Feasibility Study for the Remediation of Sediments Adjacent to Lockheed Martin Middle River Complex Middle River, Maryland

Prepared for:

Lockheed Martin Corporation

Prepared by:

Tetra Tech, Inc.

July 2013

Michael Mart

Michael Martin, P.G. Regional Manager

Hary Bran

Gary Braun Project Manager

TABLE OF CONTENTS

Section	<u>1</u>	Page
ACRO	IYMS	xi
GLOSS	ARY	xv
EXECU	TIVE SUMMARY	ES-1
ES .1	SITE DESCRIPTION AND HISTORY	ES-2
ES.2	NATURE AND EXTENT OF CONTAMINATION	ES-2
ES.3	RISK SUMMARY	ES-3
ES.4	REMEDIAL ACTION OBJECTIVES AND PRELIMINARY REMEDI GOALS	
ES.5	REMEDIAL ALTERNATIVES	ES-4
ES.6	COMPARATIVE ANALYSIS OF REMEDIAL ALTERNATIVES	ES-6
ES.7	RECOMMENDED REMEDIAL ALTERNATIVE	ES-9
ES.8	NEXT STEPS	ES-10
1 I	NTRODUCTION	1-1
1.1	REGULATORY BACKGROUND	
1.2	PURPOSE AND SCOPE	
1.3	PRE-FEASIBILITY STUDY DELIVERABLES	
1.4	FEASIBILITY STUDY REPORT ORGANIZATION	1-3
2 8	SITE BACKGROUND AND CURRENT CONDITIONS	2-1
2.1	MIDDLE RIVER COMPLEX SITE BACKGROUND	2-1
2.2	ENVIRONMENTAL SETTING	
2.2	1 Land Use	
2.2	2 Physiography	
2.2	Geology, Hydrogeology, and Hydrology	
2.2	4 Navigation Requirements	
2.3	SUMMARY OF PREVIOUS REMEDIAL INVESTIGATIONS AND ACTIVITIES	2-4
2.3	1 Previous Upland Remediation Studies and Activities	
2.3	2 Previous Sediment-Related Investigations	

S	ection		<u>Page</u>
	2.3.3	Benthic and Fish Tissue Studies	2-7
	2.3.4	Bathymetry	2-9
	2.3.5	Sediment Stability	2-10
	2.3.6	Sediment Age Dating	2-11
	2.3.7	Sediment Characterization	2-12
	2.3.8	Shear-Strength and Consolidation Characteristics	2-12
	2.3.9	Column Settling Tests	2-13
	2.3.10	Dewatering Elutriate Tests and Dredge Elutriate Tests	2-13
	2.4 NAT	URE AND EXTENT OF CONTAMINATION	2-15
	2.4.1	Sediment Cores	2-15
	2.4.2	Porewater	2-16
	2.4.3	Contaminant Bioavailability	2-17
	2.5 PRE	LIMINARY CONCEPTUAL SITE MODEL OVERVIEW	2-18
	2.5.1	Sources of Environmental Contamination	2-18
	2.5.2	Contaminant Fate and Transport	2-19
	2.5.3	Current and Future Receptors of Concern and Exposure Pathways	2-20
		MARY OF THE BASELINE HUMAN HEALTH AND ECOLOGICAL X ASSESSMENTS	2-21
	2.6.1	Baseline Human Health Risk Assessment	2-22
	2.6.2	Baseline Ecological Risk Assessment	2-24
3		DIAL ACTION OBJECTIVES AND PRELIMINARY REMEDIATION	
		LICABLE OR RELEVANT AND APPROPRIATE REQUIREMENTS	
		EDIAL ACTION OBJECTIVES	
		LIMINARY REMEDIATION GOALS	
	3.3.1	Development of Human Health PRGs	
	3.3.2	Development of Ecological PRGs	3-8
4	SCRE	ENING OF REMEDIAL TECHNOLOGIES AND PROCESS OPTIONS	54-1
	4.1 Rem	edial Technologies and Process Options Screening Overview	4-1

Section		Page
4.1.1	Definitions	4-2
4.1.2	Screening Criteria for Candidate Technologies	4-2
4.1.3	Sustainability Considerations	4-3
4.2 GEN	IERAL RESPONSE ACTIONS AND TECHNOLOGIES	4-4
4.2.1	No Action	4-5
4.2.2	Institutional Controls	4-5
4.2.3	Monitored Natural Recovery	4-5
4.2.4	Enhanced Natural Recovery	4-6
4.2.5	Containment (Capping)	4-7
4.2.6	Removal	4-7
4.2.7	In situ Treatment	4-10
4.2.8	Ex situ Treatment	4-10
4.2.9	Disposal/Reuse	4-11
4.3 TEC	HNOLOGY SCREENING	4-11
4.3.1	Evaluation and Screening of Institutional Controls	4-11
4.3.2	Evaluation and Screening of Monitored Natural Recovery	4-13
4.3.3	Evaluation and Screening of Enhanced Natural Recovery	4-13
4.3.4	Evaluation and Screening of Containment Technologies	4-15
4.3.5	Evaluation and Screening of Removal Technologies	4-16
4.3.6	Evaluation and Screening of Ancillary Technologies	4-19
4.3.7	Evaluation and Screening of In Situ Treatment Technologies	4-20
4.3.8	Evaluation and Screening of Ex Situ Treatment Technologies	4-20
4.3.9	Evaluation and Screening of Disposal/Reuse Technologies	4-22
4.4 SUN	IMARY OF RETAINED TECHNOLOGIES	4-24
5. DEVE	LOPMENT OF REMEDIAL ALTERNATIVES	5-1
5.1 POT	ENTIAL REMEDIATION ACTION AREAS AND REMEDIAL ACTION ELS.	
5.1.1	Areas of Potential Concern	
5.1.2	Remedial Action Levels	

Sec	tion		<u>Page</u>
5.	.2 SIT	E-SPECIFIC TECHNOLOGY EVALUATION	5-4
	5.2.1	Site- and Project-Specific Considerations	5-4
	5.2.2	Removal	5-6
	5.2.3	Capping and Enhanced Natural Recovery (ENR)	5-11
	5.2.4	Monitored Natural Recovery	5-14
	5.2.5	In situ Treatment	5-15
5.	.3 ASS	SEMBLY OF REMEDIAL ALTERNATIVES	5-17
5.	.4 CO	MMON REMEDY ELEMENTS	5-18
	5.4.1	Shoreline and Habitat Improvements	5-18
	5.4.2	Institutional Controls	5-18
	5.4.3	Monitoring	5-19
5.	.5 DE	SCRIPTION OF ALTERNATIVES	5-20
	5.5.1	Alternative 1—No Action	5-20
	5.5.2	Alternative 2—Complete Containment	5-20
	5.5.3	Alternative 3—Complete Removal	5-20
	5.5.4	Alternative 4—Combined Action	5-21
5.	.6 SCI	REENING ANALYSIS OF ALTERNATIVES	5-26
	5.6.1	Effectiveness Evaluation	5-27
	5.6.2	Implementability Evaluation	5-27
	5.6.3	Cost Evaluation	5-28
5.	.7 CO	MMUNITY OUTREACH PROCESS	5-28
5.	.8 SH	ORT LIST OF REMEDIAL ALTERNATIVES	5-29
6	DET	AILED EVALUATION OF REMEDIAL ALTERNATIVES	6-1
6.	.1 NA	TIONAL CONTINGENCY PLAN EVALUATION CRITERIA	
	6.1.1	Overall Protection of Human Health and the Environment	6-2
	6.1.2	Compliance with Applicable or Relevant and Appropriate Requirements	
	6.1.3	Long-Term Effectiveness and Permanence	
	6.1.4	Reductions in Toxicity, Mobility, and Volume through Treatment	
	6.1.5	Short-Term Effectiveness	

Section		Page
6.1.6	Implementability	6-9
6.1.7	Cost	6-10
6.1.8	Modifying Criteria	6-10
6.2 DET	TAILED ANALYSIS OF ALTERNATIVE 1: NO ACTION	6-11
6.2.1	Threshold Criteria	6-11
6.2.2	Primary Balancing Criteria	6-12
6.3 DET	TAILED ANALYSIS OF ALTERNATIVE 3: COMPLETE REMOVAL	6-12
6.3.1	Overall Protection of Human Health and the Environment	
6.3.2	Compliance with ARARs	6-13
6.3.3	Long-Term Effectiveness and Permanence	6-13
6.3.4	Reduction in Toxicity, Mobility, or Volume through Treatment	6-14
6.3.5	Short-Term Effectiveness	6-14
6.3.6	Implementability	6-15
6.3.7	Costs	6-16
6.3.8	Modifying Criteria	6-16
6.4 DET	TAILED ANALYSIS OF ALTERNATIVE 4: COMBINED ACTION	6-17
6.4.1	Overall Protection of Human Health and the Environment	6-17
6.4.2	Compliance with ARARs	6-19
6.4.3	Long-Term Effectiveness and Permanence	6-19
6.4.4	Reduction in Toxicity, Mobility, or Volume	
6.4.5	Short-Term Effectiveness	
6.4.6	Implementability	
6.4.7	Costs	
6.4.8	Modifying Criteria	
7. COM	PARATIVE ANALYSIS OF REMEDIAL ALTERNATIVES	7-1
7.1 CO	MPARATIVE ANALYSIS METHODOLOGY	7-1
7.1.1	Qualitative Comparative Analysis	
7.1.2	Multi-Criteria Comparative Analysis	
7.2 TH	RESHOLD CRITERIA	

Section		Page
7.2.1	Overall Protection of Human Health and the Environment	7-5
7.2.2	Compliance with Applicable or Relevant and Appropriate Requirements	7-6
7.3 PRI	MARY BALANCING CRITERIA	7-6
7.3.1	Long-Term Effectiveness and Permanence	7-6
7.3.2	Reductions in Toxicity, Mobility, and Volume through Treatment	7-8
7.3.3	Short-Term Effectiveness and Environmental Criteria	7-8
7.3.4	Implementability	7-10
7.3.5	Cost	7-11
7.4 MOI	DIFYING CRITERIA	7-11
7.5 CON	PARATIVE ANALYSIS SUMMARY AND CDP DECISION ANALYSIS	7-12
7.6 REC	COMMENDED ALTERNATIVE	7-13
7.6.1	Rationale for Recommendation	7-14
7.6.2	Description of the Recommended Alternative	7-14
8. REFE	RENCES	8-1

APPENDICES

APPENDIX A—DEVELOPMENT OF	HUMAN HEALTH PRELIMINARY REMEDIATION
GOALS	

- APPENDIX B—DEVELOPMENT OF ECOLOGICAL PRELIMINARY REMEDIATION GOALS
- APPENDIX C—SEDIMENT BATHYMETRY PROFILES
- **APPENDIX D—COMMUNITY INPUT TO REMEDIAL ALTERNATIVES**
- APPENDIX E—DETAILED COST ESTIMATES
- APPENDIX F—ESTIMATION OF SHORT-TERM EFFECTS, ENVIRONMENTAL FOOTPRINT, AND SUSTAINABILITY MEASURES
- **APPENDIX G—CRITERIUM DECISION PLUS® ANALYSIS**
- APPENDIX H—RESPONSE TO MDE, EPA AND PUBLIC COMMENTS

LIST OF TABLES

<u>Page</u>

Table ES-1	Short List of Remedial AlternativesES-11
Table ES-2	Qualitative Comparative Analysis of Remedial AlternativesES-12
Table 2-1	Human Health Risk Assessment Summary
Table 2-2	Ecological Risk Assessment Summary
Table 3-1	Federal Chemical-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria
Table 3-2	State Chemical-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria
Table 3-3	Federal Location-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria
Table 3-4	Support Information for Preliminary Remediation Goals for Risk-Driver Chemicals in Lockheed Middle River Complex Sediment
Table 3-5	Summary of Preliminary Remediation Goals for Risk-Driver Chemicals of Concern in Lockheed Middle River Complex Sediment
Table 4-1	Identification of Candidate General Response Actions, Remedial Technologies, and Process Options
Table 4-2	Screening of Candidate General Response Actions, Remedial Technologies, and Process Options
Table 5-1	Summary of Preliminary Remediation Goals and Remedial Action Levels for Risk-Driver Chemicals of Concern at Lockheed Martin Middle River Complex
Table 5-2	Remedial Alternatives - Actively Remediated Areas, Volumes, and Cost Summary
Table 5-3	Screening Analysis of Draft Remedial Alternatives
Table 6-1	Remedial Alternatives – Scope, Cost, and Contaminant Mass Removal Summary
Table 6-2	Remedial Alternatives - Residual Site-Wide Area Weighted-Average Concentrations and Predicted Outcomes
Table 6-3	Summary of Short-term Effectiveness and Estimates of Implementability Metrics
Table 7-1	Qualitative Comparative Analysis of Remedial Alternatives

LIST OF TABLES

Page

Table 7-2	Framework for Multi-Criteria Comparative Evaluation of Remedial Alternatives	7-17
Table 7-3	Multi-Criteria Comparative Analysis of Remedial Alternatives - CDP Input Scoring	7-17

LIST OF FIGURES

Page 1

Figure ES-1	Middle River Complex Site Location and Vicinity MapES-13
Figure ES-2	Area of Potential ConcernES-14
Figure ES-3	Recommended AlternativeES-15
Figure 1-1	Middle River Complex Site Location Map1-5
Figure 2-1	Middle River Complex Facility Map2-31
Figure 2-2	Middle River Complex Environmental Setting Map2-31
Figure 2-3	Middle River Federal Navigation Channel
Figure 2-4	Sediment Sample Locations2-31
Figure 2-5	Middle River Complex Reference Locations
Figure 2-6	Middle River Site Bathymetry
Figure 2-7	Average Sedimentation Rates and Maximum Bed Stress during 100-year 24-hour Storm
Figure 2-8	Thiessen Polygons for Cadmium in Sediment2-31
Figure 2-9	Thiessen Polygons for Chromium in Sediment
Figure 2-10	Thiessen Polygons for Copper in Sediment
Figure 2-11	Thiessen Polygons for Lead in Sediment2-31
Figure 2-12	Thiessen Polygons for Mercury in Sediment2-42
Figure 2-13	Thiessen Polygons for Zinc in Sediment
Figure 2-14	Thiessen Polygons for Arsenic in Sediment
Figure 2-15	Thiessen Polygons for Total Aroclor in Sediment2-45
Figure 2-16	Thiessen Polygons for Total PAHs in Sediment

LIST OF FIGURES

Page

Figure 2-17	Thiessen Polygons for Benzo(a)pyrene Equivalents (Positive Hits Only) in Sediment
Figure 2-18	Conceptual Site Model
Figure 4-1	Example Cap Designs
Figure 4-2	Summary of Retained Technologies
Figure 5-1a	Area of Potential Concern Addressing Depth to 52 inches
Figure 5-1b	Area of Potential Concern Addressing RAOs at Surface Sediments to Six Inches
Figure 5-2	Alternative 2 Complete Containment
Figure 5-3a	Alternative 3A Complete Removal
Figure 5-3b	Alternative 3A Removal Thiessen Polygons by Depth
Figure 5-4a	Alternative 3B Removal at Dark Head Cove and Cow Pen Creek5-31
Figure 5-4b	Alternative 3B Removal Thiessen Polygons by Depth5-40
Figure 5-5	Alternative 4A Combined Action
Figure 5-6	Alternative 4B Combined Action
Figure 5-7	Alternative 4C Combined Action
Figure 5-8a	Alternative 4D Combined Action
Figure 5-8b	Alternative 4D Removal Thiessen Polygons by Depth
Figure 5-9	Alternative 4E Combined Action
Figure 5-10	Alternative 4F Combined Action
Figure 5-11	Alternative 4G Combined Action
Figure 5-12	Alternative 4H Combined Action
Figure 5-13a	Alternative 4I Combined Action
Figure 5-13b	Alternative 4I Removal Thiessen Polygons by Depth
Figure 5-14	Alternative 4J Combined Action
Figure 6-1	Alternative 4 - Technology Application Summary
Figure 7-1	Comparative Analysis—Technology Application Summary

LIST OF FIGURES

Page

Figure 7-2	Criterium Decision Plus® Analysis Model	7-22
Figure 7-3	Comparative Analysis—Achievement of RAO 1 at the End of Construction to Dredge Volume	7-23
Figure 7-4	Comparative Analysis—Achievement of RAO 3 at the End of Construction to Dredge Volume	7-24
Figure 7-5a	Contaminant Mass Removal of COC (PCB, BaP Eqv, As, Hg) to Dredge Volume	7-25
Figure 7-5b	Contaminant Mass Removal of COC (Cd, Zn, Pb, Cu) to Dredge Volume	7-26
Figure 7-6	Comparative Analysis—Environmental Metrics	7-17
Figure 7-7	Multi-Criteria Comparative Analysis by CDP Model with Community Acceptance	7-28
Figure 7-8	Multi-Criteria Comparative Analysis by CDP Model without Community Acceptance	7-29
Figure 7-9	Comparative Analysis—CDP Decision Score with Community Input	7-30
Figure 7-10	Comparative Analysis—CDP Decision Score without Community Input	7-31
Figure 7-11	Comparative Analysis—CDP Decision Score with Benefits to Cost Ratio	7-32
Figure 7-12	Recommended Alternative: Alternative 4G (Combined Action)	7-33

ACRONYMS

AC	activated carbon
ANS	Applied NanoStructured Solutions, LLC
AOPC	area of potential concern
ARARs	applicable or relevant and appropriate requirements
As	arsenic
atm	atmosphere(s)
AVS	acid-volatile sulfides
AWQC	ambient water quality criteria
BaPEq	benzo(a)pyrene equivalents
bgs	below ground surface
CB-B-IBI	Chesapeake Bay Benthic Index of Biotic Integrity
CAD	confined aquatic disposal
Cd	cadmium
CDF	confined disposal facility
CDP	Criterium Decision Plus [®]
CERCLA	(federal) Comprehensive Environmental Resource, Compensation, and Liability Act
CFR	Code of Federal Regulations
cm	centimeter(s)
cm ²	square centimeter(s)
cm/year	centimeter(s) per year
CO ₂	carbon dioxide
COC	chemical(s) of concern
COMAR	Code of Maryland Regulations
COPC	chemical(s) of potential concern
CRL	cancer risk level
Cs	cesium
CSF	cancer slope factor
CST	column settling test
Cu	copper
CWA	(federal) Clean Water Act
DMMP	dredged material management plan
DNR	Department of Natural Resources
DRET	dredge elutriate test

ENR	enhanced natural recovery
ERA	ecological risk assessment
ESA	environmental site assessment
FS	feasibility study
foc	fraction organic carbon
g	gravity
GAC	granular activated carbon
GE	General Electric
GHG	greenhouse gas
GPS	global positioning system
GRA	general response action
Hg	mercury
HHRA	human health risk assessment
HTTD	high-temperature thermal desorption
IC	institutional control
IRM	interim remedial measure
LEED	Leadership in Energy and Environmental Design
LMCPI	LMC Properties, Inc.
LTTD	low-temperature thermal desorption
Lockheed Martin	Lockheed Martin Corporation
MBE	multibeam echosounder
MCL	maximum contaminant level
MDE	Maryland Department of the Environment
MEC	midpoint effect concentration
mg/kg	milligram(s) per kilogram
mg/L	milligram(s) per liter
µg/kg	microgram(s) per kilogram
μg/L	microgram(s) per liter
μm	micrometer(s)
µmol/g	micromole(s) per gram
MLLW	mean lower-low water
MNR	monitored natural recovery
MRAS	Middle River Aircraft Systems
MRC	Middle River Complex
MS2	Maritime Systems & Sensors
MSA	Martin State Airport
MSL	mean sea level

N/m ²	Newton(s) per square meter
NAVFAC	Naval Facilities Engineering Command
NEPA	National Environmental Policy Act
NOAA	National Oceanic and Atmospheric Administration
NO _x	nitrous oxide
NPDES	National Pollutant Discharge Elimination System
NPL	National Priorities List
NRC	National Research Council
O&M	operation and maintenance
OM&M	operation maintenance and monitoring
OMMP	operations, maintenance, and monitoring plan
OSWER	(USEPA) Office of Solid Waste and Emergency Response
РАН	polycyclic aromatic hydrocarbon
Pb	lead
PCB	polychlorinated biphenyl
PEC	probable effects concentration
PEL	probable effects level
PM_{10}	particulate matter
ppm	part(s) per million
ppt	part(s) per thousand
PRG	preliminary remediation goal
psf	pound(s) per square foot
QA/QC	quality assurance/quality control
RAL	remedial action level
RAO	remedial action objective
RBC	risk-based concentration
RCRA	(federal) Resource Conservation and Recovery Act
REC	Recognized Environmental Concern
RfD	reference dose
RME	reasonable maximum exposure
SEM	simultaneously extracted metals
(SEM-AVS)/foc	ratio of simultaneously extracted metals/acid-volatile sulfides to organic-content fraction
SO _x	sulfur oxides
SVOC	semivolatile organic compound
SWAC	site-wide area weighted-average concentration
TBC	(criteria) to be considered

TEQ	toxicity equivalents
Tetra Tech	Tetra Tech, Inc.
Tl	thallium
TOC	total organic carbon
TSCA	(federal) Toxic Substances Control Act
TSS	total suspended solids
UBC	Uniform Building Code
UCL	upper confidence level
UPL	upper prediction limit
USACE	United States Army Corps of Engineers
U.S.C.	United States Code
USEPA	United States Environmental Protection Agency
USGS	United States Geological Survey
UTL	upper tolerance limit
WDNR	Wisconsin Department of Natural Resources
Zn	zinc

GLOSSARY

absorption—The process in which a substance is taken into the volume of another substance.

acute risk—Acute risks can affect a person's health immediately.

adsorption—The process in which a substance adheres to the surface of a solid material.

advection—The transport of matter by a mass of flowing fluid (e.g., a river).

alluvium—Unconsolidated sediment derived from the land composed of sorted or unsorted sand, gravel, and clay that has been deposited by water.

amalgamated—A mix of different elements.

analyte—A compound or property that is to be determined, detected, and/or analyzed.

anoxic—An environment lacking oxygen.

anthropogenic—Resulting from human activity; e.g., natural and human-made substances may be in the environment due to human activities.

applicable or relevant and appropriate requirement (ARAR)—Any state or federal statute or regulation that pertains to protection of human life and the environment in addressing specific conditions or use of a particular cleanup technology at a site.

aqueous—Something made from, with, or by water.

aquifer—An underground geologic formation (or group of formations) containing water that can be readily transmitted and that is a source of groundwater for wells and springs.

Aroclor—Trade name of mixtures of polychlorinated biphenyls (PCBs). Except for Aroclor-1016, the last two numbers in the trade-name designation correspond to the percentage of chlorine by weight.

assessment endpoint—In an ecological risk assessment, an expression of the environmental value to be protected; it includes both an ecological entity and specific attributes thereof. For example, crab (i.e., the valued ecological entity) reproduction and population maintenance (i.e., attributes) is an assessment endpoint.

attenuation—The process by which a chemical is reduced in concentration over time, through absorption, adsorption, degradation, dilution, and/or transformation.

Atterberg Limits—A basic measure of the nature of a fine-grained soil. Depending on the water content of the soil, it may appear in four states: solid, semi-solid, plastic, and liquid. In each state, the consistency and behavior of a soil is different and thus so too its engineering properties. Thus, the boundary between each state can be defined based on a change in the behavior of the soil. Atterberg Limits can be used to distinguish between silt and clay and between different types of silts and clays.

background (background level)—As defined by USEPA, substances in the environment that are not influenced by releases from a site and usually described as naturally occurring or anthropogenic. *Naturally occurring* is defined as substances in the environment in forms that have not been influenced by human activity. *Anthropogenic* is defined as natural and human-made substances in the environment because of human activities, but not specifically related to the site in question.

bathymetry—The measurement of depths of water in rivers, lakes, oceans, and other water bodies or the information derived from such measurements. Bathymetry is expressed relative to a reference elevation or datum.

bedload—Sediment particles resting on or near the channel bottom that are pushed or rolled along by the flow of water.

benthic/benthos—Relating to or characteristic of the bottom of an aquatic body or the organisms and plants that live there.

benthic organisms—Those creatures that live in the benthic zone of a body of water, which includes the sediment surface and shallow subsurface. Benthic organisms may include worms and mollusks.

bioaccumulation—The accumulation of contaminants in the tissue of organisms through either direct exposure to a contaminated medium, through respiration, or through its diet.

bioassay test—A test to determine the relative strength of a substance by comparing its effect on a test organism with that of a standard preparation.

bioavailability—For chemicals, the state of being potentially available for biological uptake by an organism when exposed to a chemical present in environmental media.

biomagnification—The process in which the concentrations of certain bioaccumulative chemicals such as PCBs increase in organism tissue with increase in trophic level (i.e., moving up the food chain). The substances become increasingly concentrated in tissues or internal organs as they move up the food chain.

biota—The types of plant and animal life found in specific regions at specific times.

biota-sediment accumulation factor (BSAF)—The concentration of a chemical in tissue divided by a concentration in sediment.

bioturbation—Mixing of sediment caused by benthic organism activities such as burrowing. Generally occurs in the top 10 centimeters of sediment.

cadmium—Cadmium is an element found naturally in soil and rocks. It is also found in some foods, and in manmade consumer products such as batteries, plastics, pigments, paints, and metal coatings. Cadmium does not break down in the environment and generally does not dissolve in water. It typically adsorbs to soil and sediment. Exposure to cadmium may adversely affect human and ecological receptors.

capping—A process in which a layer of sand or other material (typically 3-feet thick) is applied to the top of a contaminated medium such as soil or sediment.

carcinogen—Any substance that can cause cancer.

central tendency—When referring to the exposure of organisms to a chemical, an estimate of the average exposure that may potentially be experienced by the population.

chemical(s) of concern (COC)—Chemicals identified through the baseline risk assessment that may potentially cause unacceptable adverse effects to human health and/or ecological receptors.

chemical(s) of interest (COI)—Chemicals that have been detected at a site but have not been screened yet in the risk assessment process or have been screened and are not COPC (see below).

chemical(s) of potential concern (COPC)—Chemicals of interest that have been retained (following screening) for evaluation in later analyses during the risk assessment.

Chesapeake Bay Benthic Index of Biotic Integrity (CB-B-IBI)—An index developed to assess benthic community health and environmental quality in Chesapeake Bay.

chromium—A metal found in the environment, including in rocks, soils, plants, animals and people. Chromium also is used for industrial purposes such as chrome plating, the manufacture of dyes and pigments, and the preservation of wood and leather. Exposure to chromium through skin contact, ingestion, or inhalation may adversely affect human and ecological receptors.

chronic risk—Chronic risks may be associated with exposures occurring over a long period, either continuously or intermittently; describes ongoing exposures and effects that develop only after a long exposure.

cleanup—Actions to deal with a release or threat of release of a hazardous substance that could affect humans and/or the environment. The term "cleanup" is sometimes used interchangeably with the terms remedial action, removal action, response action, or corrective action.

colloid(s)—Very small solids that do not dissolve and remain dispersed in a liquid for a long time due to their small size and electrical charge.

combined sewer overflow (CSO)—Discharge which occurs when system storage and conveyance capacity are exceeded during large wet-weather events, resulting in sanitary wastewater and storm-water overflow discharging directly to the receiving body of water.

Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA)—A 1980 federal law authorizing USEPA to respond to releases or threatened releases of hazardous substances that may endanger public health or the environment (also see Superfund).

conceptual site model (CSM)—A written and/or schematic representation of an environmental system and the physical, chemical, and biological processes that affect the transport of chemicals from sources through environmental media (i.e., air, soil, water, sediment or tissue) to humans and ecological receptors in the system. The CSM is often revised periodically as additional data become available at a site.

confined aquifer—An aquifer in which groundwater is confined under pressure which is significantly greater than atmospheric pressure.

congener—One of many related individual chemicals having similar chemical structure but different precise composition (e.g., PCB congeners each have two phenyl rings, but differ in the number and position of chlorine atoms).

copper—A metal found naturally in the ground and used extensively in household plumbing. High levels of copper may impact human and ecological receptors.

column settling test (CST)—Test designed to determine the settling behavior of suspended sediment.

degradation—A type of organic chemical reaction in which a compound is converted, in stages, into a simpler compound.

dense non-aqueous-phase liquid (DNAPL)—Chemicals in liquid form, such as chlorinated hydrocarbon solvents or petroleum fractions, with specific gravities greater than 1.0 that sink through the water column until they reach a confining layer.

dermal absorption/penetration—A route of chemical exposure whereby a chemical may be absorbed by or penetrate the skin and enter the body.

dermal exposure (contact)—Contact between a chemical and the skin.

desorption—The release of a chemical from the surface of a solid material (e.g., a sediment particle) to water (e.g., water in or overlying the sediment).

detection limit—The lowest concentration of a chemical that can reliably be distinguished from a zero concentration.

diffusion—The movement of particles or dissolved chemical-species from higher chemical potential to lower chemical potential (such as is represented by a difference in concentration).

dredging—The removal of sediment from the bottom of water bodies. Dredging may be subject to regulation under Section 404 of the Clean Water Act.

dredge elutriate test (DRET)—A laboratory test to predict the concentration of contaminants in the water column at the point of dredging. It involves mixing sediment and site water, allowing the heavier solid particles to settle, and analyzing for dissolved and particulate-bound contaminants.

dredge prism—Required dredge dimensions and zones.

ecological risk assessment (ERA)—The process of evaluating the likelihood that adverse ecological effects may occur or are occurring as a result of exposure of ecological receptors to environmental stressors, including chemicals.

ecosystem—The interacting system of interdependent biological organisms and their nonliving environmental surroundings.

effluent—Liquid waste (treated or untreated) that flows out of a treatment plant, sewer, or industrial outfall.

elutriate—To purify or separate a substance or mixture by washing and straining or decanting.

enhanced natural recovery—A process that adds non-contaminated material such as sand as a top layer to the sediment. The process reduces the contaminant concentration in the biologically active zone and speeds up the natural recovery process.

erosion—The wearing away of land surface by wind or water, intensified by land-clearing practices related to farming, residential or industrial development, road building, or logging.

estuary—A semi-enclosed coastal body of water which has a free connection with the open sea and within which sea water is measurably diluted with fresh water derived from land drainage.

exposure—Contact between an organism or biological system and a chemical, physical, or biological agent. Exposure may be expressed as the concentration in a given environmental medium (i.e., air, water, soil, sediment, or tissue) at the point of contact (see exposure point concentration) or as the concentration that is taken up by an organism (i.e., a dose).

exposure assessment—Measurement or estimation of the magnitude, frequency, duration, and route of exposure to stressors.

exposure pathway—The path from sources of chemicals to humans and ecological receptors from contaminated media including air, soil, sediment, water, or food.

exposure point concentration (EPC)—The concentration of a contaminant at the location where exposure occurs.

exposure route—The way a contaminant enters an organism after contact; i.e., by ingestion, inhalation, or dermal absorption.

exposure scenario—A tool to develop estimates of potential exposure, dose, and risk. An exposure scenario generally includes facts, data, assumptions, inferences, and sometimes professional judgment about how the exposure takes place.

ex situ treatment (sediment)—The processing of dredged sediments to transform or destroy COC at a separate location from where they were collected. It often involves a combination of processes or treatment to address various contaminant problems, and includes pretreatment, operational treatment, and/or effluent treatment/residual handling.

flocculant—Chemicals that promote flocculation by causing suspended particles in liquids to aggregate, forming a floc.

flux—The rate of flow of liquid or discharge, or the transfer of a chemical substance that is the product of the water flow and substance concentration.

food web model—A graphical and mathematical model that describes the feeding relationships by which energy and nutrients are transferred from one species to another.

Gastropods—Any mollusk of the class Gastropoda, such as snails, whelks, and slugs.

groundwater—Water beneath the surface of the Earth, usually in aquifers, which supplies wells and springs.

groundwater discharge—Groundwater entering a water body (e.g., lake, river, or coastal marine waters).

groundwater plume—An area of contaminated groundwater moving through the subsurface by advection and dispersion.

groundwater seep—Groundwater discharge that is visible at or above the ground surface.

habitat—The place where a population (e.g. human, animal, plant, microorganism) lives and its surroundings.

hazard index (HI)—An indication of the potential for non-cancer effects that is derived by summing the individual-chemical hazard quotients.

hazard quotient (HQ)—The ratio of estimated site-specific exposure to a single chemical to a selected toxicity threshold, which is either the level at which no adverse health effects are likely to occur (i.e., the no-observed-adverse-effect level) or at which effects are likely to occur (i.e., the lowest-observed-adverse-effect level).

hazardous substance—Substances identified as capable of posing "imminent and substantial danger to public health and welfare or the environment." CERCLA has identified more than 800 hazardous substances. The term does not include petroleum or natural gas.

hydraulic gradient—The slope of the groundwater potentiometric-surface expressed in feet of drop per foot of horizontal distance.

hydrodynamics—The study of liquids in motion.

hydrogeology—The study of the occurrence and movement of water below the surface of the Earth.

hydrograph—A record of the stage and/or discharge of a river as a function of time.

hydrophobic—Tending not to dissolve in, mix with, or be wetted by water.

infauna—The aggregate of organisms that burrow into and live in the bottom deposits of the ocean or other body of water.

infiltration—The penetration of water through the ground surface into subsurface soil or the penetration of water from the soil into sewer or other pipes through defective joints, connections, or manhole walls.

in situ **treatment** (**sediment**)—Chemical, physical, or biological techniques for reducing COC concentrations while leaving the contaminated sediment mass in place.

intertidal—Relating to the region between the high tide mark and the low tide mark.

interstitial—Referring to the space between cells, atoms or molecules, or soil particles.

kriging—A method of statistical estimation which predicts unknown values from data observed at known locations.

leachate—Water that collects contaminants as it trickles through wastes or other materials, such as, pesticides, or fertilizers.

light non-aqueous-phase liquid (LNAPL)—A non-aqueous-phase liquid with a specific gravity less than 1.0. Because the specific gravity of water is 1.0, most LNAPLs float on top of the water table. Most common petroleum hydrocarbon fuels and lubricating oils are LNAPLs.

lowest observed adverse effect level (LOAEL)—The lowest level of a stressor that causes statistically and biologically significant differences between a test sample and a control sample (i.e., sample not subjected to a stressor).

matrix—The material in which the chemicals of interest are found (e.g., water, sediment, tissue).

media—Specific environmental materials—air, water, soil, and biological tissue.

mean higher-high-water—Average of the higher-high water height of each tidal day over a 19-year period.

mean lower-low-water (MLLW)—Average of the lower-low-water height of each tidal day over a 19-year period.

method detection limit (MDL)—The minimum concentration of a substance being analyzed that has a 99% probability of being identified.

Middle River Complex—The site of the Lockheed Martin Mission Systems & Sensors (MS2) facility; Applied NanoStructured Solutions (ANS), which is a Lockheed Martin subsidiary; and the General Electric Middle River Aircraft Systems (MRAS); also known locally as Plant 1.

model forcing functions—Important factors that drive model output such as physical or other environmental parameters.

monitored natural recovery—A remedy for contaminated media, such as sediment, that typically uses ongoing naturally occurring processes to contain, destroy, or reduce the bioavailability or toxicity of contaminants in sediment.

National Pollutant Discharge Elimination System (NPDES)—A regulatory program enacted under the Clean Water Act that prohibits discharge of pollutants into waters of the United States unless a special permit is issued by USEPA, a state, or, where delegated, a tribal government.

National Priorities List (NPL)—The USEPA list of the most serious uncontrolled or abandoned hazardous waste sites identified for possible long-term remedial action under Superfund. The list is based primarily on the score a site receives from the Hazard Ranking System. USEPA is required to update the NPL at least once a year. A site must be on the NPL to receive money from the Superfund Trust Fund for remedial action.

natural recovery—The breakdown of contaminants due to physical, chemical, and biological processes which occur in the environment, and the ability of the environment to rebound from the injuries caused by the contamination.

no observed adverse effect level (NOAEL)—The highest exposure level at which no statistically or biologically significant increases are observed in the frequency or severity of adverse effects between the exposed population and its appropriate control; some effects may be produced at this level, but they are not considered adverse, or as precursors to adverse effects. In an experiment with several NOAELs, the regulatory focus is primarily on the highest one, leading to the common usage of the term NOAEL as the highest exposure without adverse effects.

non-aqueous-phase liquid (NAPL)—Non-aqueous-phase liquids are sparingly soluble in water. They do not mix with water, so they form a separate phase. For example, oil is an NAPL because it does not mix with water, and oil and water in a glass will separate into two separate phases. NAPLs can be lighter than water (LNAPL) or denser than water (DNAPL). Hydrocarbons, such as oil and gasoline, and chlorinated solvents, such as trichloroethylene, are examples of NAPLs.

non-detect—Data point for which the chemical of interest was not detected in an environmental sample.

non-point sources—Diffuse pollution sources (i.e., without a single point of origin or not introduced into a receiving stream from a specific outlet). Common non-point sources are agriculture, forestry, urban, mining, construction, dams, channels, land disposal, and industry.

operable unit (**OU**)—The USEPA defines an operable unit as each of a number of separate activities undertaken as part of a Superfund site cleanup but it is also used to define a portion of a site with which activities are associated.

organic carbon (OC) normalized—A chemical concentration in sediment adjusted for organic carbon content. The chemical concentration is divided by the fraction of sediment that is organic carbon.

overdredge allowance—A construction design method for dredging that occurs outside the required dredge dimensions to compensate for physical conditions, side slopes, and inaccuracies in the dredging process and allow for efficient dredging practices.

oxic—A term describing an environment, a condition, or a habitat in which oxygen is present.

oxidation-reduction potential—The electric potential required to transfer electrons from one compound or element (the oxicant) to another compound (the reductant); used as a qualitative measure of the state of oxidation in water treatment systems.

paint filter test—The purpose of the test is to determine if liquids will be released from containerized sorbed wastes. The Paint Filter Test has been used to determine the presence of free liquids in bulk or containerized waste since 1985. It consists of placing a sample (normally 100ml or 100g) into a conical paint filter (mesh number 60). The paint filter is suspended from a tripod or ringstand for five minutes. If any portion of the material passes through and drops from the filter, the material is deemed to contain free liquids and cannot be disposed of in a landfill.

partition coefficient—An expression of the amount of a chemical that is adsorbed to sediment versus the amount of chemical that goes into solution (at equilibrium) providing an indication of whether a chemical might be dissolved and bioavailable or bound and not bioavailable.

pathway—An exposure pathway is the physical course a chemical, particle, or microbe takes from its source to an exposed organism.

percent fines—The sum of all silt and clay fractions in sediment; sediment particles passing U.S. standard sieve #230 (0.0625-mm openings).

permeability—The rate at which a liquid or gas flows through soil or other materials.

plume—A contiguous visible or measurable discharge of a substance or contaminants emanating from a given point of origin. Can be visible as, for example, a plume of smoke, or simply measureable, as for example, elevated concentrations of contaminants in a discharge plume in a river.

point source—A stationary location or fixed facility from which contaminants are discharged; any single identifiable source of pollution; e.g., a pipe, ditch, ship, ore pit, or factory smokestack.

polycyclic aromatic hydrocarbons (PAHs)—A group of chemicals formed during the incomplete burning of coal, oil, gas, wood, garbage or other organic substances. There are more than 100 different PAHs. They are also commonly found in asphalt paving and roofing materials and urban environments.

polychlorinated biphenyls (PCBs)—Mixtures of up to 209 individual chlorinated compounds. There are no known natural sources of PCBs. PCBs are either oily liquids or solids that are colorless to light yellow. Trade name of mixtures of PCBs are also known as aroclors.

porewater—Water in the interstices (i.e., small spaces) between sediment particles.

preliminary remediation goal (PRG)—An acceptable contaminant level or range of levels for a given medium that can be used to support an evaluation of remedial alternatives. Although the preliminary remediation goals are established based on readily available information, the final acceptable exposure levels should be determined on the basis of the results of the baseline risk assessment and the evaluation of the expected exposures and associated risks for each alternative.

proximal—Near.

quality assurance/quality control (QA/QC)—A system of procedures, checks, audits, and corrective actions to ensure that all research design and performance, environmental monitoring and sampling, and other technical and reporting activities are of the highest achievable quality.

reactive media—Material that will eliminate or reduce the availability of chemicals through physical, chemical, or biological processes.

reasonable maximum exposure—The maximum exposure reasonably expected to occur in a population.

receptor—A human demographic group (e.g., people who fish in a river) or ecological entity (e.g., species or group of species) that is potentially exposed to a stressor.

record of decision—A public document that provides documentation regarding which cleanup alternative(s) will be used at *National Priorities List* sites.

remedial action—The construction or implementation phase of a Superfund site cleanup that follows a remedial design.

residuals—Contaminants left at a site after the risks posed by the site have been reduced and the site conditions no longer poses a threat to people or the environment.

rinsate—Water containing low concentrations of contaminants resulting from cleaning sampling containers.

riparian zone—A transition habitat between the upland (terrestrial) zone and a water body resulting from frequent but not constant inundation of water. For the MRC FS study area, the riparian zone was defined as the portion of riverbank between approximately +13 feet to +22 feet NAVD88 vertical elevation.

risk—An estimate of the likelihood of adverse effects on human health or ecological receptors associated with exposure to given stressors.

risk assessment—Qualitative and quantitative evaluation of the potential risk posed to human health and/or the ecosystem by the actual or potential presence of a stressor (e.g., a toxic chemical).

risk characterization—The last phase of the risk assessment that estimates the potential for adverse human health or ecological effects to occur from exposure to a stressor and evaluates the uncertainty involved.

risk drivers—A chemical that has a significant impact on risk estimates and requires a risk management recommendation or action.

risk management—The process of evaluating and selecting alternative regulatory and non-regulatory responses to risk.

risk reduction—Lessening the risks, for example, from chemicals by lowering concentrations, mobility, bioavailability, or toxicity, or reducing exposure of receptors.

saturated zone—The area below the water table where all open spaces are filled with water.

sediment—Refers to materials, such as sand, silts, and clays that settle at the bottom of the water body. They come from eroding soil and are washed from the land into water, usually after rain or snowmelt. Sediment is found underwater in storm drains, ponds, lakes, creeks, streams, rivers, and oceans.

sediment removal—Removal of sediment by hydraulic or mechanical dredging. Removal may also include near-shore excavation.

sediment quality guideline (SQG)—A sediment chemical-concentration threshold that represents a documented association with no effects or a specified level of effect on benthic invertebrates. SQGs may be presented as a pair, with the lower concentration indicating a threshold below which adverse biological effects rarely occurred, and the upper concentration indicating a threshold above which adverse biological effects frequently occurred in the data set used to derive the SQGs.

semivolatile organic compound (SVOC)—Organic compounds that volatilize (i.e., vaporize) slowly at standard temperature (20 degrees Celsius and 1 atmosphere pressure).

shear stress—Forces on the bottom sediments due to waves.

silt—Sediment composed of fine mineral particles that pass a #200 sieve.

site—Middle River Complex and associated environmentally impaired sediments.

solubility—A measure of how much a substance will dissolve in a liquid. Aqueous solubility is the maximum concentration of a chemical that will dissolve in pure water at a reference temperature.

sorption—A term describing adherence of chemical substances to particles. It includes either absorption or adsorption.

storm-water conveyance system—A system for the collection and transfer of storm water to a discharge point.

stressors—Physical, chemical, or biological conditions that can induce adverse effects on ecosystems or human health.

Superfund—The federal environmental cleanup program operated under the legislative authority of CERCLA and the 1984 Superfund Amendments and Reauthorization Act that addresses both emergency removal and long-term remedial activities. The Superfund program includes establishing the *National Priorities List*, investigating sites for inclusion on the list, determining their priority, and conducting and/or supervising cleanup and other remedial actions.

supernatant—The usually clear liquid overlying material deposited by settling, precipitation, or centrifugation

surface runoff—Precipitation, snow melt, or irrigation water in excess of what can infiltrate the soil surface and be stored in small surface depressions; it is a major mechanism for transport of non-point source contaminants to water bodies.

surface water—All water naturally open to the atmosphere (rivers, lakes, reservoirs, ponds, streams, impoundments, seas, estuaries, etc.).

surficial—Of or relating to a surface.

suspended loads (sediment)—Specific sediment particles maintained in the water column by turbulence and carried with the flow of water.

toxicity characteristic leaching procedure (TCLP)—Analytical procedure to simulate leaching from a soil or solid material.

threshold—The exposure level (concentration or dose) below which a significant adverse effect is not expected or above which a significant adverse effect is expected.

total petroleum hydrocarbons (TPH)—Measure of the concentration or mass of petroleum hydrocarbon constituents present in a given amount of soil or water.

toxic equivalent quotient (TEQ)—The sum of a series of multiplicative products, each consisting of the concentration of an individual carcinogenic polycyclic aromatic hydrocarbon, PCB, or dioxin/furan congener multiplied by its toxicity equivalency factor.

toxicity—The degree to which a chemical or mixture of chemicals can cause adverse effects to living organisms. *Acute toxicity* involves harmful effects in an organism through a single or short-term exposure. *Chronic toxicity* is the characteristic of a chemical or mixture of chemicals to cause adverse effects, usually upon repeated or continuous exposure over an extended period, sometimes the entire life of the exposed organism. *Subchronic toxicity* is the characteristic of the chemical or mixture to cause effects after exposure that is intermediate between acute and chronic.

toxicity reference value (TRV)—A chemical concentration (or dose) threshold that represents a level of documented effect on a particular organism from exposure to the chemical (i.e., the minimum concentration at which adverse effects have been observed, or the maximum concentration at which no adverse effects have been observed).

toxicity testing—Biological testing (usually with an invertebrate, fish, or small mammal) to measure the adverse effects of a chemical, effluent, or environmental sample.

transformation (chemical)—A process that converts one chemical to another chemical by any number of chemical reaction or biological pathways.

trophic level—Each of several hierarchical levels in an ecosystem, comprising organisms that share the same function in the food chain and the same nutritional relationship to the primary sources of energy.

unconfined aquifer—An aquifer that is not confined by an overlying aquitard.

unsaturated zone—The area above the water table where soil pores are not fully saturated, although some water may be present. Also referred to as the vadose zone.

urban runoff—Storm water from city streets and adjacent domestic or commercial properties that carries contaminants of various kinds into the sewer systems and receiving waters.

volatile—Any substance that evaporates readily.

volatile organic compound (VOC)—Organic compound that generally has a boiling point below 150 °C and a vapor pressure greater than 0.1 millimeter of mercury.

volatilization—The conversion of a chemical substance from a liquid or solid state to a gaseous or vapor state by the application of heat, by reducing pressure, or by a combination of these processes.

water quality criteria—Chemical concentrations in surface water specified by environmental regulation and expected to render a body of water suitable for its designated use. Criteria are based on specific levels of chemicals that would make the water safe for aquatic life or safe for human use for drinking, swimming, farming, fish production, or industrial processes.

weight of scientific evidence—The degree to which a body of scientific information supports a finding or conclusion. Considerations in assessing the weight of evidence in a risk assessment may include quality of testing methods, size, and power of study design, consistency of results across studies, and biological plausibility of exposure-response relationships and statistical associations between stressors and effects.

This page intentionally left blank.

Executive Summary

Environmental stewardship is an important aspect of Lockheed Martin Corporation's (Lockheed Martin's) commitment to the communities in which Lockheed Martin operates. Consistent with this commitment, Lockheed Martin has assumed responsibility for the assessment and cleanup of environmental impacts associated with the Middle River Complex site. This report presents the feasibility study for the remediation of sediments adjacent to the Lockheed Martin Middle River Complex in Middle River, Maryland (Figure ES-1).

The site characterization investigations and risk assessments performed to date provide the information on the nature and extent of contamination, the nature of ongoing sources of contamination, the physical and chemical properties that influence the fate and transport of contaminants found at the site, and the risks to human health and the environment. The feasibility study describes and evaluates a range of remedial alternatives to address site risks through remediation of sediment contamination at the site. A recommended alternative for a final remedy is also provided in the feasibility study.

As part of Lockheed Martin's ongoing commitment to the Middle River Complex site and the surrounding community, Lockheed Martin established a community outreach program to inform and receive input from the community on potential remedial actions related to Middle River Complex sediments. Valuable feedback received through the community outreach process has been incorporated into this feasibility study.

This feasibility study was prepared as part of Lockheed Martin's Environmental Restoration Program. Although the Middle River Complex site is not addressed by the federal Superfund (a/k/a Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) program, the feasibility study was prepared in accordance with the *Interim Final Guidance for Conducting Remedial Investigations and Feasibility Studies under CERCLA* (United States Environmental Protection Agency [USEPA], 1988), as well as in accordance with the Maryland Department of the Environment (MDE) Article 7-222 Hazardous Substance Response Plan and USEPA regulatory requirements for the Lockheed Martin Middle River Complex site.

ES.1 SITE DESCRIPTION AND HISTORY

The Lockheed Martin Middle River Complex site is located at 2323 Eastern Boulevard in Middle River, Maryland. It is bounded by Eastern Boulevard (Route 150) to the north, Dark Head Cove to the south, Cow Pen Creek to the west, and Martin State Airport to the east.

In 1928, Glenn L. Martin, an early pioneer in aircraft manufacturing and the founder of the Glenn L. Martin Company (a Lockheed Martin heritage company), purchased land in Middle River, Maryland, to build and test aircraft. Today, Lockheed Martin assembles missile launch systems at one facility on site, and it leases another facility to Middle River Aircraft Systems, Inc., a subsidiary of General Electric Company, which manufactures and assembles aircraft parts. Other parcels of the land were sold over the years to industrial companies and to the state for operation of the Glenn L. Martin State Airport, known locally as Martin State Airport.

In the late 1990s, Lockheed Martin began environmental investigations at Middle River Complex. These investigations were performed to assess impacts from former industrial operations. Since then, Lockheed Martin has investigated groundwater, soil, air, and sediment at the Middle River Complex, and has performed some cleanup activities in upland storm drains. This feasibility study presents an evaluation of remedial alternatives and provides a recommended cleanup approach for sediment adjacent to the Middle River Complex.

Dark Head Cove and Cow Pen Creek are tidal surface water bodies that feed into Dark Head Creek, a tributary to Middle River, which is a tributary to Chesapeake Bay. The facility lies approximately 3.2 miles upstream of Chesapeake Bay. A portion of Middle River is a federal navigation channel within the United States Army Corps of Engineers (USACE) Baltimore District jurisdiction.

ES.2 NATURE AND EXTENT OF CONTAMINATION

The remedial investigation fieldwork for sediments was conducted from 2005 through 2011. Characterization investigations included chemical testing of surface and subsurface sediment samples, benthic macroinvertebrate and fish tissue samples, bioavailability testing of sediment and porewater, sediment age dating, sediment dewatering tests, benthic assessments, sediment stability analysis, and geotechnical testing.

Analytical data from surface and subsurface sediment samples show that polychlorinated biphenyls (PCBs), polycyclic aromatic hydrocarbons (PAHs), and metals are the most frequently detected compounds in the sediments. The greatest detected concentrations of PCBs and PAHs were observed within Dark Head Cove along the shoreline and in shallow sediment near the outfalls of the Middle River Complex. Elevated metal concentrations, primarily cadmium, were observed within Cow Pen Creek, and in the deeper sediments of Dark Head Cove and Dark Head Creek. The spatial extent of potential contamination is illustrated in Figure ES-2.

ES.3 RISK SUMMARY

Chemicals of concern from the baseline human health risk assessment included polychlorinated biphenyls (PCBs), polycyclic aromatic hydrocarbons (PAHs) expressed as benzo(a)pyrene equivalents (BaPEq), and arsenic, with PCBs presenting the highest potential risk.

The chemicals of concern in the sediment present a potential risk to human health through directly contacting the sediments (i.e., incidental ingestion and dermal contact) or by consuming fish taken from the study area. Cancer and non-cancer risk estimates developed for the consumption-of-fish exposure pathway exceed both United States Environmental Protection Agency and State of Maryland risk benchmarks. However, the PCB concentrations reported in fish tissue samples for the study area fall within the range of concentrations reported for the general Chesapeake Bay area.

The ecological risk assessment considered potential impacts to benthic (i.e., sediment dwelling) macroinvertebrates, (e.g., worms) fish, birds, and mammals. No risks were identified for birds, mammals, or fish. Potential risk was identified for benthic invertebrates through direct contact with contaminated sediment; due to several metals found at concentrations above which effects may be expected to occur to benthic organisms. Because of these results, site-specific studies were conducted to better evaluate potential risks to the benthic macroinvertebrates.

Sediment samples were also analyzed for acid-volatile sulfides and simultaneously extracted metals to determine whether the metals are bioavailable (i.e., potentially available for biological uptake). The results showed that metals are tightly bound to sulfides, as is common in estuarine environments where sulfides are abundant, and are therefore likely not bioavailable. A direct connection between these constituents and effects on the resident benthic community has not been made but cadmium, copper, lead, mercury, zinc, and total polychlorinated biphenyls have conservatively been identified as chemicals posing potential risks to benthic invertebrates and are therefore considered ecological chemicals of concern.

ES.4 REMEDIAL ACTION OBJECTIVES AND PRELIMINARY REMEDIATION GOALS

The remedial action objectives (RAOs) provide the foundation upon which preliminary remediation goals, cleanup levels, and remedial alternatives can be developed. The findings of the risk assessments described above were used to develop the RAOs for the feasibility study. The RAOs also guide the evaluation of remedial alternatives to ensure the recommended alternative(s) will protect human health and ecological receptors. The following RAOs have been defined for the cleanup of the Middle River Complex site:

- **Remedial Action Objective 1**: Reduce, to the extent practicable, human health risks associated with the consumption of resident fish by reducing bioavailable sediment concentrations of chemicals of concern.
- **Remedial Action Objective 2**: Reduce, to the extent practicable, human health risks associated with exposure to chemicals of concern through direct contact with sediments and incidental sediment ingestion by reducing sediment concentrations of chemicals of concern.
- **Remedial Action Objective 3**: Reduce, to the extent practicable, risks to benthic macroinvertebrates by reducing bioavailable sediment concentrations of chemicals of concern.

Preliminary remediation goals define target sediment concentrations that adequately protect human health and the environment and achieve the risk reductions identified for each remedial action objective. These preliminary remediation goals are applied either on a point basis or across the site on a site-wide area weighted-average basis, depending on the exposure pathway being addressed. The preliminary remediation goals will be evaluated by the Maryland Department of the Environment and the United States Environmental Protection Agency; final cleanup levels will be identified in the approval documents from the regulators.

ES.5 REMEDIAL ALTERNATIVES

The remedial alternatives evaluated in this feasibility study comprise a combination of remedial technologies intended to achieve the preliminary remediation goals associated with the remedial action objectives. The alternatives differ in the remedial action levels applied, the rate at which

sediment-contaminant concentrations are reduced, and the type and scale of technologies used. A long list of remedial alternatives was assembled by combining one or more of the retained remedial technologies and process options which are removal (dredging), containment (capping/enhanced natural recovery), and *in situ* treatment as the primary active response actions for reducing risks, supplemented by passive measures (e.g., monitored natural recovery) as necessary to achieve remedial action objectives.

The long list of remedial alternatives was screened per United States Environmental Protection Agency guidance using three broad criteria (i.e., effectiveness, implementability, and cost) to reduce the number of alternatives that will undergo the detailed analysis. Input received from the community (through Lockheed Martin's community outreach process) and site-specific characteristics (e.g., chemical characteristics, sediment transport, sedimentation rates, navigation requirements, current use of waterway, land use, and future use considerations) were also considered during the screening process.

A short list of remedial alternatives was established for Middle River Complex sediments based on the initial screening process and community input (Table ES-1); the short list was retained from a longer list of 14 alternatives considered. The alternatives carried forward for detailed and comparative evaluation in this feasibility study are as follows:

- *Alternative 1—No Action:* This alternative is retained to provide a baseline against which to compare the other remedial alternatives.
- *Alternative 3—Complete Removal:* This alternative includes dredging the sediments with the highest concentrations of chemicals of concern wherever concentrations (at any depth) of these compounds are greater than cleanup levels. Complete removal includes two subalternatives (i.e., Alternatives 3A and 3B) that define the extent of removal; both are retained for further detailed evaluation.
- Alternative 4—Combined Action: The combined-action alternatives involve application of a combination of active and passive remedial technologies (i.e., removal, enhanced natural recovery, reactive enhanced natural recovery, *in situ* treatment, and monitored natural recovery) in the area of potential concern to address surface sediments. Five of the 10 subalternatives (i.e., 4F, 4G, 4H, 4I, 4J) were retained for further evaluation in this feasibility study. The performance of each subalternative in meeting project remedial action objectives is discussed below in the detailed and comparative evaluation of the alternatives.

ES.6 COMPARATIVE ANALYSIS OF REMEDIAL ALTERNATIVES

The short list of remedial alternatives was evaluated in detail and compared against the two threshold and five primary balancing criteria that are prescribed by Comprehensive Environmental Response, Compensation, and Liability Act guidance. To be eligible for selection as the preferred alternative, each alternative must meet the two threshold criteria: (1) overall protectiveness of human health and the environment and (2) compliance with applicable or relevant and appropriate requirements of pertinent environmental laws. The primary balancing criteria against which the alternatives are evaluated include: long-term effectiveness and permanence; reduction of toxicity, mobility, and/or volume through treatment; short-term effectiveness; implementability; and cost.

Comparative evaluation of remedial alternatives was conducted using a qualitative comparative analysis and a more quantitative multi-criteria comparative analysis. The qualitative comparative analysis was done to evaluate the relative overall ranking of each remedial alternative. A five-star ranking system (corresponding to low, low-medium, medium, medium-high, and high levels) is used to assess the relative performance of each alternative (Table ES-2).

A more quantitative comparative-rankings analysis provided an evaluation of the relative overall ranking of each remedial alternative. Multi-criteria-decision methodology was used to distinguish more thoroughly the similarities and differences among the alternatives. A multi-parameter analysis tool, Criterium Decision Plus[®] (CDP), was used to weight and score the criteria of the remedial alternatives for the Middle River Complex site.

Results of detailed and comparative evaluation of the threshold and balancing criteria based on qualitative and multi-criteria quantitative analysis are summarized below.

Overall protection of human health and the environment—Alternative 1, the No Action alternative, takes no measures to protect human health and the environment. Other alternatives meet the threshold criterion of overall protection of human health and the environment by: achieving the remedial action objectives via implementation of the engineered remedy; and providing monitoring to ensure that the preliminary remediation goals associated with the remedial action objectives are achieved.

All of the remedial alternatives evaluated (excluding No Action) would include institutional controls such as public outreach, education, as well as the on-going regional Middle River seafood consumption advisories issued by Maryland Department of Environment.

In summary, Alternatives 3 and 4 achieve the threshold criterion of overall protection of human health and the environment, and achieve project remedial action objectives through implementation of an engineered remedy. Alternative 1 does not achieve this threshold criterion.

Compliance with applicable or relevant and appropriate requirements—All alternatives except Alternative 1 (No Action) comply with federal and state chemical- and location-specific applicable or relevant and appropriate requirements. Adequate engineering planning, design, and regulatory review would ensure that the remedies comply with these requirements.

Long-term effectiveness and permanence—General analysis factors considered in the comparative evaluation of the long-term effectiveness and permanence of the alternatives include preventing human health risks, minimizing ecological risks, assessing residual potential risk, and technology reliability.

Human health remedial action objective (RAO) 1 (associated with fish consumption) would be achieved at the end of construction under the combined-action alternatives 4F, 4G, 4I, and 4J (with less removal volume than would be achieved under the complete-removal alternatives). Alternatives 3 and 4 achieve human health direct-contact remedial action objective 2 at the end of construction. Alternatives 3A, 3B, and 4F achieve benthic remedial action objective 3 at the end of the construction. Other alternatives achieve this objective within 82 to 93% of the area of potential concern by the end of construction.

Reductions in toxicity, mobility, and volume through treatment—No reduction of toxicity, mobility, or volume through treatment would be achieved under the No Action, complete removal, and the combined-action alternatives 4H and 4I because no treatment would be implemented. Alternatives 4F, 4G and 4J incorporate *in situ* treatment, and therefore do somewhat reduce toxicity, mobility, and volume. Under Alternative 4J, as much as 10% of contaminants are expected to be treated by reducing bioavailability; for Alternatives 4F and 4G, up to 20 to 40% of contaminants are expected to be managed by *in situ* treatment. The treatment is considered non-reversible, an important consideration in the evaluation.

Short-term effectiveness— Short-term effectiveness is a criterion that addresses impacts that result from implementation and active remediation. More dredging involves more construction, handling, and transportation, and is considered the least protective of workers; it also poses the greatest short-term risk to the environment and to the community.

No short-term impacts occur under No Action alternative. Removal alternatives would cause the greatest short-term impacts due to large removal volume and associated dredge components, and resulting energy use, air emissions, and impacts on water resources. The air pollution emissions generated from all combustion activities are correlated to the remedial action construction activities.

Implementability—This evaluation criterion incorporates consideration of the technical and administrative feasibility of implementing the remedial alternatives, and the availability of services and materials.

Complete-removal alternatives have more complex technical and administrative (e.g., coordination with regulators) implementability issues due to the complexity of dredging and ancillary technologies (i.e., transporting, water management, disposal, monitoring, and residuals management). Similarly, Alternatives 4I and 4J, which are designed to remove more volume of material and require a longer construction period, have a comparatively higher potential for problems and delays than Alternatives 4H and 4G, which are designed to remove smaller volumes of material and have a shorter construction time. Alternative 4F involves reactive enhanced natural recovery (i.e., thin layer placement of sand mixed with activated carbon). The alternative has low administrative implementability, due to concerns that placement of the recovery layer reduces the federal navigation depth established for the Middle River.

Cost—This criterion provides a comparison of the capital costs (engineering, construction, and supplies) and annual or periodic costs (operation and maintenance costs, monitoring, institutional controls, and ongoing administration) of each alternative. Total cost for the alternatives range from \$18.1 million (Alternative 4H) to \$41.7 million (Alternative 3A). The total costs, which were developed to allow comparison of the remedial alternatives, are estimated with expected accuracies of -30 to +50%, in accordance with the USEPA (1988) guidance.

Modifying criteria—Evaluation of the modifying criteria will be completed after the proposed plan has been submitted to regulatory agencies and has been released for public review, and will

follow analysis of public comment on the proposed plan. During development of this feasibility study, community input on remedial alternatives was received through Lockheed Martin's community outreach process and incorporated into the evaluation matrix.

ES.7 RECOMMENDED REMEDIAL ALTERNATIVE

The detailed and comparative evaluation of the candidate remedial alternatives identified Alternative 4G as the recommended alternative for implementation because of the following characteristics:

- Alternative 4G achieves site-specific preliminary remediation goals associated with remedial action objectives, and also achieves applicable or relevant and appropriate requirements, through implementation of an engineered remedy that includes contaminant removal, *in situ* treatment to reduce the mobility of contaminants, and monitored natural recovery.
- Alternative 4G scores the best among the alternatives under the Comprehensive Environmental Response, Compensation, and Liability Act balancing evaluation-criteria.
- The potential for re-exposure to remaining subsurface contamination is negligible. Localized impacts are unlikely to affect site-wide average concentrations. Achievement of remedial action objectives would be verified through monitoring. Contingency actions would be taken if necessary.
- Low risks would be posed to site workers, the community, and the environment during implementation.
- Technical and administrative implementability during construction is considered high.
- Well-established adequacy and reliability controls will ensure the integrity and performance of the remedy through a combination of monitoring, maintenance, and institutional controls that would be designed and implemented over the next 20 years following construction.
- Alternative 4G has the lowest environmental footprint (except for No Action and Alternative 4H) in terms of greenhouse gas emissions, fuel consumption, use of natural resources, and landfill volume requirements.
- Alternative 4G achieves equal overall benefits relative to other alternatives at a lower cost, providing the most cost-effective and protective remedy.

Alternative 4G includes the following:

• removal of about 48,800 cubic yards of contaminated sediments from more than 12.5 acres, targeting Cow Pen Creek and the area in front of the Dark Head Cove bulkhead

- *in situ* treatment of contaminated sediments over 8.5 acres (the remainder of the area of potential concern)
- monitored natural recovery of about 4 acres of the *in situ* treatment area
- shoreline stabilization, habitat enhancement, and riparian planting after the remedial construction, if necessary
- a long-term monitoring, operation, and maintenance program of *in situ* treatment areas to verify the remedy
- institutional controls entailing public outreach and education. Regional Middle River seafood consumption advisories issued by Maryland Department of Environment would continue

This alternative is estimated to cost \$19.4 million. Figure ES-3 illustrates active remedial actions associated with the recommended alternative. The specific action areas will be refined during the design process.

ES.8 NEXT STEPS

This feasibility study for the remediation of Cow Pen Creek and Dark Head Cove sediments located adjacent to the Lockheed Martin Middle River Complex was submitted to Maryland Department of the Environment and the United States Environmental Protection Agency in December 2012. Lockheed Martin hosted a public meeting and held a public comment period to present the feasibility study and to accept comments on the plan. Lockheed Martin received comments from the regulatory agencies on this feasibility study and the supporting studies (i.e., the sediment risk assessment and the sediment characterization report); those comments, along with comments received from the public, and Lockheed Martin's responses are included in Appendix H. Lockheed Martin expects to implement the remedial actions in 2015 - 2017.

Lockheed Martin is committed to its partnership with the Middle River community, and is committed to maintaining a high level of community involvement and outreach and communication as work progresses. Lockheed Martin will also hold information availability sessions with the community before the remedial construction begins. Lockheed Martin remains committed to two-way communication with the community to ensure that questions are answered and issues and concerns are addressed in a timely manner.

Table ES-1Short List of Remedial Alternatives

Alternatives	Description/Highlights					
1	CERCLA baseline alternative used for comparison to other alternatives	None				
3A	 Removal of impacted sediments over the AOPC in CPC, DHC and Dark Head Creek 143,200 cy removal Remedial Action Objectives (RAOs) achieved at end of construction 	\$41.7M				
3B	 Removal of impacted sediments over the AOPC in CPC and DHC 99,600 cy removal RAOs achieved at end of construction 	\$30.2M				
4F Partial Removal, Reactive ENR	 Removal in CPC, DHC bulkhead and outfalls. 48,800 cy removal over 12.5 acres; 8.5 acre reactive ENR (13,800 cy); 8.5 acre long-term monitoring RAOs achieved at end of construction 					
4G Partial Removal, <i>In situ</i> Treatment, MNR	 Removal in CPC, DHC bulkhead and outfalls. 48,800 cy removal over 12.5 acres; 8.5 acre in situ treatment; 3.7 acre MNR; 8.5 acre long-term monitoring Progress towards human health RAOs is 99.5% Benthic RAO is achieved at 93% of the AOPC; average 6 years of MNR to reach benthic RAO in remaining 7% of the AOPC 					
4H Partial Removal at DHC, CPC, and MNR	 Removal in CPC, DHC bulkhead and outfalls. 48,800 cy removal over 12.5 acres; 8.5 acre of MNR; 8.5 acre long-term monitoring Progress towards human health RAOs is 82% Benthic RAO is achieved at 82% of the AOPC; average 11 years of MNR to reach benthic RAO in remaining 18% of the AOPC 	\$18.1M				
4I Partial Removal at DHC, CPC, and MNR	 Removal in CPC, DHC bulkhead and outfalls, additional removal in DHC and in front of the Wilson Point Park over 3.5 acre 62,900 cy removal over 16 acres; 5 acre MNR; 5 acre long-term monitoring Human health RAOs achieved at the end of construction Benthic RAO is achieved at 90% of the AOPC; average 5 years of MNR to reach benthic RAO in remaining 10% of the AOPC 	\$21.7M				
4J Partial Removal at DHC, CPC, <i>In</i> <i>situ</i> Treatment, MNR	 Removal in CPC, DHC bulkhead and outfalls, additional removal in DHC and in front of the Wilson Point Park over 3.5 acre 62,900 cy removal over 16 acres; 2 acres in situ treatment; 3 acres MNR; 5 acre long-term monitoring Human health RAOs achieved at end of construction Benthic RAO is achieved at 93% of the AOPC; average 1 year of MNR to reach benthic RAO in remaining 7% of the AOPC 	\$22.1M				
	13A3B4FPartial Removal, Reactive ENR4GPartial Removal, In situ Treatment, MNR4HPartial Removal at DHC, CPC, and MNR4IPartial Removal at DHC, CPC, and MNR4JPartial Removal at DHC, CPC, In situ Treatment,	1 • CERCLA baseline alternative used for comparison to other alternatives 3A • Removal of impacted sediments over the AOPC in CPC, DHC and Dark Head Creek 143,200 cy removal • Remodal Action Objectives (RAOs) achieved at end of construction 3B • Removal of impacted sediments over the AOPC in CPC and DHC 99,600 cy removal • Removal of construction 4F • Removal in CPC, DHC bulkhead and outfalls. • Removal in CPC, DHC bulkhead and outfalls. • 48,800 cy removal over 12.5 acres; 8.5 acre reactive ENR (13,800 cy); 8.5 acre long-term monitoring • Removal in CPC, DHC bulkhead and outfalls. • Removal in CPC, DHC bulkhead and outfalls. • Partial Removal, In situ • Removal over 12.5 acres; 8.5 acre in situ treatment; 3.7 acre MNR; 8.5 acre long-term monitoring • Progress towards human health RAOs is 99.5% • Benthic RAO is achieved at 93% of the AOPC; average 6 years of MNR to reach benthic RAO in remaining 7% of the AOPC 4H • Removal in CPC, DHC bulkhead and outfalls. • 48,800 cy removal over 12.5 acres; 8.5 acre for MNR; 8.5 acre long-term monitoring • Progress towards human health RAOs is 82% • Benthic RAO is achieved at 93% of the AOPC; average 11 years of MNR to reach benthic RAO in remaining 18% of the AOPC • AH • Removal in CPC, DHC bulkhead and outfalls. • 8,800 cy removal over 16 acres; 5 acre MNR; 5 acre long-term monitoring • T				

Acronyms:

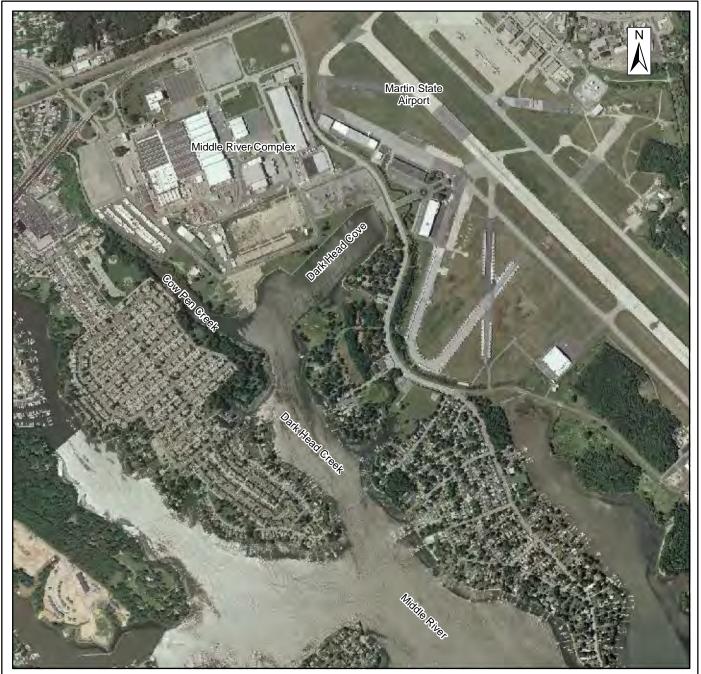
CERCLA – Comprehensive Environmental Resource, Compensation, and Liability Act CPC – Cow Pen Creek cy – cubic yard DHC – Dark Head Cove ENR – enhanced natural recovery MNR – monitored natural recovery \$M – million dollars AOPC – area of potential concern RAO – remedial action objective

Qualitative Comparative Analysis of Remedial Alternatives

	Remedial Alternatives									
Evaluation Criteria		1 No Action	3A Removal at CPC, DHC, Dark Head Creek	3B Removal at CPC, DHC	4F Partial Removal, Reactive ENR	4G Partial Removal, <i>In situ</i> Treatment, MNR	4H Partial Removal, MNR	4I Partial+ Removal, MNR	4J Partial+ Removal <i>In situ</i> Treatment, MNR	
	Achieve RAOs			at varying performation a timeframe of about		considered not achiev	ving RAOs due to un	acceptable risks to hu	man health and	
Overall Protection of Human Health and Environment	Time to Achieve Human Health RAOs (RAO 1 and	No Action achieves RAO 1 in 30 years. Alternatives 3A, 3B, 4F, 4I, and 4J achieve RAO 1 at the end of construction. Alternatives 4G and 4H achieve RAO 1 in one year and 10 years represtively. All alternatives except No Action achieve RAO 2 at the end of construction.								
	RAO 2)	*	****	****	****	*****	***	****	*****	
	Time to Achieve Benthic	No Action achieves RAO 3 in 100 years. Alternatives 3A, 3B, 4F achieve RAO 3 at the end of construction. Alternatives 4G achieves RAO 3 up to 13 years; Alternative 4H up to 26 years; Alternative 4I up to 12 years, Alternative 4J up to 3 years.								
	RAOs (RAO 3)	*	****	****	****	***	**	***	****	
Compliance with ARARs		Not expected to comply All remedial alternatives comply with ARARs								
		*	****	****	****	****	****	****	****	
Long-term Effectiveness		Long-term effectiveness is considered higher for removal-focus and larger removal alternatives than the alternatives relying on effectiveness of <i>n situ</i> treatment and MNR.								
		*	****	****	****	***	***	****	****	
Reduction of Toxicity, Mobility, or Volume through Treatment		Alternatives 4F, 4G, and 4J has treatment components. In situ treatment is not included in other alternatives.								
		*	*	*	****	*****	*	*	****	
Short-term Effectiveness		Short-term impacts are higher for removal-focus alternatives and increase with increased removal volume.								
		****	*	**	****	****	****	***	***	
Implementability		Implementability of removal-focus alternatives is less than the combined action alternatives. Potential for technical and administrative difficulties, schedule delay increase with the dredge volume. Alternative 4F has low administrative implementability due to navigation channel status of Middle River.								
		*****	*	**	**	****	****	***	***	
Cost		****	*	**	***	***	****	***	***	
Modifying Criteria (Regulatory and Public Acceptance)		Regulatory acceptance is not ranked at this time. Public acceptance is ranked based on the input received from the community.								
		*	**	***	****	****	***	****	****	
Overall S	ummary =	**	**	***	****	****	****	****	****	
Ranking Index =		*	**	***	****	****1				
		Low	Low-Medium	Medium	Medium-High	High	-			

CPC=Cow Pen Creek; DHC=Dark Head Cove; RAO=Remedial action objective, MNR=Monitored natural recovery; ENR=Enhanced natural recovery; ARAR=Applicable or relevant and appropriate requirements

Map Document: (K:\GProject\middle_river\Maps\MiddleRiver_LocationMap 082112.mxd) 8/21/2012 -- 10:33:59 AM



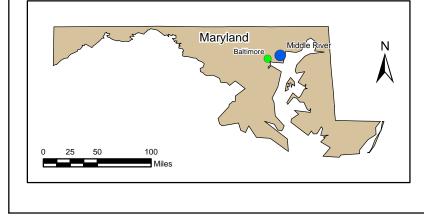


Figure ES-1

Middle River Complex Site Location UbX⁻J]W]b]ImiMap

8/21/12

Lockheed Martin Middle River Complex Middle River, Maryland

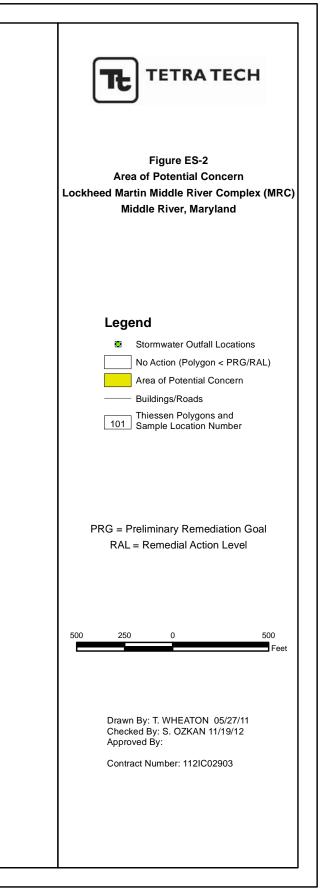
DATE MODIFIED:



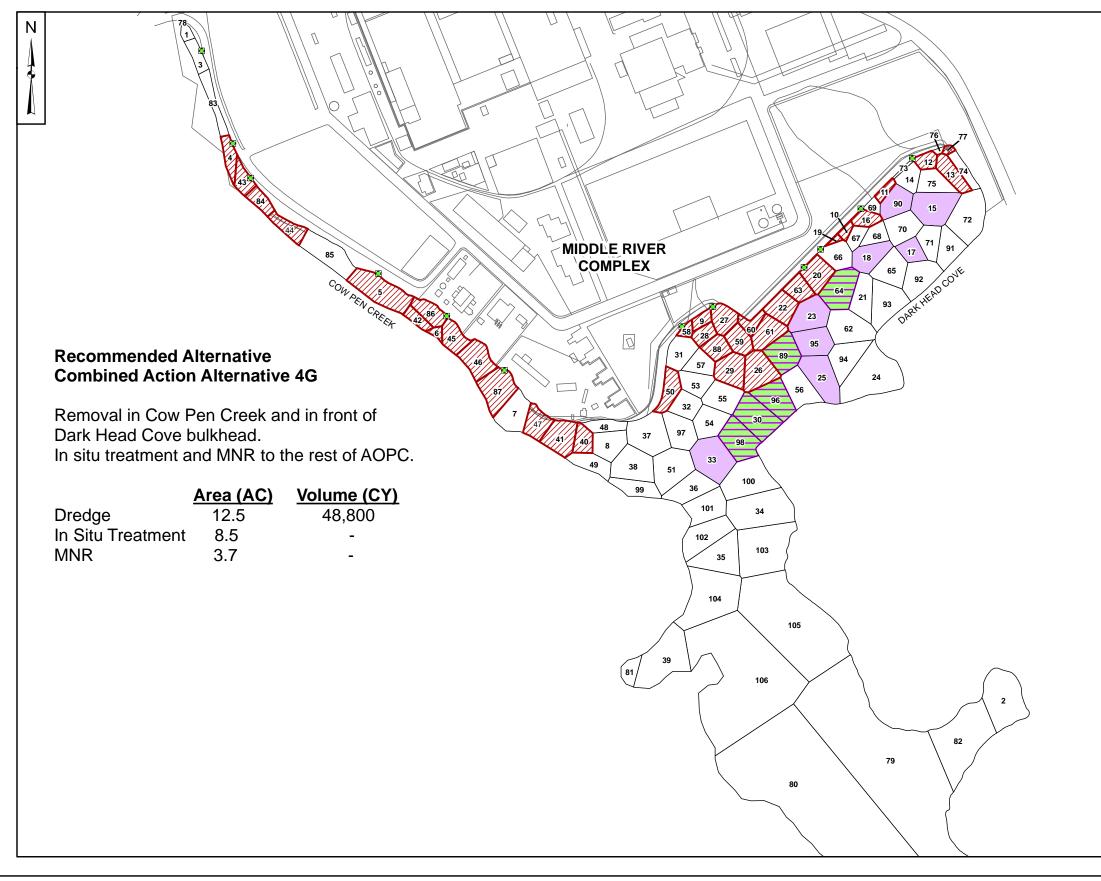
A TECH

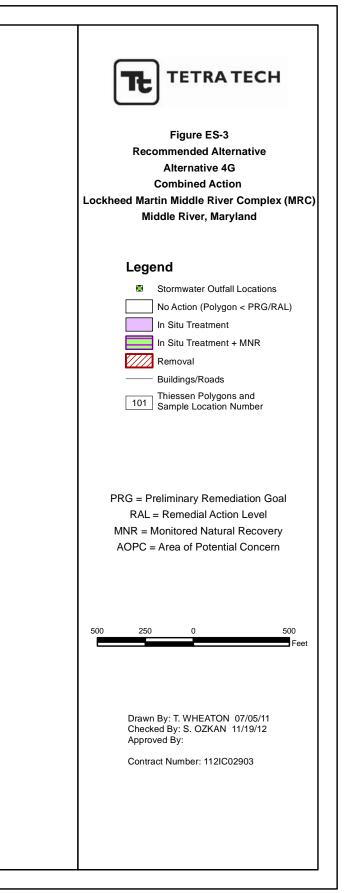
MP





PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\COMBINEDCOC_APC_52INCH_2XCDPRG.MXD 11/19/2012 JN





PGH:P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\COMBINEDCOC_THIESSEN_AUG2010_SS_ALT4_CDPRG_ALT4G_REVISED1.MXD 11/19/2012 JN

Section 1 Introduction

This feasibility study (FS) summarizes the results of the remedial investigations and evaluations that have been completed by the Lockheed Martin Corporation (Lockheed Martin) for the remediation of sediments located adjacent to the Lockheed Martin Middle River Complex in Middle River, Maryland (Figure 1-1). This FS has been prepared as part of Lockheed Martin's Environmental Restoration Program. Although the Middle River Complex (MRC) site is not part of the federal Superfund (a/k/a Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) program, the FS was prepared in accordance with CERCLA guidance (United States Environmental Protection Agency [USEPA], 1988), as well as in accordance with Maryland Department of the Environment (MDE) requirements for the environmentally impaired sediments associated with the Lockheed Martin Middle River Complex (referred to herein as the MRC or the site).

1.1 REGULATORY BACKGROUND

The waters adjacent to the Middle River Complex are considered waters of the United States and are regulated by the State of Maryland. The proposed sediment remediation at the Middle River Complex will be performed with the oversight of the MDE Controlled Hazardous Substance Enforcement Division of its Environmental Restoration and Redevelopment Program (also known as the state Superfund program) under Environmental Article 7-222 Hazardous Substance Response Plan. The Maryland Superfund division oversees the assessment and cleanup of historically contaminated hazardous waste sites in Maryland that have not been placed on the *National Priorities List* (NPL). Because polychlorinated biphenyls (PCBs) are in site sediments at concentrations greater than 50 parts per million (ppm), the USEPA also has jurisdiction under the Toxic Substances Control Act (TSCA) and its implementing regulations.

1.2 PURPOSE AND SCOPE

The purpose of a FS is to identify and evaluate remedial alternatives to prevent, mitigate, respond to, or remedy releases or threatened releases of hazardous substances, pollutants, or contaminants at or from the site. This Middle River Complex FS was conducted in accordance with CERCLA, the *National Contingency Plan* (NCP), the MDE requirements for the Lockheed Martin Middle River Complex, and other relevant USEPA guidance. This work was also performed in accordance with the *Interim Final Guidance for Conducting Remedial Investigations and Feasibility Studies under CERCLA* (USEPA, 1988, or subsequently issued guidance) and the *Guidance for Data Usability in Risk Assessment* (USEPA, 1992 or subsequently issued guidance).

The FS is the mechanism for evaluating and screening remedial technologies to ensure that appropriate remedial alternatives are developed and evaluated. This document presents relevant information regarding potential remedies available for the site and the methods used to select an appropriate remedy. This FS focuses on identifying remedial alternatives to address the contaminated sediments located adjacent to the MRC and within Cow Pen Creek, Dark Head Cove, and Dark Head Creek. The data and information used to develop this FS were previously reported in the documents discussed below.

1.3 PRE-FEASIBILITY STUDY DELIVERABLES

Several reports have been prepared and submitted to MDE and USEPA, in accordance with federal and state regulations. Those deliverables have helped all parties reach consensus regarding important remedial investigation findings, conclusions, and recommendations completed in advance of this FS. Deliverables submitted to or prepared for submission to regulatory agencies for review before this FS include the following:

- *Surface Water and Sediment Sampling Report* (Tetra Tech, 2006): This document includes results of sediment sampling, site surveying, and reconnaissance activities; submitted to both agencies for review in 2006.
- Additional Characterization and Sediment Sampling Data Summary Report (Tetra Tech, 2011a): This document includes information regarding field and laboratory testing and treatability studies, and provides additional data regarding sediment stratigraphy and geotechnical properties; submitted to both agencies for review in 2011.

- *Fish Tissue Report* (Tetra Tech, 2011b): This document, also submitted to federal and state regulators in 2011, includes fish tissue sampling results from fish collected in the study area.
- *Sediment Risk Assessment* (Tetra Tech, 2011c): This document is the most recent risk assessment prepared for sediments at the site, and includes both a human health and ecological risk assessment. It was submitted to the USEPA and MDE in 2011.
- Additional Sediment Characterization Report (Tetra Tech, 2012a): This document, which further characterizes site sediments, is undergoing internal review and has not yet been submitted to the regulators. However, the data from that study were considered in preparation of this FS. This report contains further characterization of site sediments and includes geotechnical data and investigation results. The results of sediment dewatering-elutriate tests, field vane-shear tests, column settling tests, and dredge elutriate tests are also included in this report.

1.4 FEASIBILITY STUDY REPORT ORGANIZATION

This FS incorporates the findings of the extensive sampling program that has been conducted in and on sediments adjacent to the Middle River Complex, and the results of human health and ecological risk assessments of site sediments. The results of the site characterization investigation and risk assessment studies culminate in the identification of potential risks, and define the study area boundary used in the FS. This document is organized as follows:

<u>Executive Summary</u>: Provides a brief overview of site background, the remedial alternative evaluation process, and the recommended alternative.

<u>Section 1.0—Introduction</u>: Provides general project background and the purpose and scope of the FS report.

<u>Section 2.0—Site Background and Current Conditions</u>: Presents background and environmental setting information regarding the site and surrounding area. The section includes a conceptual model overview for the site, and discussions of previous investigations and remediation activities, the nature and extent of the contamination, potential source areas, and pathways to site sediments. This section also includes a discussion regarding source control measures undertaken and a summary of the baseline ecological and human health risk assessments.

<u>Section 3.0—Remedial Action Objectives and Preliminary Remediation Goals</u>: Summarizes the remedial action objectives (RAOs) developed for the site (based on the risk assessments) and identifies the preliminary remediation goals (PRGs) that will achieve the remedial action objectives.

<u>Section 4.0—Screening of Remedial Technologies and Process Options</u>: Summarizes the identification and screening of the remedial technologies and process options applicable to the site.

<u>Section 5.0—Development of Remedial Alternatives</u>: Identifies potential remedial action areas and remedial action levels and summarizes the assembly and initial screening of representative remedial alternatives.

<u>Section 6—Detailed Evaluation of Remedial Alternatives</u>: Presents a detailed analysis of each remedial alternative retained for further evaluation. The detailed evaluation was performed in accordance with the *Guidance for Conducting Remedial Investigations and Feasibility Studies under CERCLA* (USEPA, 1988).

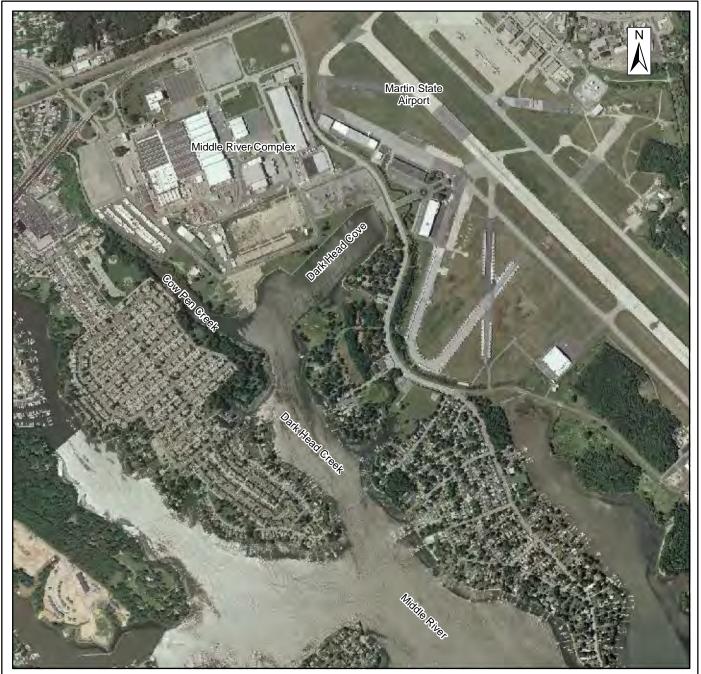
<u>Section 7.0—Comparative Analysis of Remedial Alternatives</u>: The comparative analysis section provides an evaluation of the relative performance of each alternative with respect to the nine CERCLA evaluation criteria. This detailed comparative evaluation of the candidate remedial alternatives led to the selection of one alternative, which will be recommended to the regulators for implementation at the site.

Section 8.0—Reference: Provides a complete list of the references cited in this document.

Tables and figures are included at the end of their respective sections. This document is also supported by the following appendices:

- Appendix A—Development of Human Health Preliminary Remediation Goals
- Appendix B—Development of Ecological Preliminary Remediation Goals
- Appendix C—Sediment Bathymetry Profiles
- Appendix D—Community Input to Remedial Alternatives
- Appendix E—Detailed Cost Estimates
- Appendix F—Estimation of Short-Term Effects, Environmental Footprint, and Sustainability Measures
- Appendix G—Criterium Decision Plus[®] Analysis
- Appendix H—Response to MDE, EPA and Public Comments

Map Document: (K:\GProject\middle_river\Maps\MiddleRiver_LocationMap 082112.mxd) 8/21/2012 -- 10:33:59 AM



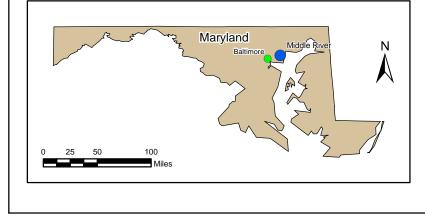


Figure 1-1

Middle River Complex Site Location and Vicinity Map

Lockheed Martin Middle River Complex Middle River, Maryland

DATE MODIFIED:

CREATED BY: 8/21/12

TETRA TECH RL |

MP

Section 2 Site Background and Current Conditions

This section describes the site and surrounding area, provides a narrative of the site operational and ownership history, and discusses the investigation/remedial history, areas of concern, and current site conditions. This section summarizes the Middle River Complex (MRC) site setting, including the following conditions:

- the nature and extent of contamination
- the location and extent of the identified contaminated area, including maps with sample collection sites cross-referenced to the sample identification numbers in the data summary
- potential contamination sources, pathways, and source control
- an overview of the conceptual site model
- a summary of the baseline human health and ecological risk assessments

2.1 MIDDLE RIVER COMPLEX SITE BACKGROUND

The Lockheed Martin Corporation (Lockheed Martin) MRC is located at 2323 Eastern Boulevard in Middle River, Maryland. Figure 2-1 is a facility layout map. The MRC consists of approximately 180 acres of land and 12 main buildings. It includes an active industrial area and yard, perimeter parking lots, an athletic field, a vacant lot with an extensive concrete slab, a trailer and parts storage lot, and numerous grassy areas along the facility perimeter. Locked chain-link fences surround all exterior lots and the main industrial area. The MRC is bounded by Eastern Boulevard (Route 150) to the north, Dark Head Cove to the south, Cow Pen Creek to the west, and Martin State Airport (MSA) to the east.

LMC Properties, Inc. (LMCPI), the current owner, conducts activities at the MRC that are limited to facility and building management and maintenance. The MRC has three main tenants: Middle River

Aircraft Systems (MRAS), a wholly owned subsidiary of General Electric Company; Maritime Systems & Sensors (MS2)—Marine Systems; and Applied NanoStructured Solutions LLC (ANS), a Lockheed Martin subsidiary. MRAS designs, manufactures, fabricates, tests, overhauls, repairs, and maintains aeronautical structures, parts, and components for military and commercial applications. Maritime Systems & Sensors—Marine Systems fabricates, assembles, tests, and otherwise supports vertical-launch systems. The third tenant, ANS occupies a smaller portion of the site than the other tenants. ANS is involved in the development and commercialization of nanotechnology. Historically, the property has been used for aircraft and missile-launching systems design, development, manufacturing, and sales.

The facility is broken up into tax blocks, which segregate the MRC property into a series of land parcels for tax assessment purposes (Figure 2-1). This proved to be a convenient way to segregate the property for participation in the State of Maryland's Voluntary Cleanup Program.

2.2 ENVIRONMENTAL SETTING

This section presents general information regarding the environmental setting for the MRC site and relevant surrounding area. Current land use, residential establishments, site physiography, geology and hydrogeology, and navigation requirements are also discussed in this section.

2.2.1 Land Use

The MRC is an industrial facility within the broader Chesapeake Industrial Park. It is surrounded primarily by commercial, industrial, and residential establishments. Six other facilities, comprising the remainder of the Chesapeake Industrial Park, are adjacent to the MRC. These include Tilley Chemical Company, Inc. (a food- and pharmaceutical-chemical distributor for personal care and other industries), North American Electric (an industrial and commercial electrical contractor), Johnson and Towers (a heavy-duty diesel equipment, truck, and boat repair and maintenance company), Poly Seal Corp. (a producer of various flexible packaging types), Exxon (a gasoline filling station and convenience store), and the Middle River Post Office. Residential developments lie on the opposite shores of Cow Pen Creek, Dark Head Cove, and Dark Head Creek, as well as north of Route 150 and Eastern Boulevard (Figure 2-2).

2.2.2 Physiography

The site lies within the Western Shore of the Coastal Plain physiographic province. Coastal Plain topography is generally characterized by low relief. The MRC topography slopes gently from approximately 32 feet above mean sea level (MSL) to sea level (Cassell, 1977). The topography slopes from Eastern Boulevard to the southwest and south toward Cow Pen Creek and Dark Head Cove.

2.2.3 Geology, Hydrogeology, and Hydrology

Geologic maps of Baltimore County show that the MRC is underlain by the Potomac Group, a Cretaceous-age geologic group comprised of unconsolidated and interbedded layers of gravel, sand, silt, and clay ranging from zero to 800 feet thick. Soils logging beneath the MRC (conducted during extensive site characterization activities) identified a very heterogeneous substrate. The underlying soils are composed primarily of silty sands, fine- to medium-grained sands, silty clays, clayey silts, and plastic clay, with the primary lithology being clay to silty clay. Sand lenses were encountered, but do not appear to be continuous beneath the facility. Shallow groundwater tends to flow in the more sandy lenses toward the surface water bodies, and surface flow contours have a gradient similar to those of the overlying topography (Tetra Tech, 2012a).

The MRC lies at the junction of Cow Pen Creek and Dark Head Cove. Both are tidal surface water bodies that feed into Dark Head Creek, a tributary to Middle River, which is a tributary to Chesapeake Bay. The facility lies approximately 3.2 miles upstream of Chesapeake Bay. No surface water bodies lie within or cross the Lockheed Martin MRC. The average annual maximum water level range is approximately -2.0 feet MSL to +4.0 feet MSL. Storm water infiltrates into the surface soils at the MRC facility, or is collected as runoff by the facility's storm water management system and released through outfalls that discharge to Cow Pen Creek and/or Dark Head Cove (Figure 2-1). There are nine storm water outfalls at the MRC; however, only eight of the outfalls are currently permitted and actively used. There are some small areas immediately adjacent to Cow Pen Creek and Dark Head Creek from which runoff discharges as sheet flow directly into these water bodies. Other outfalls may have been used historically but are no longer in service. Storm water runoff from the Chesapeake Industrial Park and a portion of the MSA (across Wilson Point Road), as well as from some of the area along Eastern Boulevard, is collected through a storm-water conveyance system and discharged to Cow Pen Creek and Dark Head Cove.

A Maryland National Pollutant Discharge Elimination System (NPDES) permit (surface industrialdischarge permit number 00DP0298, NPDES No. MD0002852) is maintained by LMCPI for the outfalls at MRC; it was issued by the Maryland Department of the Environment (MDE) Industrial Discharge Permits Division, Water Management Administration. The NPDES permit authorizes the discharge of facility storm water runoff from eight permitted discharge points (i.e., Outfalls 001, 002, 003, 004, 005, 006, 007, and 009; Outfall 008 is no longer in service). Sanitary wastewater and process wastewater is generated by MRAS. The facility pretreats and discharges wastewater under an industrial user discharge permit (permit number WWDP#1579), issued to MRAS by the Baltimore County Department of Public Works Bureau of Utilities (Baltimore County, 2011).

2.2.4 Navigation Requirements

A portion of Middle River and extending to Dark Head Cove is a federal navigation channel within the United States Army Corps of Engineers (USACE) Baltimore District jurisdiction. The USACE and the State of Maryland have concurrent jurisdiction over management of the channel. The navigation channel was constructed in 1940, and provides a channel totaling 3.7 miles (see Figure 2-3). The federally authorized navigation channel is 200 feet wide and 10 feet deep from the mouth of Middle River at Chesapeake Bay to the head of Dark Head Creek. In the branch of Dark Head Creek, an anchorage basin 10 feet deep, 2,000 feet long and generally 400 feet wide extends northeasterly from the head of the channel (i.e., Dark Head Cove).

The navigation project was completed in 1942, and the USACE has conducted reconnaissance surveys since then; to date, no additional dredging has been performed (Blama, 2012). The USACE completed the most recent reconnaissance survey on March 29, 2011. The current depths in Dark Head Cove as surveyed by the USACE range from -12 to -8 feet mean lower-low water (MLLW) (USACE, 2012).

2.3 SUMMARY OF PREVIOUS REMEDIAL INVESTIGATIONS AND ACTIVITIES

This section includes a summary of previous MRC upland remediation studies and activities, as well as sediment-related investigations and studies. The sediment studies include benthic and fish-tissue studies, site bathymetry, a sediment-age dating study, and studies of sediment hydrodynamic stability, sediment geotechnical characteristics, sediment settling characteristics, and dredging treatability.

2.3.1 Previous Upland Remediation Studies and Activities

The following environmental activities have been conducted at the Lockheed Martin MRC:

- underground storage tank closures and abandonments
- soil excavations
- Phase I environmental site assessment (ESA)
- Phase II ESA
- groundwater investigations
- sub-slab vapor intrusion investigations
- human health and ecological risk assessments

In a 2003 facility-wide Phase I ESA at Lockheed Martin MRC, thirteen recognized environmental concerns (RECs), associated primarily with current site conditions, were identified (Earth Tech, 2003). Subsequent review of historical site activities identified another 18 RECs at the facility (Tetra Tech, 2004). Many of the identified RECs are in the southern portion of the facility along the waterfront, and could have potentially contributed to sediment contamination. Soil and groundwater sampling at the RECs has identified sporadic impacts in soil and groundwater underlying the facility. As a result, the MRC upland has been entered into the MDE Voluntary Cleanup Program.

2.3.2 Previous Sediment-Related Investigations

Various MRC site investigations have identified surface water and sediment contamination resulting from historical landfilling and plant activities. Surface water and sediment impacts include elevated concentrations of polychlorinated biphenyls (PCBs), polycyclic aromatic hydrocarbons (PAHs), and metals. Sediment samples were analyzed for PCB as Aroclors, (the most commonly known trade names for PCB mixtures manufactured from 1930 to 1979). With the exception of Aroclor-1016, the last two numbers in the trade name designation correspond to the percentage of chlorine by weight. Total PCBs (denoted herein as PCBs) equal the sum of detected Aroclor concentrations. In some parts of the feasibility study (FS) text, when specific Aroclors are not being referenced, the terms PCB(s) and Aroclor(s) may be used interchangeably.

Three in-water sampling investigations were performed at the MRC between 2005 and 2008. In March 2005, seven surface water and 12 sediment samples were collected; in October 2005, 10

surface water and 50 sediment samples were collected; and in November 2008, 146 sediment samples from four depth intervals were collected (Figure 2-4). Sampling depth intervals range from zero to six inches below ground surface (bgs), six to 18 inches bgs, 18 to 30 inches bgs, and 30 to 54 inches bgs. Samples were analyzed for volatile organic compounds (VOCs), semivolatile organic compound (SVOCs) including PAHs, PCBs, and priority pollutant metals.

A characterization of contaminated sediment was provided in the *Surface Water and Sediment Sampling Report* (Tetra Tech, 2006); this document also contained human health and ecological risk assessments for the surface water and sediments of Cow Pen Creek, Dark Head Cove, and Dark Head Creek. The 2006 human health risk assessment (HHRA) determined that non-cancer risks associated with both surface water and sediment were within a range acceptable to regulators, and that potential carcinogenic risks associated with surface water were less than the MDE risk threshold of 1×10^{-5} (or a one-in-100,000 incremental probability of developing cancer). The risk estimate was within the 1×10^{-4} to 1×10^{-6} United States Environmental Protection Agency (USEPA) cancer risk range and, more importantly, did not exceed 1×10^{-4} , the benchmark typically used to determine if further evaluation is necessary.

Potential carcinogenic risks due to exposure to sediment exceeded the MDE threshold, but fell within the USEPA acceptable risk range of 10^{-4} to 10^{-6} (an incremental increased lifetime cancer risk of one-in-10,000 to one-in-one-million). The primary contributors to risk included arsenic, PAHs, and PCBs.

The results of the 2006 ecological risk assessment (ERA) determined that both lower (benthic macroinvertebrates) and upper-trophic-level organisms (e.g., great blue heron) were potentially at risk. Cadmium in surface water, and barium, silver, and three PAHs (benzo(a)pyrene, benzo(g,h,i)perylene, and indeno(1,2,3-cd)pyrene) in sediment, were determined to be the major contributors to risk. In addition, mercury in the diet of great blue herons was also identified as an ecological concern through food chain modeling (based on sediment concentrations of mercury).

An additional sediment investigation was performed in 2010. Sediment samples were collected from 24 site locations, and from three sites that were located away from possible MRC influences to determine background conditions reflecting an urbanized coastal area. Sediment samples were collected from the surface (zero to six inches), six to 18 inches, 18 to 30 inches, and 30 to 52 inches

below the surface water/sediment interface. These intervals are consistent with depths sampled during previous investigations and allowed for consistency in data evaluation and risk assessment. Sediment samples were analyzed for semivolatiles (including PAHs), PCBs, and metals. Several samples were also analyzed for acid-volatile sulfides (AVS)/simultaneously extracted metals (SEM). A summary of the risk assessment based on the 2010 data is presented in Section 2.6 of this report.

2.3.3 Benthic and Fish Tissue Studies

Benthic macroinvertebrate samples were collected in 2010 to evaluate the status of benthic communities residing in sediment at the site. Benthic macroinvertebrate samples were also collected from three background/reference locations (i.e., locations not affected by contaminants possibly leaving the site) and were used for comparison to site samples (Figure 2-5). Benthic macroinvertebrate samples were collected from seven site locations, including two in Cow Pen Creek and five in Dark Head Cove. Tetra Tech performed identical diversity and abundance assessments at the three reference areas to compare these locations with similar environments in the Middle River area.

The selected reference areas included one with little to no shoreline development (Marshy Point), one with typical regional waterfront development (i.e., Bowleys Quarters), and from the Middle River at a location upstream of the river's confluence with Dark Head Creek presumably removed from possible MRC influences. Reference locations are shown in Figure 2-5. Reference locations were selected before mobilization to be representative of sediment conditions in an urbanized coastal area reflecting non-point runoff. None of the three reference locations appeared to be near any industrial point sources, and they had similar substrates to site locations. The final sampling locations in each reference area were selected in the field to avoid possible effects associated with any recognized industrial point-sources. Reference locations were confirmed with global positioning system (GPS) readings during field reconnaissance in the initial stages of fieldwork to ensure that the specific reference-sampling locations are similar in nature to the sampling locations in Cow Pen Creek and Dark Head Cove. The Middle River location was approximately 4,000 feet south of MRC, and approximately 2,000 feet upstream of the river's confluence with Dark Head Creek, at a location where it was presumed there would be limited to no influence from the MRC even with tidal movement. Sediment analytical data from this sampling location appeared to be somewhat elevated when compared to sediment concentration data from other site-specific

background sampling locations. However, based on comparisons to regional sediment data, available as a consequence of investigations conducted by the USEPA and NOAA, the sediment concentrations detected at the referenced Middle River location may simply reflect regional background conditions and the developed nature of the area. Conservatively, the sediment analytical data from the Middle River location were excluded from the background dataset.

Criteria to assess the similarity of reference sampling locations to site sampling locations included grain size, water depth, salinity, temperature, and pH (a measure of the acidity/alkalinity of a solution). Field instruments measured salinity, temperature, dissolved oxygen, and pH. Depth was measured with a tape, and grain size was evaluated qualitatively by comparison to a grain-size chart. To compare substrate from the reference locations, a composite sample was collected from each sampling location and analyzed for grain size, total organic carbon (TOC), PCBs, PAHs, and total priority pollutant metals. One reference site (Marshy Point), representing the most (comparatively) pristine local-area environmental conditions in an area with little to no shoreline development, had relatively good benthic conditions. The other two local reference sites, Bowleys Quarters and a remote downstream reference site in Middle River, are located in areas having typical regional waterfront development. Both sites showed some indications of conditions stressful for benthic macroinvertebrates.

Benthic macroinvertebrate fauna in tidally influenced brackish water vary spatially and are heterogeneous (patchy) in nature, so five individual grab samples were collected at each benthic sampling location in an effort to obtain representative analytical results. The individual grab samples from each location were collected from within an approximately 25-foot circle, taking care to avoid sampling the same sediment area twice. The five individual grab samples for each sampling location were composited at the laboratory and processed as a single sample. Some indications of stress to benthic organisms (i.e., a greater abundance of pollution-tolerant organisms than pollution-sensitive organisms) were found at all sites local to the MRC. However, some sites local to the MRC had a greater density of benthic organisms than the reference sites.

In 2010, fish samples were collected from five site locations and three reference locations to measure chemical concentrations in their tissue (Tetra Tech, 2011b). Site-associated fish collection locations included one in Cow Pen Creek, two in Dark Head Cove, and two at the confluence of the two water bodies. To compare these locations with similar environments in the Middle River area,

samples of the same fish species were also collected from reference areas at Marshy Point, Bowleys Quarters, and Middle River.

Fish sampling protocols and the target species selected for fish tissue analyses were consistent with the MDE regional fish monitoring program. Targeted species for collection and tissue residue analysis included the channel catfish and brown bullhead because both are demersal (i.e., bottom feeding) and expected to be resident (i.e., non-migratory). These fish are likely to accumulate chemicals from sediment and are edible (MDE Science Services Administration, 2009). Channel catfish were collected as proposed, but attempts to capture brown bullhead were unsuccessful. Sample collection goals identified in the work plan were met by collecting and submitting tissue samples from white catfish for tissue-residue analysis; white catfish is also a demersal species, and is a resident equivalent.

As discussed in the 2011 *Fish Tissue Report* (Tetra Tech, 2011b), concentrations of chemicals detected in fish tissue samples collected in the immediate vicinity of the MRC study area are similar to reference and regional concentrations. Average total PCB concentrations in channel catfish (the species most frequently collected in this study) were less than the average concentrations reported by MDE for regional samples collected from the Back River and Middle River (which most likely represent the region from which the site data were collected).

The PCBs with higher chlorine content bioaccumulate in fish through the food chain, resulting in a different level of residue in fish tissue compared to the levels detected in sediment samples. Metals concentrations in channel catfish from the site were generally similar to reference concentrations, based on a comparison of site versus reference-area average concentrations. Several metals detected in sediment were not detected in fish tissue, including cadmium, which had elevated concentrations in sediment samples collected from the site.

2.3.4 Bathymetry

Tetra Tech performed a bathymetric survey in Dark Head Cove, in accessible portions of Cow Pen Creek, and at the confluence of the two water bodies in August 2010 (see Figure 2-6). Tetra Tech used the research vessel *Storm*, a 21-foot jet boat configured with a dual-multibeam echosounder (MBE) system. The Middle River bathymetry survey mapped in high detail the morphology (form and structure) of Dark Head Cove and, to the extent possible (given the dense floating and

semi-submerged vegetation), Cow Pen Creek. Water depths within the survey area ranged from 0.0 to 13.0 feet, and averaged 8.0 United States survey feet as referenced to MLLW, consistent with the USACE datum. These depths are shallower than the USACE survey depths for Dark Head Cove (as noted in Section 2.2.4), because bathymetric survey areas outside the navigation channel include Cow Pen Creek.

2.3.5 Sediment Stability

A hydrodynamic modeling analysis estimated the stability of bed sediment in Cow Pen Creek and the Dark Head Cove forks of Dark Head Creek relative to wind- and wave-generated bottom velocities and associated shear stresses (Tetra Tech, 2011a). The analysis considered simulation of two extreme events: a high rainfall event (100-year, 24-hour) in the Cow Pen Creek and Dark Head Creek watersheds, and a historical storm-surge and wind event associated with Hurricane Isabella during September 2003. Modeling results indicated that the MRC sediment bed is stable, except for the upstream area of Cow Pen Creek where a 100-year 24-hour storm event could transport material from upstream of Cow Pen Creek.

The USEPA Environmental Fluid Dynamic Code, which involved determining bed stresses during simulated events, was used for the modeling analysis. Model-forcing functions included runoff into Cow Pen Creek and Dark Head Cove, tidal water surface elevation at the mouth of Dark Head Creek, and wind forcing over the entire model domain. Modeled bed stresses are less than 0.1 Newton per square meter (N/m^2) over most of the study area, except for the upstream area of Cow Pen Creek, where the maximum stresses reach 4 N/m² (Tetra Tech, 2011a).

Field investigations of critical bed-stresses that could erode cohesive sediments in the Chesapeake Bay region (Maa, et al., 1998, 2002, 2008) indicate that 0.1 N/m^2 is a lower boundary for critical-erosion stress. Sand and non-cohesive silt beds are also stable at stresses below 0.1 N/m^2 (Garcia, 2008). Therefore, the general conclusion of the analysis is that the sediment bed is stable, except for the upstream area of Cow Pen Creek. The modeled 100-year 24-hour storm event could transport eroded material from within and upstream of Cow Pen Creek, outside of the study area.

During such an event, the corresponding suspended-sediment-concentration range modeled for the mouth of Dark Head Creek could be from 140 to 1,000 milligrams per liter (mg/L). An estimated erosion depth from the one-day event could be as much as 10 centimeters (cm), and would be

anticipated to occur in the upstream area of Cow Pen Creek, where bed stresses would be the highest. However, conservatism is built into the hydrodynamic model, because the wind-induced stresses do not account for local sheltering effects. Due to the relatively sheltered nature of Dark Head Cove and Cow Pen Creek, normal tidal conditions, including monthly spring tides with a range of 1.58 feet (0.48 meter), are not anticipated to pose a potential for erosion.

Sediment stability can also be susceptible to disturbance during earthquakes. The site is in Seismic Zone 1, corresponding to an effective peak ground-acceleration of 0.075 of gravity (g) (*Uniform Building Code* [UBC], 2006). Probabilistic seismic-hazard analyses for the MRC site using United States Geological Survey (USGS) de-aggregation plots result in peak ground-accelerations of 0.006g, 0.02g, and 0.07g for nominal 100-year, 500-year, and 2,500-year events, respectively.

These peak ground-accelerations correspond to weak-to-light shaking, associated with no to very light potential damage (USGS, 2011). The significant central Virginia earthquake of August 23, 2011 was a magnitude 5.8 with peak ground-accelerations corresponding to an approximately 500-year event. This quake was felt in Baltimore, and caused light to moderate shaking. Resuspension of MRC sediments were not observed during this 500-year event. Due to very low seismic activity in the region, resuspension potential of MRC sediments due to a seismic event is considered negligible. MRC sediments are expected to remain stable under known regional seismic conditions.

2.3.6 Sediment Age Dating

Sediment-age dating enabled an evaluation of sediment stability, an estimate of the period during which chemicals of potential concern (COPC) may have been released to the sediments, and an assessment of rates of natural recovery. Sediment cores were collected from three locations in August 2010 and evaluated for sediment age, stability, and sedimentation rate. Sediment chronology work is based on analyzing for and interpreting the levels of the radioactive nuclides lead (Pb)-210 and cesium (Cs)-137 in samples taken at various depths in sediment cores. This analysis derives sedimentation rates and calendar dates for the sediments. Average inferred sedimentation rates at Dark Head Cove, Dark Head Creek, and at the mouth of Cow Pen Creek are estimated at 0.8 centimeters per year (cm/year), 1.3 cm/year, and 0.38 cm/year, respectively (Tetra Tech, 2011a). Average sedimentation rates and bed stresses estimated for a 100-year 24-hour storm event are illustrated in Figure 2-7.

2.3.7 Sediment Characterization

Most of the information presented in this section regarding characterization of site sediments was obtained from the *Additional Sediment Characterization Report* (Tetra Tech, 2012a). In December 2011, geotechnical cores and sediment samples were collected for the FS from selected locations distributed over the Middle River sediment study area to better characterize the sediment environment and substrate at the MRC. and to use these results in the remedial design. The locations of these sediment cores are shown in Figure 2-5; logs of the cores are in Appendix A of the *Additional Sediment Characterization Report* (Tetra Tech, 2012a).

Visual classification of the sediment cores and laboratory tests on selected sediment-core samples indicate that the top three to five feet of MRC sediments typically consist of elastic silt underlain by fat clay intermixed with lean clay, sandy lean clay, and sandy elastic silt. In Cow Pen Creek and the confluence of Dark Head Cove and Cow Pen Creek, the elastic silt stratum is typically underlain by fat clay. In Dark Head Cove, the elastic silt stratum is typically underlain by lean clay, sandy elastic silt, and silty sand (Tetra Tech, 2012a).

2.3.8 Shear-Strength and Consolidation Characteristics

Shear-strength and consolidation characteristics of MRC sediments were investigated in December 2011. *In situ* field vane-shear and laboratory vane-shear tests were conducted to determine the strength properties of MRC sediments. The field and laboratory test results indicate that the upper 10 feet of MRC sediments are very soft (zero to 200 pounds per square foot [psf]) to soft (200 psf to 500 psf). *In situ* field vane-shear testing and laboratory vane-shear testing resulted in peak shear-strength values in the range of 10–292 (psf) and zero to 451 psf, respectively (Tetra Tech, 2012a). Peak shear-strength values were determined for the different soil strata of MRC sediments and are as follows:

- elastic silt: 10–99 psf fat clay: 20–179 psf
- lean clay: 59–233 psf
 sandy lean clay: 245–451 psf

Shear-strength properties provide information for analyses of the slope stability of dredge cuts, the bearing capacity of underlying sediments, backfill design, enhanced natural recovery or cap

placement, and design of a cofferdam or temporary sheet-pile wall, if needed, to isolate the work area or divert Cow Pen Creek flow during sediment removal, if needed.

Consolidation tests determined the compressibility behavior of MRC sediments under potential loading of residuals-management backfill after dredging, enhanced natural recovery, or conventional sediment capping. Based on the test results, MRC sediments are expected to consolidate under the potential load of material placed over soft deposits. During remedial design, consolidation of MRC sediments under such potential loading will be considered in monitoring material placement operations and cap thickness (if applied) over time. Post–consolidation conditions (long–term settlement after placement of cap material) will also be considered for long-term design evaluations.

2.3.9 Column Settling Tests

A column settling test (CST) defines the anticipated settling behavior of sediments that may be dredged, and predicts the distance that suspended solids may travel. A CST also allows for the design of appropriate best management practices to avoid potential exceedances of water quality standards during dredging, help select appropriate potential dredging methods, and predict potential water quality effects.

Composite sediment samples were collected from locations across Dark Head Cove and Cow Pen Creek in December 2011 for the CSTs. The CST results from Cow Pen Creek samples demonstrate faster zone-settling during the first few hours of the test as compared to the Dark Head Cove test results, probably due to the sand content of the Cow Pen Creek sediments. However, as the CST progressed and the primary settling mechanism became flocculant settling in the column supernatant, the settling velocity of the creek sediment slowed until it resembled the settling rate of the Dark Head Cove sediments. The lowest total suspended solids (TSS) concentration that the CST for Cow Pen Creek sediments achieved was 200 mg/L, whereas the lowest TSS concentration achieved by the Dark Head Cove CST was 16 mg/L. Most of the sediments in the Dark Head Cove CSTs settled, and the supernatant clarified within approximately two days (Tetra Tech, 2012a).

2.3.10 Dewatering Elutriate Tests and Dredge Elutriate Tests

A dewatering elutriate test (known as a pillow test) and a dredge elutriate test (DRET) were conducted to identify potential treatment requirements for dewatering [ensuring that elutriates meet

ambient water quality criteria (AWQC) before discharge], and to evaluate parameters that will affect potential dredging design. The DRET was performed on a composite of representative dredge material to assess potential contaminant mobility in the water column during dredging. During dredging, AWQC must be met before sediment dewatering elutriate can be discharged back to Dark Head Cove or Cow Pen Creek.

To identify possible treatment requirements to meet AWQC, elutriate samples were filtered to remove/reduce PCB concentrations associated with suspended sediment particles. Filtration sizes used in the test included a three- to five-micron filter paper to simulate a typical sand filter and a 0.45-micron filter paper to simulate the filtering effect of activated carbon (not including adsorption). Detection limits for Aroclors were not low enough to evaluate whether they meet applicable AWQC concentrations (0.014 micrograms per liter [μ g/L]), but the laboratory performing the elutriate analyses did achieve a method detection limit of 0.2 μ g/L. Therefore, the "treatment goal" for Aroclor is considered equivalent to the method detection limit, which was 0.2 μ g/L at the time of the study.

The pillow test was performed on an 11% sediment slurry (original target slurry concentration was 10% solids) that was conditioned using a coagulant and flocculent (Solve 425 followed by Solve 127) from WaterSolve, LLC. Once elutriate had been generated through the PT, an elutriate sample was collected from the composite container and analyzed for PCBs by USEPA Method 608 (Aroclors). Data suggest that Aroclor-1260 was the only PCB released into elutriate generated during the dewatering elutriate test, at a concentration of 0.3 μ g/L. Filtration with the five-micrometer (μ m) filter medium reduced the concentration of Aroclor-1260 to below detection limits (0.2 μ g/L).

No Aroclors were released to the water column during the DRETs. Limited concentrations of PAHs (i.e., fluoranthene, pyrene) and metals were released to the water column during the DRETs. The metals and PAH compounds detected in the unfiltered samples appear to have been removed to below AWQC effluent limitations after filtration through a 0.45-µm filter medium. During the DRETs, cadmium and lead concentrations consistently exceeded AWQC in unfiltered samples. However, filtration through a 0.45-µm filter medium removed cadmium and lead concentrations to below AWQC (Tetra Tech, 2012a).

2.4 NATURE AND EXTENT OF CONTAMINATION

This summary of the nature and extent of site contamination includes a discussion of previous sediment data collected at the site in 2005 and 2008, as well as the 2010 sediment data.

2.4.1 Sediment Cores

The 2010 sediment investigation focused on areas where insufficient data were available from previous investigations. Sediment samples were collected in 2010 from 24 site and three reference locations. Sediment samples were collected from zero to six, six to 18, 18 to 30, and 30 to 52 inches below the surface-water/sediment interface. Sediment samples were analyzed for PAHs, PCBs, and metals. In addition, some sediment samples were analyzed for AVS/SEM.

Figures 2-8 to 2-18 show the distribution and the horizontal and vertical extent of chemical concentrations in MRC sediments, based on the analytical results obtained from the sediment samples collected between 2005 and 2010, in concert with the conclusions of the human health and ecological risk assessments., Each figure has four sections representing the four sampled depth-intervals. Distributions of COPC are presented in Thiessen polygons delineated around the sampling locations (i.e., with each line of the polygon representing half the distance to the adjacent sampling point). The chemical concentration assigned to each polygon is the concentration of the chemical in the sample taken within the polygon boundary.

<u>2.4.1.1</u> PAHs

Concentrations of total PAH compounds detected in the site samples in 2010 ranged from 1.2 micrograms per kilogram ($\mu g/kg$) to 457,300 $\mu g/kg$ (Figure 2-16). The range of benzo(a)pyrene equivalent (BaPEq) concentrations was 0.090 $\mu g/kg$ to 38,387 $\mu g/kg$ (Figure 2-17). Per USEPA guidelines, a BaPEq concentration is calculated from a group of seven carcinogenic PAHs and utilized for purposes of human health risk assessment. The highest concentrations of total PAHs (sum of all detected PAHs) were in samples collected along the shoreline of MRC and in Dark Head Cove. In surface sediment, the highest PAH concentrations were in samples collected from a location at the upper part of Cow Pen Creek, the eastern portion of Dark Head Cove (near MSA), and from the middle of the cove adjacent to the MRC property. The PAH concentrations tend to be higher in the middle two depth intervals (six to18 inches and 18 to 30 inches) than in surface sediment or the lowest interval, although the upper reaches of Cow Pen Creek also had elevated

PAH concentrations in the top three intervals down to a 30-inch depth. The PAH concentrations were also elevated in sediment samples collected from the middle two intervals near Outfall 09. Overall, PAH results were consistent with previous findings.

<u>2.4.1.2</u> PCBs

Detected concentrations of total Aroclors (PCBs) ranged from $11 \mu g/kg$ to $54,000 \mu g/kg$ (Figure 2-15). A site-wide surface area weighted-average concentrations (SWAC) was calculated for PCBs, using the areas and contaminant concentrations associated with each Thiessen polygon, with larger polygons given more weight in the calculation than smaller ploygons. The SWAC for total PCBs was 945 $\mu g/kg$. Surface sediment PCB concentrations were highest adjacent to the shoreline of the MRC complex and in the middle of Dark Head Cove. The areas with the most elevated concentrations were well bounded and defined by other samples with lower concentrations. These findings are similar to those found in previous investigations.

2.4.1.3 Metals

Several metals were detected in sediment at concentrations in excess of screening values. Metals of particular interest included cadmium, chromium, copper, lead, mercury, and zinc (Figures 2-8 through 2-13). In general, cadmium and chromium cocentrations exceeded their respective sediment guideline concentrations more often than other metals (Figures 2-8 and 2-9 respectively). The greatest concentrations of metals in Dark Head Cove are generally found in samples from the six- to 18-inch and 18- to 30-inch depth intervals; this indicates that sediment with higher concentrations is being buried under cleaner sediments. In some areas in Cow Pen Creek, the highest concentrations were detected in the surface interval, which was expected because the deposition rate (as estimated from the age dating analysis) is probably lower in the creek, and the scour there appears to be greater than in Dark Head Cove.

2.4.2 Porewater

Sediment porewater was extracted (via centrifugation) at the laboratory from core depths corresponding to the top three intervals sampled (depths of zero to six, six to 18, and 18 to 30 inches) to determine the equilibrium concentrations of COPC in porewater (both horizontally and vertically) near the MRC. Porewater concentrations of arsenic, cadmium, selenium, and PAHs

exceeded surface water ecological-screening values at all three intervals in one or more samples. Porewater concentrations of lead exceeded surface water ecological screening-values in one depth.

Aroclor-1260 concentrations exceeded surface water ecological screening-values in all porewater samples in which it was detected. Aroclor-1260 was reported as not detected in the 18–30 inch interval; however, the detection limit for Aroclor-1260 in that depth's sample(s) was greater than its screening level of $0.000074 \,\mu$ g/L. This means that Aroclor-1260 may be present in the sample at a concentration above its screening level, but below the analytical instrument's level of detection. As discussed further in Appendix B, the screening level is based on the Great Lakes water quality criteria for the protection of upper trophic level wildlife, and is not based on the protection of aquatic receptors such as benthic invertebrates. Other published Aroclor-1260 screening values that are protective of aquatic receptors range from 1.3 μ g/L to 94 μ g/L (Suter and Tsao, 1996). All PCB porewater detections were much lower than 1.3 μ g/L, as were the analytical detection limits.

2.4.3 Contaminant Bioavailability

Various samples were collected and analyses performed to evaluate whether the chemicals in the sediment might be bioavailable to ecological receptors, including a comparison of sediment AVS to SEM, sediment porewater chemistry analyses, and a benthic macroinvertebrate community study. Sediment samples from seven locations were collected from each depth interval and analyzed for AVS/SEM. Metals in the SEM analysis include cadmium, chromium, copper, lead, nickel, silver, and zinc. In general, concentrations of AVS were higher than SEM in most samples, indicating that simultaneously extracted metals were not be expected to be bioavailable or directly toxic to benthic macroinvertebrates.

One sample in the shallowest depth interval (six to 18 inch interval), and two in the 18–30 inch depth interval, had AVS/SEM ratios within a range the USEPA considers "uncertain" for potential toxicity to benthic macroinvertebrates (USEPA, 2005a). These are the only sampled locations where a potential for toxicity was indicated throughout the vertical sediment column. The AVS/SEM samples that had the potential for toxicity do not correspond to samples with the highest sediment concentrations of these metals.

2.5 PRELIMINARY CONCEPTUAL SITE MODEL OVERVIEW

A conceptual site model (CSM) for MRC sediments was produced as part of the exposure-assessment component of the *Sediment Risk Assessment* (Tetra Tech, 2011c); the exposure assessment provides an evaluation (either quantitatively or qualitatively) of the type and magnitude of exposure to chemicals at, or migrating from, a site. As the foundation of the exposure assessment, the CSM includes an illustration of both current and future scenarios for land use, and an identification of potential contaminant sources, contaminant release mechanisms, transport routes, receptors, and other appropriate information. Figure 2-18 illustrates the study area CSM, which is discussed in the following sections.

2.5.1 Sources of Environmental Contamination

Water bodies surrounding the MRC are subject to a variety of influences, given the highly developed nature of the area. Potential sources of contamination to Dark Head Cove and Cow Pen Creek include historical industrial discharges, surface spills, releases, and waste management activities, which may have been the primary sources of contamination. Other sources may include runoff from MSA, as well as from surrounding residential properties and roadways.

Results of previous sediment investigations, as well as investigations of the MRC tax blocks, indicate that the most likely source of PCB contamination in sediment is PCB-contaminated soil in Tax Block E. It is believed that the PCBs originated from transformers at former Building D (formerly located in Tax Block E), and were possibly released during operation but may also have been released during building demolition. This source is being addressed in remedial actions planned for Block E, and will precede any sediment remedial actions. Therefore, a continuing source of PCB contamination will be eliminated to prevent sediment re-contamination. Sediment remedial actions will likely include a long-term monitoring program to verify achievement of remedial goals. The effectiveness of source control actions taken in Tax Block E will also be confirmed through this long-term monitoring program. Accessible contaminated sediment was removed during an interim remedial measure (IRM) completed for Block E storm drains. Final remediation of the storm drains will be coordinated with sediment remediation so as not to re-introduce potential contamination.

Forensic analysis indicates that the PAHs in Dark Head Cove and Cow Pen Creek sediments are consistent with urban runoff. The results of the alkylated-PAH analyses indicate that the types and concentrations of monoaromatic hydrocarbons and PAHs identified in the sediment are consistent with those found in urban soils and associated runoff. Although storm water samples did not contain detectable levels of PAHs, sediment associated with storm water displayed a signature deemed associated with urban runoff and similar to that found in Cow Pen Creek and Dark Head Cove sediments. This indicates that the water bodies adjacent to the Middle River Complex receive contributions of PAHs from other sources, such as Eastern Boulevard and other roadways.

Several metals were detected in sediment at elevated concentrations, but some of these concentrations were less than, or only slightly greater than, regional background concentrations (see Figures 2-8 through 2-13). Metals of particular interest include cadmium, chromium, copper, lead, mercury, and zinc. Metals found above regional background concentrations may be associated with historical site operations, including manufacturing, machining, and metal plating, and the discharge of process wastewater to Cow Pen Creek and Dark Head Cove. The greatest concentrations of metals in Dark Head Cove were generally found in samples collected from the six to 18 inch and the 18–30 inch depth intervals, indicating that sediment with higher concentrations is being buried under cleaner sediments, and thus is likely associated more with past rather than current sources. Some elevated metals concentrations were observed in surface samples in Cow Pen Creek, which is to be expected, because the deposition rate (as estimated from age-dating analyses) is probably lower in that location, and the scour appears to be greater than in the cove.

2.5.2 Contaminant Fate and Transport

Contaminants released from the primary sources can potentially be transported to Dark Head Cove and Cow Pen Creek. As stated earlier, the MRC has nine (eight active) storm-water outfalls that discharge storm water into Cow Pen Creek and Dark Head Cove (see Figure 2-1). Most surface water runoff from rainfall discharges from the MRC to Cow Pen Creek and Dark Head Cove through the outfalls mentioned above. Some surface water runoff presumably discharges to these water bodies as overland sheet flow, and some precipitation infiltrates into the ground in unpaved areas. Infiltrating precipitation could result in the transport of contamination from surface soil to subsurface soil and groundwater at the facility. Groundwater beneath the MRC flows into Cow Pen Creek and Dark Head Cove at very low flux rates (Tetra Tech, 2012b). A large portion of the MRC facility is covered with structures, pavement, or gravel. Grassy areas are present around the northern portions of the property with a mixture of grass, concrete cover, and exposed soil at the southern side, and grass to a limited extent at the southwestern portion of the property. The western side of the facility is primarily parking lots and street. The surface cover material largely prevents soil in unpaved areas from eroding into Cow Pen Creek and Dark Head Cove. Volatile contaminants in groundwater may enter site structures through sub-slab vapor intrusion. However, most of these contaminants would be expected to remain in groundwater until it eventually discharges into adjacent surface water bodies.

The surface cover may, to a certain degree, also prevent soil erosion due to wind and storm water runoff. However, erosion may have been a significant contaminant transport mechanism in the past. For example, PCBs in surface soil at Block E appear to have been transported to the adjacent water bodies via storm water runoff. This source-and-transport mechanism will be addressed through remediation of Block E soils before remediation of site sediment, and the effectiveness of source control would be verified through a long-term monitoring program of the selected remedy for MRC sediments. Under current conditions, storm water runoff from the MRC and the entire surrounding area is most likely the major contaminant-transport mechanism to the adjacent surface water bodies.

Contaminants released to surface water, sediment, or sediment porewater in the study area may be transferred among these media. Contaminants in surface water may transfer to sediment through deposition, or to porewater through partitioning. Contaminants in sediment may transfer to surface water through resuspension, or to porewater through partitioning. Contaminants in porewater may transfer to sediment or surface water through partitioning. As previously discussed, sedimentation rates at Dark Head Cove, Dark Head Creek, and at the mouth of Cow Pen Creek are estimated at 0.8 centimeters per year (cm/year), 1.3 cm/year, and 0.38 cm/year, respectively (Tetra Tech, 2011a). In the sheltered waters of Dark Head Cove and Dark Head Creek where sedimentation rates are higher than in Cow Pen Creek, this sedimentation is anticipated to sequester contamination beneath additional layers of sediment.

2.5.3 Current and Future Receptors of Concern and Exposure Pathways

The MRC is currently used for commercial/industrial purposes and it is anticipated that it will remain a commercial/industrial facility for the foreseeable future. However, recreational activities (wading, swimming, and fishing) do occur in the adjacent surface water bodies and presumably will

occur in these areas in the future. Therefore, the HHRA provided an evaluation of possible risks to potential recreational receptors from direct contact with sediment COPC via incidental ingestion and dermal contact, as well as via ingestion of fish taken from the study area. Direct-contact exposures to surface water are not included in the CSM because the findings in the original HHRA for this pathway did not indicate unacceptable risks (Tetra Tech, 2006; 2011b), and because chemical concentrations in the available surface water samples from 2010 do not exceed human health screening levels. Surface water was therefore not considered a medium of concern in the HHRA.

As shown in the CSM, chemical contaminants originating from the site can enter surface water and sediment in Cow Pen Creek and Dark Head Cove through discharge from storm water outfalls and groundwater, and as a consequence of surface water/sediment runoff. Benthic macroinvertebrates (i.e., organisms that live on or in sediment) and aquatic organisms (e.g., fish in Cow Pen Creek, Dark Head Cove, and Dark Head Creek) could be exposed to chemicals through direct contact with surface water and sediment, ingestion of surface water and sediment, and consumption of contaminated food. Many benthic macroinvertebrates are a food source for higher trophic-level organisms such as fish, blue crabs, birds, and mammals. Benthic macroinvertebrates can accumulate contaminants that can be transferred to piscivorous animals when the macroinvertebrates are consumed.

Aquatic plants could also be exposed to contaminants through direct contact and absorption through their roots. This applies especially to shallow water areas along Cow Pen Creek. Water depth in most of Dark Head Cove, however, is too deep for many aquatic plant species. Toxicity data for rooted and submerged vegetation are sparse, so aquatic plant toxicity was not quantitatively evaluated in the ERA. Airborne transport of dust and inhalation of contaminants at the MRC are negligible pathways for ecological receptors because the sediment is covered with water.

2.6 SUMMARY OF THE BASELINE HUMAN HEALTH AND ECOLOGICAL RISK ASSESSMENTS

Tetra Tech prepared a *Sediment Risk Assessment* for the MRC in 2011 (Tetra Tech, 2011c) that included both an HHRA and an ecological risk assessment. Summaries of these risk assessments are included in the following sections.

2.6.1 Baseline Human Health Risk Assessment

Cancer and non-cancer risk estimates were developed for human receptors potentially exposed to COPC using MRC study area sediments samples and fish tissue samples collected from Cow Pen Creek, Dark Head Cove, and selected reference areas. The primary COPC evaluated were PCBs, PAHs (expressed as BaPEq), and arsenic. A COPC is a chemical detected at a maximum concentration exceeding conservative screening levels established for an environmental medium (e.g., sediment). COPC are evaluated quantitatively in the HHRA.

The 2011 HHRA provided an evaluation of COPC concentrations in both surficial and deeper sediments and in fish tissue samples. However, exposure to the deeper sediments would potentially occur only if such sediments were to be exposed (possibly by dredging or other disturbance) and deposited on surface soils or surficial sediments. The results of the 2011 HHRA are summarized in Table 2-1. The risk estimates are compared to both MDE and USEPA risk management benchmarks defined in the table. As a general guideline, the need for environmental remediation is evaluated in an FS when risk management benchmarks are exceeded.

Cancer risk estimates developed for the direct-contact exposure pathways (i.e., incidental ingestion of and dermal contact with [i.e., touching] sediments) do not exceed the USEPA target risk range of a one-in-10,000 (1×10^{-4}) to one-in-one million (1×10^{-6}) risk or probability of developing cancer. However, the risk estimates do exceed the MDE risk benchmark of 1×10^{-5} (a one-in-100,000 probability of developing cancer) when sediment COPC in the zero to six inch, six to 18 inch, and 18 to 30 inch depth intervals are assessed. The primary risk drivers (i.e., chemicals contributing most significantly to the estimated risks) are BaPEq and PCBs. Hazard indices for the direct-contact exposure pathways do not exceed 1, indicating that adverse non-carcinogenic health effects are not anticipated if a receptor contacts the sediments. (A hazard index of 1 is the non-cancer risk management benchmark established by both the MDE and the USEPA.) Based on the HHRA results, PAHs, PCBs, and arsenic are selected as chemicals of concern (COC) for direct contact with sediment exposure; these are the chemicals that will be further evaluated in this FS.

Cancer and non-cancer risk estimates developed for the consumption-of-fish exposure pathway, based on sediment concentrations (and assuming bioaccumulation between sediments and fish), exceed both the MDE and USEPA risk management benchmarks. Exceedances occur when COPC in the zero to six inch, six to 18 inch, and 18 to 30 inch depth intervals are evaluated. A few metals

(e.g., antimony and cobalt), PAHs, and PCBs are the primary cancer and non-cancer risk drivers for the fish-consumption exposure pathway.

The analysis for the consumption-of-fish exposure pathway presented in the preceding paragraph based on sediment sample results, was conducted to compliment and support the risk assessment using chemical concentrations detected in actual fish tissue samples (which produced slightly different results, discussed in the following paragraph). In addition, the sediment-based analysis was performed because the sediment sample database is larger and more robust than the fish tissue sample database. Several sources of uncertainty impact risk assessment results based on food-chain modeling (e.g., the use of default bioaccumulation factors to predict fish tissue concentrations based on sediment concentrations). Consequently, risk assessment results based on actual fish tissue data are typically considered more representative of a study area, and are relied upon to identify COC for further evaluation in the FS.

Cancer and non-cancer risk estimates developed for the consumption-of-fish exposure pathway based on evaluation of actual fish tissue data for the study area exceed both USEPA and Maryland risk benchmarks. PCBs are the only identified risk drivers. However, according to data from the MDE surface water monitoring program, PCB concentrations reported in fish tissue samples from the study area fall within the range of concentrations reported for the general Chesapeake Bay area. Based on the HHRA results, PCBs are selected as COC for the consumption-of-fish exposure pathway, and are further evaluated in this FS.

The risk estimates above must be interpreted with the understanding that COPC concentrations detected at background sediment locations, as well as the study area locations, exceed the conservative sediment screening levels used in the HHRA (i.e., screening levels for both direct contact and consumption-of-fish exposure pathways). Risk estimates for the consumption-of-fish exposure pathways based on maximum background sediment concentrations exceed both Maryland and USEPA cancer risk benchmarks. A review of both study area data and data reported in open scientific literature indicates that COPC concentrations detected in the MRC study area are a function both of study-area-specific and regional sources of contamination. The HHRA identified PCBs, PAHs (expressed as BaPEq) and arsenic as COC, with the caveat that site concentrations of arsenic may represent background conditions. Remedial goals established for this FS consider study area and regional background conditions as appropriate.

2.6.2 Baseline Ecological Risk Assessment

The ecological endpoints evaluated in the ERA were benthic macroinvertebrates, fish, and birds and mammals that consume fish and benthic macroinvertebrates. The ecological risk assessment identified total PCBs and the metals cadmium, copper, lead, mercury, and zinc as COC. The results of the ERA are summarized in Table 2-2. A more detailed summary of the ERA follows.

Multiple lines of evidence were used to evaluate risks to benthic macroinvertebrates. Sediment chemistry was the primary measure by which potential risks were evaluated, but AVS/SEM data, porewater data, and benthic macroinvertebrate community data were also used in the evaluation. Several chemicals were initially selected as COPC for risks to sediment macroinvertebrates because they had been detected at concentrations that exceeded screening levels, or because they lacked a screening level.

Risks to benthic macroinvertebrates from metals in sediment are possible, with the greatest likelihood of those effects occurring in the areas where probable-effects concentrations (PECs) are exceeded. Concentrations of metals at some locations are similar to background concentrations. At many locations, however, metals concentrations (especially cadmium, copper, lead, mercury, and zinc) are greater than PECs and background values. Generally, the highest concentrations of metals are in the 6 to 18 inch and 18 to 30 inch depth intervals, with much lower concentrations in the 30 to 52 inch depth interval.

Potential risks are posed to benthic macroinvertebrates by PCBs and PAHs at several onsite locations, especially in Dark Head Cove surface sediment near Outfall 05. Total PAHs also pose potential risks to benthic macroinvertebrates at the eastern end of the cove (BaPEq are not used to evaluate risk to macroinvertebrates). However, risks to benthic macroinvertebrates from PAHs in the sediment are not expected to drive the cleanup at the site because potential risks were generally low, with very few exceptions, and the sediment benchmark for ecological receptors is much greater than it is for humans. As shown on Figure 2-16, the PEC for total PAHs (22,800 ug/kg) is only exceeded at a few locations. All of these locations have concentrations of other chemicals that exceed ecological PRGs (primarily cadmium and PCBs). Therefore, PAHs are not risk drivers for determining clean up, so they are not retained as risk-driver COCs for ecological receptors and ecological PRGs were not developed for PAHs.

Evaluations of AVS/SEM data, *ex situ* porewater data, and benthic macroinvertebrate community data indicate some uncertainty regarding whether the chemicals in sediment are bioavailable and significantly affecting the benthic community. Chemical concentrations in the porewater samples are less than criteria with only a few exceptions. At most locations where AVS/SEM and *ex situ* pore-water samples were collected, data indicate bioavailability is low. This conclusion is based on an evaluation of the AVS and SEM data, along with the fraction of organic carbon present in the samples, as described in USEPA (USEPA, 2005c) and detailed in Appendix B. Basically, any sediment with a ratio of SEM-AVS to fraction of organic carbon (foc) [(SEM-AVS)/foc] less than 130 micromoles per gram (µmols/g) organic carbon poses a low risk of adverse biological effects due to cadmium, copper, lead, nickel, and zinc. Most of the (SEM-AVS)/foc concentrations in the site samples are less than 130 µmols/g of organic carbon.

As identified in the ERA, concentrations of cadmium, copper, lead, mercury, zinc, and total PCBs are greater than their respective PECs, and thus pose a potential risk to benthic invertebrates. However, using PECs to evaluate risk to benthic invertebrates is associated with some uncertainty because PECs are literature-based, nonsite-specific values. In addition, other lines of evidence at this site, such as AVS/SEM, indicate low potential for bioavailability. Benthic community analyses indicate an impaired, but not absent benthic community; although the benthic community was stressed in all MRC samples, it was also stressed in background samples. However, to be protective, these chemicals were retained as final ecological COPCs in sediments near MRC. Under current conditions, ecological receptors are expected to be exposed only to surface sediment (the zero to six inch depth interval, also considered the bioactive zone). In surface sediment, cadmium and total PCBs pose the greatest potential risk to benthic receptors.

Even though chromium was detected in several samples at concentrations exceeding sediment benchmarks, it was determined that chromium was not likely to impact benchic macroinvertebrates for several reasons. All porewater concentrations of chromium were less than the ecological screening-value for surface water, indicating that the bioavailability of chromium in sediment is low. Chromium in porewater is not toxic up to a co-located sediment chromium concentration of 1,530 mg/kg.

Chromium found in sediments is primarily in two oxidation states: trivalent chromium, which is relatively insoluble and nontoxic; and hexavalent chromium, which is much more soluble and toxic.

Hexavalent chromium is thermodynamically unstable in anoxic sediments. Since AVS is formed only in anoxic sediments, sediments with measurable AVS concentrations are not likely to contain toxic hexavalent chromium (USEPA, 2005c). The data from the seven samples analyzed for AVS/SEM suggest that the chromium present in sediments is not toxic. Overall, the porewater and AVS/SEM data indicate that potential risks posed by chromium is limited to a few sampling locations, so chromium was not retained for further evaluation, nor was it identified as a COC.

Based on COPC concentrations in fish tissue collected from Cow Pen Creek and Dark Head Cove, the ERA concluded that fish did not appear to be at significant risk from sediment contamination, and/or that risks were similar to those estimated for other similar environments within the region.

In the ERA, food chain modeling was conducted to evaluate risks to piscivorous birds and mammals consuming fish and incidental sediment from Cow Pen Creek and Dark Head Cove. The results indicated that bioaccumulative chemicals present in sediment in all four depth intervals pose negligible risks to upper trophic level receptors. Food chain modeling for piscivorous birds and mammals addressed the transfer of contaminants from sediment to consumed food sources, such as benthic organisms and fish. (The term "piscivorous" is used in a broad sense to describe birds and mammals that prey not only upon fish, but also on a variety of aquatic and benthic organisms.)

The food chain was modeled under scenarios representing both current conditions (i.e., contamination in the upper six inches of sediment is available to receptors) and possible future conditions (i.e., contamination in deeper sediment that may be exposed through dredging). Results indicate that potential risks to these receptors are not a concern. The ecological risk assessment identified total PCBs, cadmium, copper, lead, mercury, and zinc as contaminants of concern.

Human Health Risk Assessment Summary Middle River Complex, Middle River, Maryland

		Page 1 of 3	
Environmental Medium/Data Evaluated	Do Risk Estimates for Recreational User Direct Contact With Sediments Exceed Risk Benchmarks: 1E-05 Cancer Risk Level (CRL) or Hazard Index (HI) of 1? (Chemicals of Concern)	Do Risk Estimates for Recreational Fisher Exceed Risk Benchmarks: 1E-05 Cancer Risk Level (CRL) or Hazard Index (HI) of 1? (Chemicals of Concern)	Comments/Risk Management Considerations
Sediments :	Yes (CRL = 4E-05)/	Yes (CRL = 1E-03; HI >1)	Direct contact risks do not exceed USEPA target cancer risk range (1E-06 to 1E-04). Most of the study area sediments are continuously submerged therefore frequency of direct contact exposure is likely to very limited. Arsenic concentrations likely
0-6" - 95%UCL	Yes (CRL = 2E-05)	<i>Yes</i> (<i>CRL</i> =3 <i>E</i> -04; <i>HI</i> >1)	reflect background conditions. <i>Risk estimates presented in italics</i> are based on the modeled transfer of chemicals from sediments to fish and are presented for informational purposes
0-6" - Wt. Avg.	[BaPEq/PCBs(95%UCL only)/As]	[BaPEq/PCBs/Sb/Co]	only because actual fish tissue data (see below) were evaluated in the human health risk assessment (HHRA). <i>Chemicals of</i> <i>concern recommended for further evaluation in the</i> <i>feasibility study are presented in bold italics.</i>
			Direct contact risks do not exceed USEPA target cancer risk
Sediments :	Yes (CRL = 3E-05)/	<i>Yes (CRL</i> =9 <i>E</i> -04; <i>HI</i> >1)	range. Direct contact with deeper, subsurface sediments is very unlikely unless sediments are disturbed. Arsenic concentrations
6-18" - 95%UCL/	Yes (CRL = 2E-05)	Yes (CRL =2E-04; HI >1)	likely reflect background conditions. <i>Risk estimates presented</i> <i>in italics</i> are based on the modeled transfer of chemicals from sediments to fish and are presented for informational purposes
6-18" - Wt. Avg.	[<i>BaPEq /PCBs(95%UCL only)</i> /As]	[BaPEq/Sb/PCBs/Co]	only because actual fish tissue data (see below) were evaluated in the HHRA. <i>Chemicals of concern recommended for</i> <i>further evaluation in the feasibility study are presented in</i> <i>bold italics.</i>

Human Health Risk Assessment Summary Middle River Complex, Middle River, Maryland Page 2 of 3

Page 2 of 3			
Environmental Medium/Data Evaluated	Do Risk Estimates for Recreational User Direct Contact With Sediments Exceed Risk Benchmarks: 1E-05 Cancer Risk Level (CRL) or Hazard Index (HI) of 1? (Chemicals of Concern)	Do Risk Estimates for Recreational Fisher Exceed Risk Benchmarks: 1E-05 Cancer Risk Level (CRL) or Hazard Index (HI) of 1? (Chemicals of Concern)	Comments/Risk Management Considerations
Sediments :	Yes (CRL = 5E-05)/	<i>Yes</i> (<i>CRL</i> =5 <i>E</i> -04; <i>HI</i> >1)	Direct contact risks do not exceed USEPA target cancer risk range. Direct contact with deeper, subsurface sediments is very unlikely unless sediments are disturbed. Arsenic concentrations
18-30" - 95%UCL/	Yes (CRL = 2E-05)	<i>Yes</i> (<i>CRL</i> =2 <i>E</i> -04; <i>HI</i> >1)	likely reflect background conditions. <i>Risk estimates presented</i> <i>in italics</i> are based on the modeled transfer of chemicals from
18-30" - Wt. Avg.	[BaPEq /As]	[BaPEq/PCBs/Sb(minor contributor-wt avg scenario)/Co]	sediments to fish and are presented for informational purposes only because actual fish tissue data (see below) were evaluated in the HHRA. <i>Chemicals of concern recommended for</i> <i>further evaluation in the feasibility study are presented in</i> <i>bold italics.</i>
Sediments :		<i>Yes (CRL =5E-05; HI >1)</i>	Direct contact risks do not exceed USEPA target cancer risk range or State of Maryland Department of the Environment cancer risk benchmark (1E-05). Direct contact with deeper, subsurface sediments is very unlikely unless sediments are
>30" - 95%UCL/	No/	<i>Yes</i> (<i>CRL</i> =5 <i>E</i> -05; <i>HI</i> >1)	disturbed. Arsenic concentrations likely reflect background conditions. <i>Risk estimates presented in italics</i> are based on the
>30" - Wt. Avg.	No	[BaPEq/PCBs/Sb(minor contributor-95%UCL scenario)/Co]	modeled transfer of chemicals from sediments to fish and are presented for informational purposes only because actual fish tissue data (see below) were evaluated in the HHRA. <i>Chemicals of concern recommended for further evaluation in</i> <i>the feasibility study are presented in bold italics.</i>

Human Health Risk Assessment Summary Middle River Complex, Middle River, Maryland

Page 3 of 3

Environmental Medium/Data Evaluated	Do Risk Estimates for Recreational User Direct Contact With Sediments Exceed Risk Benchmarks: 1E-05 Cancer Risk Level (CRL) or Hazard Index (HI) of 1? (Chemicals of Concern)	Do Risk Estimates for Recreational Fisher Exceed Risk Benchmarks: 1E-05 Cancer Risk Level (CRL) or Hazard Index (HI) of 1? (Chemicals of Concern)	Comments/Risk Management Considerations
Fish Tissue Data from MRC Study Area	NA	Yes (CRL = 2E-04; HI>1) [<i>PCBs</i> , Cr (assumed hexavalent)]	Cancer risk estimates for study area fish tissue samples exceed USEPA target cancer risk range and are twice those calculated for the reference area fish tissue samples. Cancer risk estimates for PCBs approximately equal to 2E-04. Chromium unlikely to be present as predominantly hexavalent chromium. <i>Chemicals of concern recommended for further evaluation in the feasibility study are presented in bold italics.</i>
Fish Tissue Data from Reference Area	NA	Yes (CRL = 1E-04; HI>1) [PCBs, Cr (assumed hexavalent)]	Cancer risk estimates do not exceed USEPA target cancer risk range. Cancer risk estimates for PCBs equal to approximately 3E-05. Chromium unlikely to be present as predominantly hexavalent chromium.

BaPEq – benzo(a)pyrene equivalents

- $\mathrm{Co}-\mathrm{Cobalt}$
- Cr Chromium

CRL – cancer risk level

HHRA - human health risk assessment

HI – hazard index

MRC – Middle River Complex

NA – not applicable

PCB – polychlorinated biphenyl

Sb-Antimony

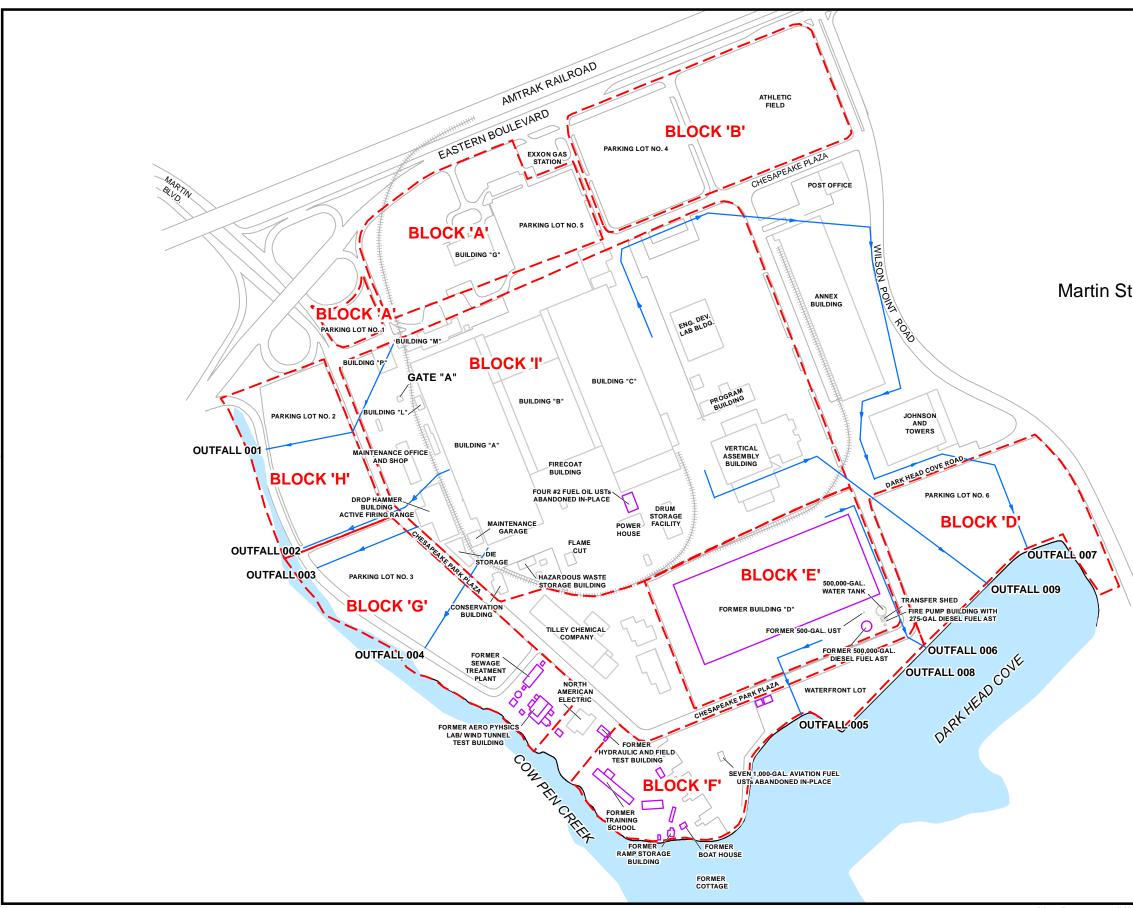
UCL – upper confidence level

USEPA – United States Environmental Protection Agency

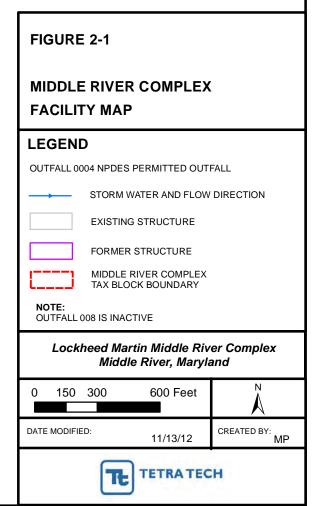
Wt. Avg. - weighted average

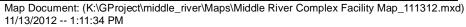
Ecological Risk Assessment Summary Middle River Complex, Middle River, Maryland

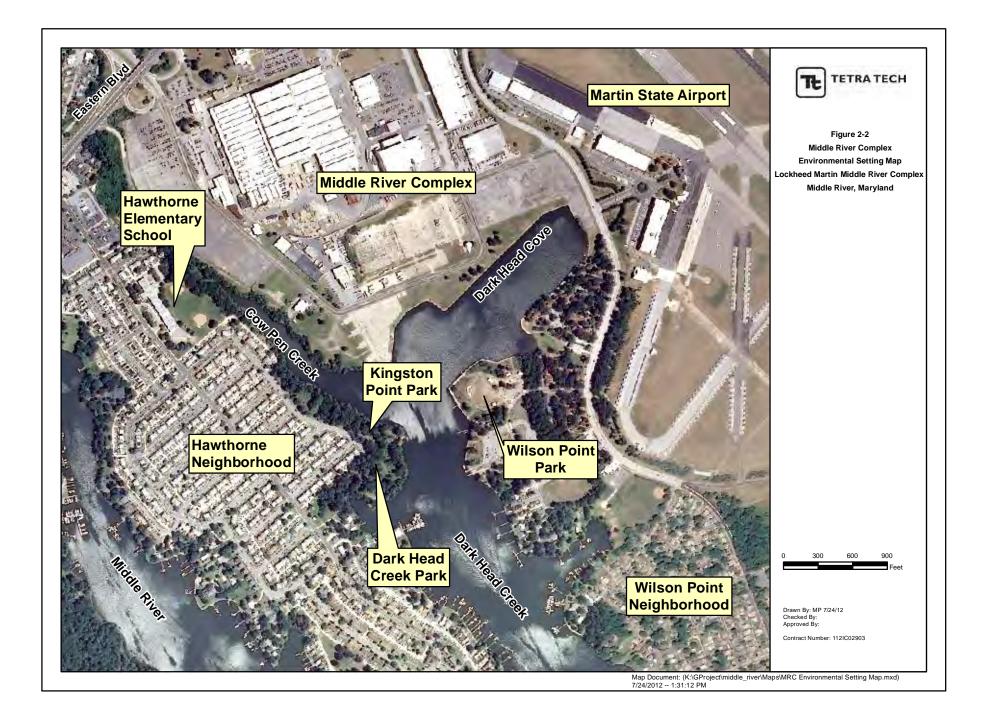
Assessment Endpoint	Final Chemicals of Potential Concern
	Total Aroclor
	Cadmium
Protection of benthic invertebrates from adverse	Copper
effects on their survival, reproduction, and growth	Lead
	Mercury
	Zinc
Protection of fish from adverse effects on their survival, reproduction, and growth.	None (negligible ecological risk)
Protection of piscivorous birds from adverse effects on their survival, reproduction, and growth	None (negligible ecological risk)
Protection of piscivorous mammals from adverse effects on their survival, reproduction, and growth	None (negligible ecological risk)

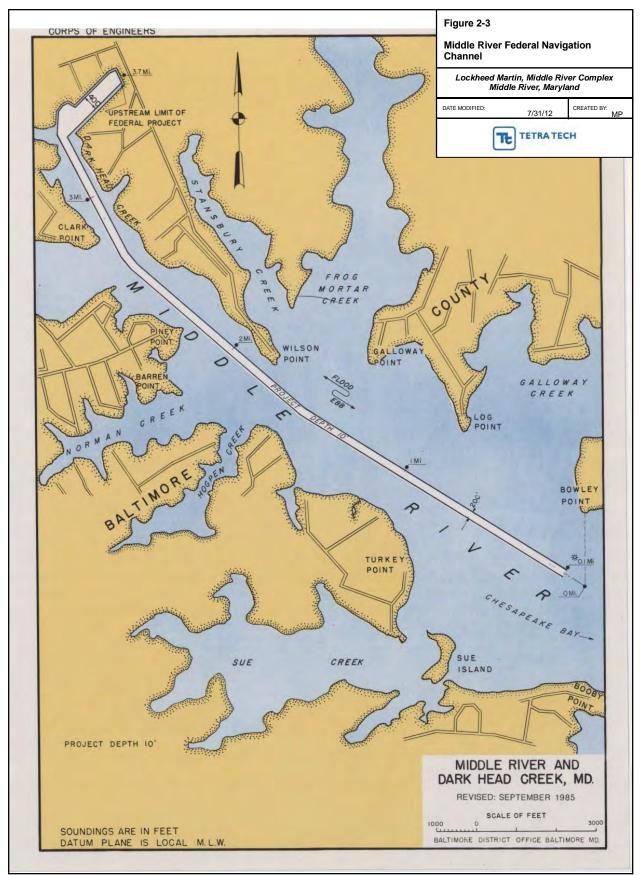


Martin State Airport





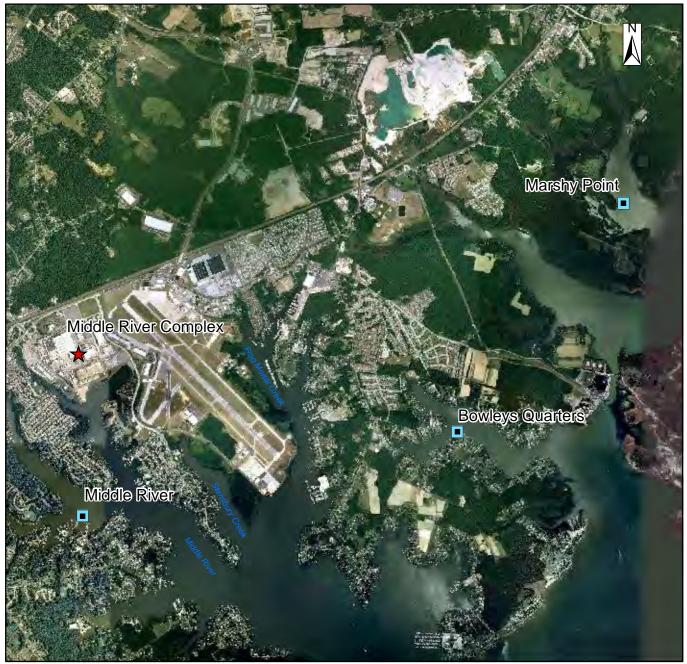




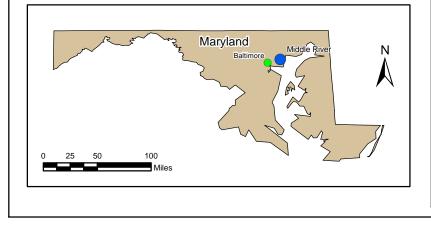
K:\Graphics\Lockheed\MSA\Middle River Federal Navigation Channel.cdr



Map Document: (K:\GProject\middle_river\Maps\Sediment Reference Locations_082812.mxd) 8/28/2012 -- 1:42:27 PM



Source: Google Earth Pro, 2008





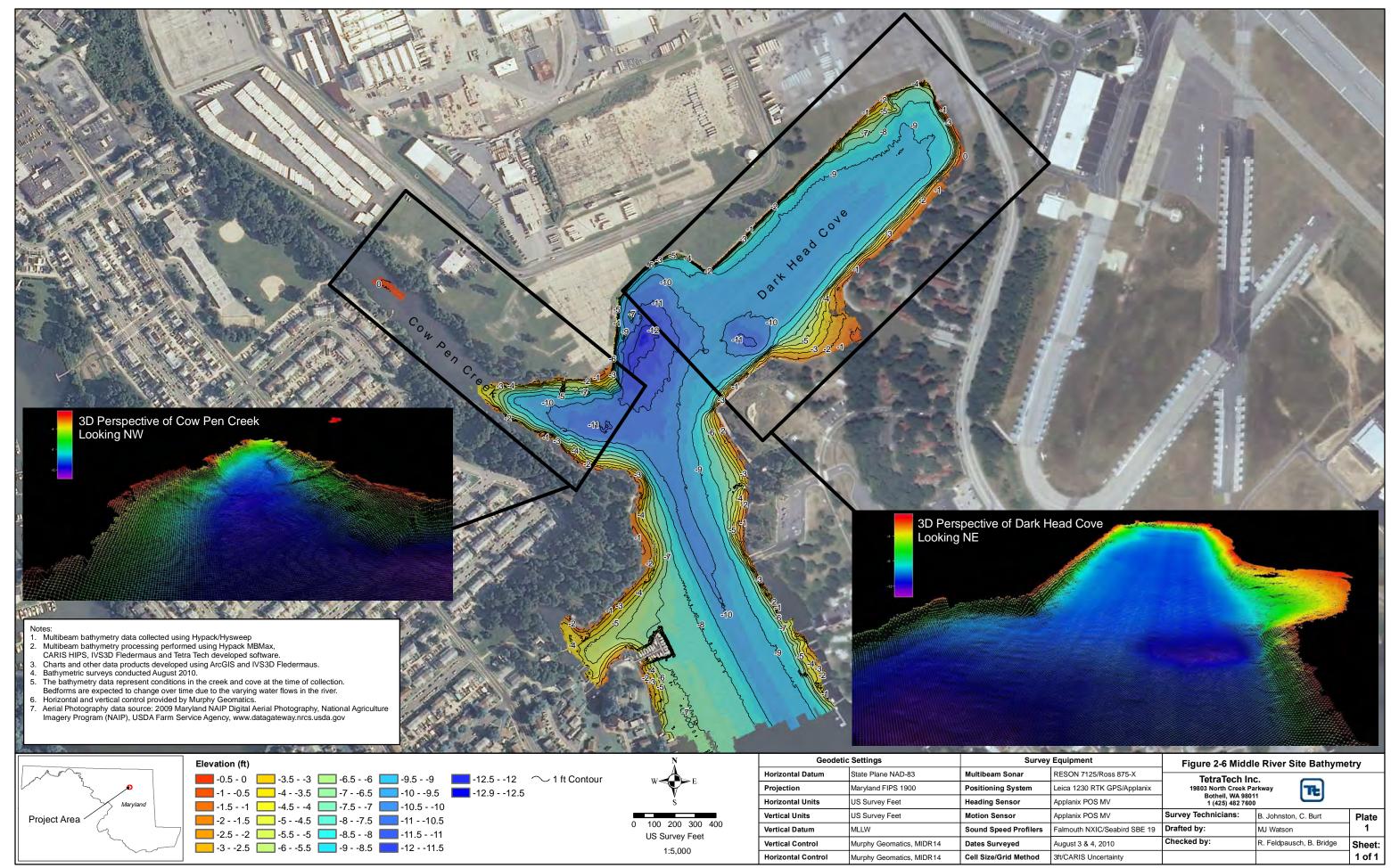
Middle River Complex **Reference Locations**

Lockheed Martin Middle River Complex Middle River, Maryland

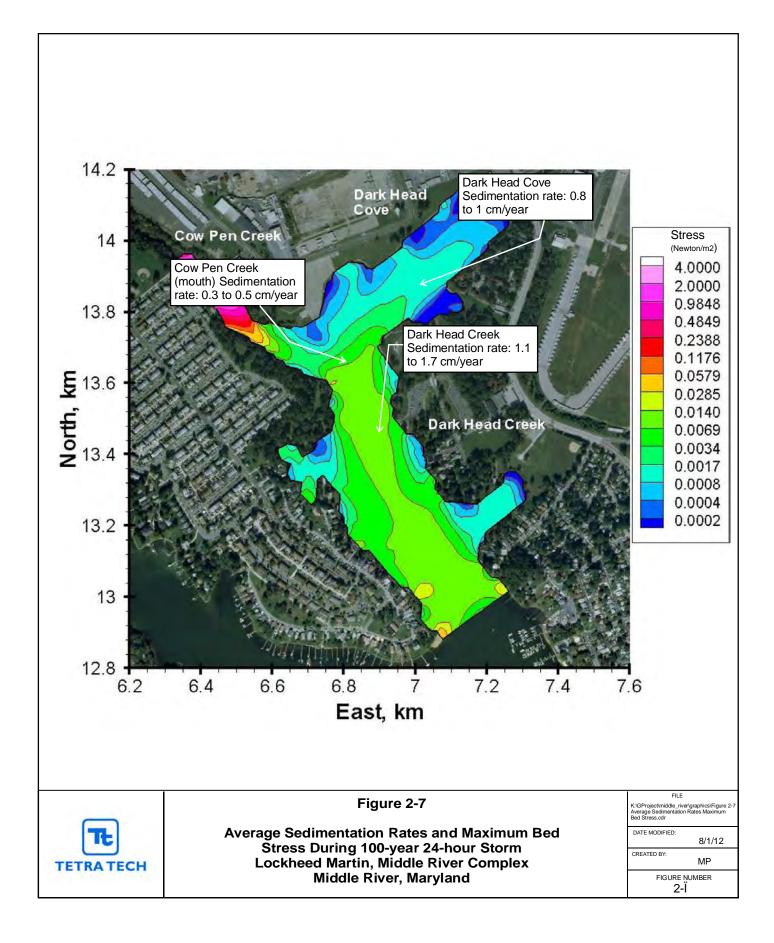
FL

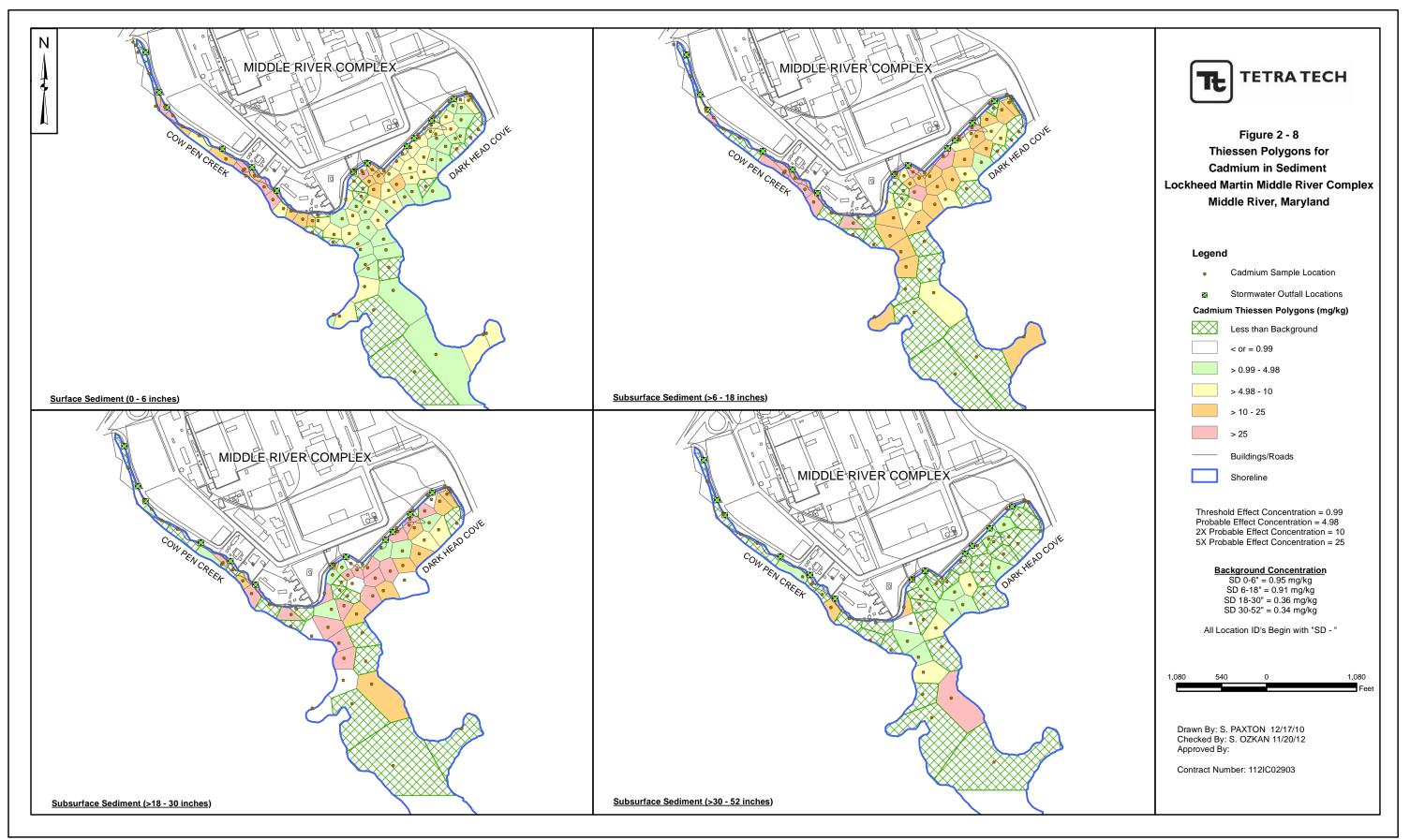
DATE MODIFIED:

CREATED BY: 8/28/12 MP **TETRA TECH**



G:\Marine Mapping\Projects\8026_Middle River_Lochheed Martin\ArcGIS_Middle_River_Bathymetry\maps\Bathymetry_Figure2_4.mxd





PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\CD_THIESSEN_AUG2010_BKG.MXD 11/20/12 JN



PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\CR_THIESSEN_AUG2010_BKG.MXD 11/14/12 JN



PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\CU_THIESSEN_AUG2010_BKG.MXD 11/14/12 JN







PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\HG_THIESSEN_AUG2010_BKG.MXD 11/14/12 JN



PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\ZN_THIESSEN_AUG2010_BKG.MXD 11/14/12 JN



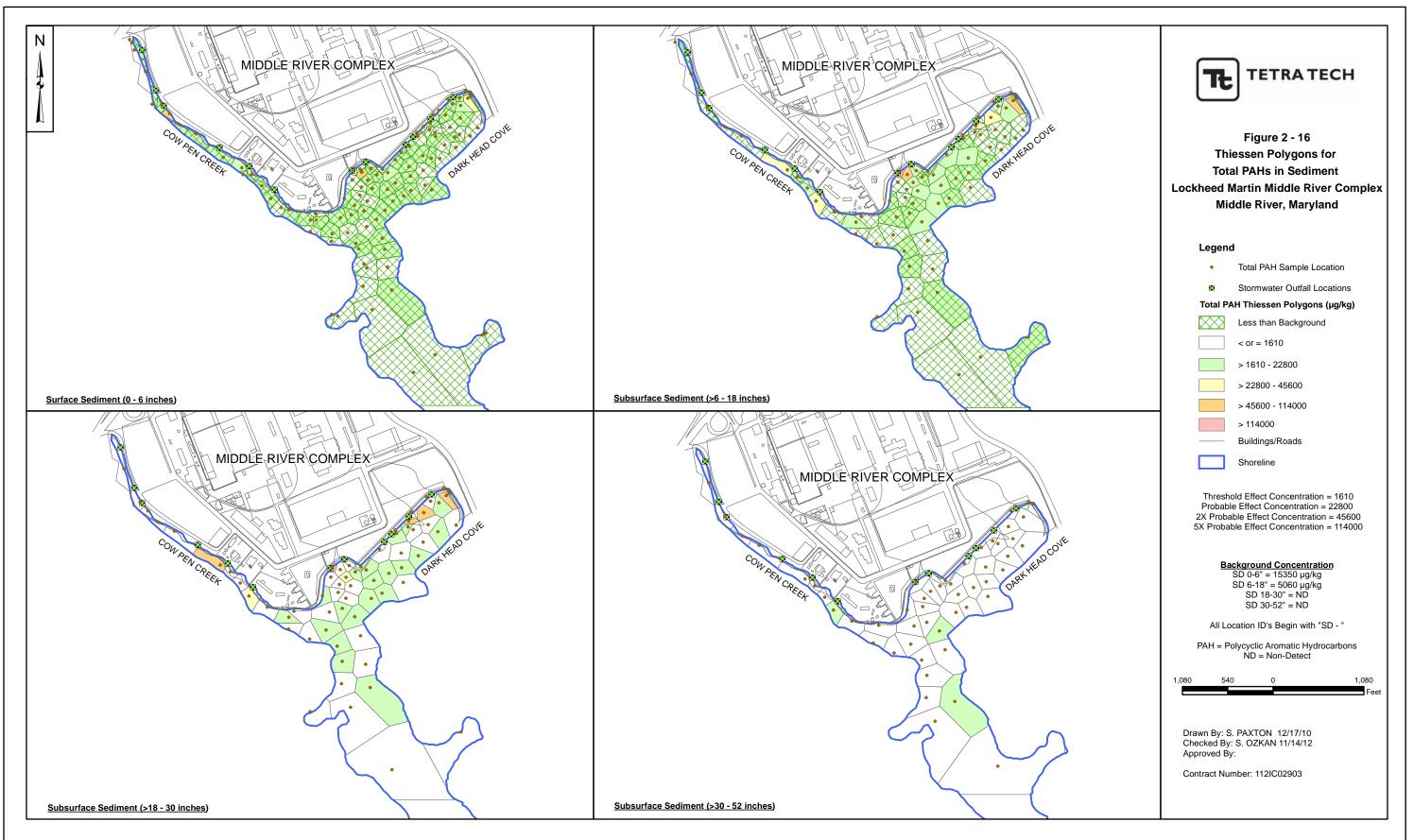
TE TETRA TECH		
Figure 2 - 14 Thiessen Polygons for Arsenic in Sediment Lockheed Martin Middle River Complex (MRC) Middle River, Maryland		
Egend Arsenic Sample Location		
 Stormwater Outfall Locations Arsenic Thiessen Polygons (mg/kg) < or = 18.3 > 18.3 - 95% UTL for MRC Background Data Buildings/Roads Shoreline 		
Background Concentration (Maximum MRC Study Area) SD 0-6" = 13.5 mg/kg SD 6-18" = 10.5 mg/kg SD 18-30" = 6.9 mg/kg SD 30-52" = 6.8 mg/kg All Location ID's Begin with "SD - " UPL = Upper Prediction Limit UTL = Upper Tolerance Limit PRG = Preliminary Remediation Goal EPA = U.S. Environmental Protection Agency NOAA = National Oceanic and Atmospheric Administration		
Background UTL UPL MRC Study Area 18.3 14.4 EPA/NOAA 31 30.5		
Feet Drawn By: T. WHEATON 04/19/11 Checked By: S. OZKAN 11/14/12 Approved By: Contract Number: 112IC02903		

PGH P:\GISWIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\AS_THIESSEN_AUG2010_ECO_FS1.MXD 11/14/12 JN



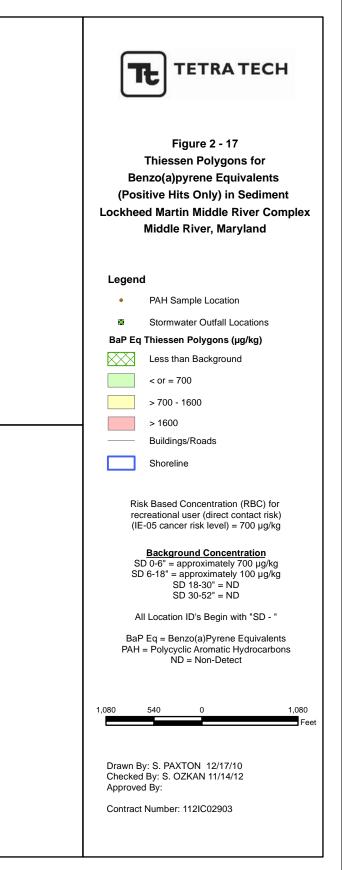
Figure 2-15 Thisssen Polygons for Total Aroclor in Sediment Lockheed Martin Middle River Complex Middle River, Maryland Legent Total Aroclor Sample Location Stormwater Outfall Locations Control Control Sample Location (a) Control Sample Location (b) Control Sample Location (c) Control Sample Line S	r			
Thiessen Polygons for Total Aroclor in Sediment Lockheed Martin Middle River Complex Middle River, Maryland Legend • Total Aroclor Sample Location • Stormwater Outfall Locations Total PCBs Thiessen Polygons (µg/kg) • or = 59.8 • 59.8 - 676 • 676 - 1352 • 1352 - 3380 • 3380 Buildings/Roads Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 1 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg" "Regional level = 1500 µg/kg" "Regional level = 1500 µg/kg" "Regional level = 1500 µg/kg" 108 54		TE TETRA TECH		
 Total Aroclor Sample Location Stormwater Outfall Locations Total PCBs Thiessen Polygons (µg/kg) < or = 59.8 < or = 59.8 < > 59.8 - 676 < > 676 - 1352 > > 1352 - 3380 > > 3380 Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 59.8 Probable Effect Concentration = 1352 SX Probable Effect Concentration = 1352 SX Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1.080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		Thiessen Polygons for Total Aroclor in Sediment Lockheed Martin Middle River Complex		
 Stormwater Outfall Locations Total PCBs Thiessen Polygons (µg/kg) < or = 59.8 < 59.8 - 676 < 676 - 1352 < > 676 - 1352 < > 1352 - 3380 < > 3380 Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1.080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		Legend		
Total PCBs Thiessen Polygons (µg/kg) < or = 59.8 > 59.8 - 676 > 676 - 1352 > 1352 - 3380 > 3380 Buildings/Roads Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 540 0 1,080 Threak of the py: S. PAXTON 12/20/10 Preet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By: Site Proved By:				
 > 59.8 - 676 > 676 - 1352 > 1352 - 3380 > 3380 Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1.080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By: 		-		
 > 676 - 1352 > 1352 - 3380 > 3380 Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By: 		< or = 59.8		
 > 1352 - 3380 > 3380 Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1.080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By: 		> 59.8 - 676		
 > 3380 Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By: 		> 676 - 1352		
Buildings/Roads Buildings/Roads Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1.080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		> 1352 - 3380		
Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		> 3380		
Shoreline Threshold Effect Concentration = 59.8 Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Freet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		Buildings/Roads		
Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352 5X Probable Effect Concentration = 3380 Categories show different intervals of chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:				
chemical concentrations. Site-specific background = ND Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		Probable Effect Concentration = 676 2X Probable Effect Concentration = 1352		
Regional level = 1500 µg/kg * *Regional levels are Presented on Table 4-10 of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:				
of Tetra Tech 2011c. All Location ID's Begin with "SD - " ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:				
ND = Non-Detect 1,080 540 0 1,080 Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		of Tetra Tech 2011c.		
Feet Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:		-		
Drawn By: S. PAXTON 12/20/10 Checked By: S. OZKAN 11/14/12 Approved By:				
Checked By: S. OZKAN 11/14/12 Approved By:		Feet		
Contract Number: 112IC02903		Checked By: S. OZKAN 11/14/12		
		Contract Number: 112IC02903		

PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\PCB_THIESSEN_AUG2010_BKG_ECO.MXD 11/14/12 JN



PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\PAH_THIESSEN_AUG2010_BKG.MXD 11/14/12 JN

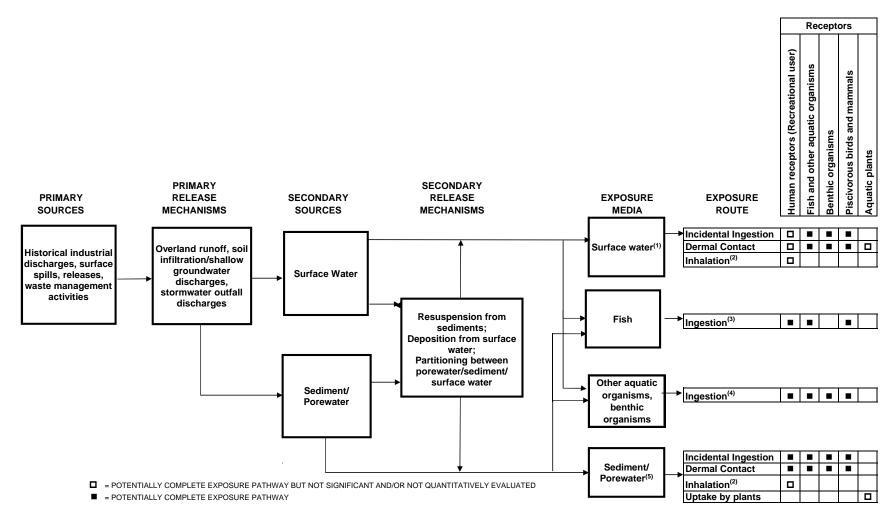




PGH P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\BAP_POS_THIESSEN_AUG2010_BKG.MXD 11/14/12 JN

Figure 2-18

Conceptual Site Model Lockheed Martin, Middle River Complex Middle River, Maryland



1 - Direct contact with surface water is a complete exposure pathway but is not significant for the recreational user because contaminant concentrations in surface water did not result in unacceptable risks in the previous (2006) HHRA, and no contaminant concentrations in available 2010 surface water samples exceeded human health screening levels.

2 - Inhalation of volatile organic chemicals in surface water/sediment is not considered a significant pathway because of the low concentrations detected in surface water/sediment samples and because the sediments are submerged.

3 - Ingestion of fish that have accumulated chemicals from surface water, sediment, or porewater.

4 - Ingestion of other aquatic organisms and benthic organisms that have accumulated chemicals from surface water, sediment, or porewater.

5 - Only benthic invertebrates are expected to be exposed to chemicals in porewater.

MRC = Middle River Complex.

Section 3 Remedial Action Objectives and Preliminary Remediation Goals

This section provides a description of the development of a set of narrative (i.e., non-numerical) remedial action objectives (RAOs) for the site. Remedial action objectives are developed to protect human health and the environment, and provide the foundation upon which preliminary numerical remediation goals, cleanup levels, and remediation alternatives can be developed. The RAOs pertain to the specific exposure pathways and receptors that were evaluated in the human health and ecological risk assessments, and for which potentially regulatorily unacceptable risks were identified (see Section 2.6).

Remedial action objectives are the basis for developing numerical preliminary remediation goals (PRGs), the target endpoint contaminant-concentrations that are believed sufficient to protect human health and the environment based on available site information (USEPA, 1997a). For the Middle River Complex (MRC) site, PRGs are numerical concentrations for sediment that will protect a particular receptor from regulatorily unacceptable exposure to a chemical via a specific pathway.

In addition to ensuring that human and ecological receptors are protected, remedial actions to clean up a site must also take into account applicable or relevant and appropriate requirements (ARARs). The ARARs are derived from federal, state, and local legal requirements and may potentially govern remedial activities. The estimates of human health and ecological risks, together with federal and state legal requirements (i.e., ARARs), are considered during definition of RAOs and development of PRGs.

3.1 APPLICABLE OR RELEVANT AND APPROPRIATE REQUIREMENTS

Identifying federal, state, and local legal requirements is a key component in developing RAOs and in the planning, evaluation, and selection of remedial action alternatives. The definitions of ARARs are as follows:

- *applicable requirements* are cleanup standards, standards of control, and other substantive environmental protection requirements, criteria, or limitations promulgated under federal or state law that specifically address a hazardous substance, pollutant, contaminant, remedial action, location, or other circumstance at a Comprehensive Environmental Resource, Compensation, and Liability Act (CERCLA, or Superfund) site
- *relevant and appropriate requirements* are cleanup standards, standards of control, and other substantive environmental protection requirements, criteria, or limitations promulgated under federal or state law, which, although not "applicable" to a hazardous substance, pollutant, contaminant, or remedial action, location, or other circumstance at a site, address problems or situations sufficiently similar to those encountered at the site that their use is well suited to the particular site

Some federal, state, and local environmental and public health governmental authorities may develop criteria, advisories, guidance documents, and proposed standards that are not legally enforceable, but that contain useful information for implementing a cleanup remedy or selecting cleanup levels. These fall into the category of criteria "to be considered" (referred to as TBCs). TBCs are not mandatory, but they may complement the identified ARARs.

The ARARs may be categorized as chemical-specific, action-specific, and location-specific:

- *Chemical-specific* ARARs are health-risk-based numerical values or methodologies that establish concentration or discharge limits for particular contaminants. Examples include drinking water maximum contaminant levels (MCLs) and Clean Water Act (CWA) Ambient Water Quality Criteria (AWQC).
- *Action-specific* ARARs are technology- or activity-based requirements, limitations on actions, or conditions involving special substances. Examples of action-specific ARARs include wastewater discharge standards.
- *Location-specific* ARARs are restrictions on actions or contaminant concentrations in certain environmentally sensitive areas. Examples of such areas that are regulated under various federal laws include floodplains, wetlands, and locations where endangered species or historically significant cultural resources are present.

Summaries of federal and Maryland chemical-specific ARARs and TBCs are included in Tables 3-1 and 3-2. These ARARs and TBCs provide some medium-specific guidance on regulatorily "acceptable" or "permissible" concentrations of contaminants. Table 3-3 summarizes federal location-specific ARARs and TBCs for this feasibility study (FS). These ARARs and TBCs place restrictions on activities or contaminant concentrations based on the particular characteristics or location of the MRC site.

3.2 **REMEDIAL ACTION OBJECTIVES**

Remedial action objectives provide a general description of what the cleanup will accomplish and serve as the design basis for the remedial alternatives developed in the FS (United States Environmental Protection Agency [USEPA], 1999). The RAOs should be as detailed as possible without limiting the range of possible remedial alternatives. The USEPA (1999) guidance states that RAOs should specify the following:

- exposure pathways, receptors, and the chemicals of concern (COC)
- regulatorily acceptable chemical concentrations or ranges of concentrations for each exposure pathway

The following RAOs were developed for the MRC site based on the outcome of the human health and ecological risk assessments, and considered the ARARs and TBCs presented in Section 3.1:

RAO 1: Reduce, to the extent practicable, human health risks associated with the consumption of resident fish by reducing bioavailable sediment concentrations of COC. The human health risk assessment provided an evaluation that identified the exposure scenarios likely to present the highest risks at the site. Per USEPA guidance (USEPA 1989), reasonable maximum exposure (RME) scenarios were used to formulate RAOs and evaluate cleanup alternatives. The RME scenario with the highest risk estimates for the MRC site is consumption of fish exposed to site sediments by recreational fishermen. The risk-driver COC identified for this scenario are polychlorinated biphenyls (PCBs), benzo(a)pyrene equivalents (BaPEq), and arsenic in resident seafood organisms. However, because only PCBs were detected in actual fish tissue data, PCBs were selected as COC for the consumption-of-fish exposure pathway.

Meeting this RAO will require that site-wide surface weighted-average COC concentrations in surface sediments be reduced to achieve a corresponding reduction in the concentration of COC in fish tissue. Exposure of these organisms to contaminants in sediment occurs within the biologically active zone, which includes the surficial sediment layer where organisms might have direct-contact exposure, and the upper layers of sediment where prey organisms may take up sediment contaminants. Reducing concentrations of COC in the upper surface layers of sediment will help reduce concentrations of COC in fish tissue that may occur

through direct contact with sediment, and will reduce the transfer of COC to sediment porewater and surface water (which may also be a source of sediment contaminants in fish tissue). Reducing concentrations of COC in sediment that may transfer to porewater and surface water would be expected to also reduce concentrations in dietary items through which fish may be exposed.

RAO 2: Reduce, to the extent practicable, human health risks associated with exposure to COC through direct contact with sediments and incidental sediment ingestion by reducing sediment concentrations of COC. The human health risk assessment provides an estimate of regulatorily unacceptable cancer risks associated with direct contact or incidental ingestion of sediments during swimming, wading or fishing. The risk drivers for the direct-contact scenarios are BaPEq, arsenic, and PCBs. Reducing the excess cancer risk for the exposure pathways would entail reducing contaminant concentrations in surface sediment to risk-based levels or background. Human exposure to the COC for the exposure pathways may occur within the upper one to two feet of sediment, depending on the activity. Deeper sediments will not contribute appreciably to these risks unless they are exposed in the future.

RAO 3: Reduce, to the extent practicable, risks to benthic macroinvertebrates by reducing bioavailable sediment concentrations of COC. The conclusion in the ecological risk assessment is that ecological risks are possible for the benthic macroinvertebrate community. The ecological risk assessment identified cadmium, copper, mercury, lead, zinc, and total PCBs as potential risk drivers for the benthic macroinvertebrate community. Achievement of this RAO is determined on a point basis and can be demonstrated through comparison to the PRG. Exposure of benthic organisms to COC occurs within the biologically active zone, which is generally defined as the upper six inches (15 centimeters) of sediment (Furota and Emmett, 1993). Deeper sediments will not contribute appreciably to these risks unless they are exposed in the future. In some areas, achieving and maintaining this RAO may therefore require addressing deeper sediments that contain these risk drivers if they are potentially subject to exposure due to erosion or other forces that may disturb the overlying sediments.

The focus of RAO development is the impact of the contaminated sediments on human health and the benthic invertebrate communities that populate the site. Whereas the RAOs narratively define the intent of any remedial actions that may be undertaken to address these risks, numerical values (PRGs) are required to evaluate remedial alternatives for the site. The PRGs define the concentrations of COC in affected media that correspond to the RAOs (i.e., concentrations that will protect ecological and human receptors). Development of PRGs is discussed in Section 3.3.

3.3 PRELIMINARY REMEDIATION GOALS

Preliminary remediation goals (PRGs) are the chemical endpoint-concentrations associated with each RAO that are believed to be sufficient to protect human health and the environment, based on available site information (USEPA, 1997b). The PRGs in this FS are used to guide the evaluation of proposed remedial alternatives for sediment. Per USEPA guidelines, PRGs should be based on a

combination of ARARs and the RAOs that are designed to minimize risks to human health and the environment. As presented in Tables 3-1 through 3-3, key ARARs for this project include the Maryland Department of the Environment (MDE) cleanup standards for soil and groundwater, the federal Clean Water Act, and the federal Rivers and Harbors Act. This section describes the development of human health and ecological PRGs for the sediment COC identified and evaluated in this FS. The COC and routes of exposure initially identified in the *Sediment Risk Assessment* (Tetra Tech, 2011c) are listed below.

Receptor of concern (exposure scenario)	Chemicals of	f concern
Recreational fisher: (Consumption of fish taken from Cow Pen Creek and Dark Head Cove) Remedial Action Objective 1	Polychlorinated bipheny Arsenic Polycyclic aromatic hydrocarbons to calculate the benzo(a)pyrene equ Benzo(a)pyrene Benzo (a)anthracene Benzo (b)fluoranthene Benzo (k)fluoranthene	(As) (PAHs), specifically those used
Recreational user: (Direct human contact with the sediments of Cow Pen Creek and Dark Head Cove) Remedial Action Objective 2	Arsenic (As) PCBs BaPEq	
Benthic organisms: (Direct contact with the sediments of Cow Pen Creek and Dark Head Cove). Remedial Action Objective 3	PCBs Cadmium (Cd) Copper (Cu)	Mercury (Hg) Lead (Pb) Zinc (Zn)

¹These PAHs will be referred to as the BaPEqs throughout the following narrative.

The PRGs developed for the MRC site are numerical values that complement the narrative RAOs. As such, they may be used as cleanup levels and post-cleanup monitoring criteria, or as criteria for measuring the performance of site remediation. The range of potential PRGs for risk-driver COC are presented in Table 3-4; these PRGs are protective for human health reasonable maximum exposure (RME) scenarios and for ecological receptors. Table 3-4 also includes the following:

• Descriptive statistics for site-specific background-sediment data for samples from the following locations near Middle River: Bowleys Quarters, Marshy Point, MRC-SW/SD-1, SD-1, and SD-78. (See Section 4 of the Sediment Risk Assessment [Tetra Tech, 2011c] for the detailed analytical results.)

- Descriptive statistics for sediment concentration data for numerous sampling locations across the upper Chesapeake Bay: The data were extracted and summarized from USEPA and National Oceanic and Atmospheric Administration (NOAA) websites, as described in Attachment A in Appendix A of this FS. This data set (and the associated descriptive statistics) provides a regional understanding of chemical concentrations in sediments across the upper Chesapeake Bay.
- Risk-based concentrations (RBCs) for a recreational fisherman routinely consuming fish taken from Cow Pen Creek/Dark Head Cove, and RBCs for the recreational user directly exposed to sediments in Cow Pen Creek/Dark Head Cove while recreating (e.g., boating, fishing, swimming, wading): These RBCs are potential PRGs for the site and represent the one-in-one million (1×10⁻⁶), one-in-100,000 (1×10⁻⁵), and one-in-10,000 (1×10⁻⁴) cancer risk levels (i.e., probabilities of developing cancer) and/or a hazard index of 1 (i.e., the no adverse non-cancer effect level) for COC detected in sediment. These RBCs were calculated using the methodology described in Appendix A, Sections A.1 and A.2; detailed calculations are in Attachment B of Appendix A.
- Recommended risk-based PRGs for benthic organisms exposed to site sediments. Development of the PRG values in Table 3-4 is also discussed in Appendix B.

If a chemical was not identified as a COC for a particular human exposure scenario or ecological receptor, the chemical is identified as "Not COC" in Table 3-4, and no PRG is identified. The PRGs selected for further evaluation in the FS were based on the information presented in Table 3-4, and are summarized in Table 3-5. The rationale for the selection of PRGs is presented below.

3.3.1 Development of Human Health PRGs

This section presents rationale for selecting PRGs retained for further evaluation in the FS. The lowest PRGs are for protection of human health (RAOs 1 and 2), representing the 1×10^{-6} cancer risk level and a hazard index of 1. Additionally, if background concentrations are greater than the calculated RBCs, then the PRGs default to background concentrations. The PRGs selected for further evaluation in the FS are highlighted in Table 3-4, and summarized in Table 3-5.

3.3.1.1 Recommended Preliminary Remediation Goal for PCBs

The recommended PRG for RAO 1 for PCBs is a site-wide area weighted-average concentration of 195 micrograms per kilogram (μ g/kg). As detailed in Attachment A of Appendix A, this concentration is the regional background level (the 95% upper prediction limit [UPL]), calculated based on data collected across the upper Chesapeake Bay by USEPA and NOAA. This regional background level is recommended as the PRG for RAO 1 because, as summarized in Table 3-4, calculated risk-based PRGs for the recreational fisher consuming fish are 2.3–23 μ g/kg for the

 1×10^{-6} and 1×10^{-5} cancer risk levels, respectively. These calculated, risk-based concentrations are less than the regional background level, and thus are not suitable for selection as the PRG in this FS. The following items relate to the PRG selected for PCBs:

- The referenced regional background data set was used to determine a background level for the study area because PCBs were not detected in background sediments in the data set specific to the study area. This may be a consequence of the fact that the data set for the study area includes only 11 background sediment samples; in contrast, analytical results for 95 samples were available in the regional background data set.
- The recommended PRG is less than the calculated risk-based PRGs representing the 1×10^{-4} cancer risk level (presented in Table 3-4). Thus, although the recommended PRG exceeds the calculated risk-based PRG for the 1×10^{-5} cancer risk level (the MDE risk management benchmark), the recommended PRG is nevertheless within the USEPA target cancer-risk range for making remedial decisions (i.e., 1×10^{-4} to 1×10^{-6}).
- The 95% UPL was chosen because it is a commonly used and relatively conservative statistical benchmark for background. In general, UPLs are recommended as estimates of background values. If background and site contaminant distributions are comparable, then a typical site concentration should lie below a 95% UPL. A site observation exceeding the background 95% UPL indicates some evidence of contamination due to site-related industrial activities

3.3.1.2 Recommended Preliminary Remediation Goal for BaPEq

The BaPEq PRG recommended for RAOs 1 and 2 is 700 μ g/kg, measured as a site-wide surface weighted-average. This is the maximum detected background concentration and the 95% UPL reported for the background-sediment data set. The recommended PRG also represents the 1×10⁻⁵ cancer risk level for a lifelong recreational user hypothetically exposed to sediments through direct contact in the study area.

As shown in Table 3-4, calculated RBCs for the recreational fisher consuming fish are less than the study-area-specific background level; they are therefore not included for further evaluation in the FS. The recommended PRG is within the range of BaPEq concentrations reported in the regional background sediment data set discussed in Attachment A of Appendix A, and is less than the 95% UPL calculated for that data set. As reported in the scientific literature, a significant number of anthropogenic sources contribute to the BaPEq concentrations typically detected in background soils and sediments; this recommended PRG is likely on the lower end of the concentration range typically detected in sediments in a highly developed area such as the MRC.

3.3.1.3 Recommended Preliminary Remediation Goals for Arsenic

The arsenic PRG recommended for RAOs 1 and 2 is a site-wide surface weighted-average of 18.3 milligrams per kilogram (mg/kg). This concentration is the 95% Upper Tolerance Limit (UTL) calculated for background sediment in the study area data set. Like UPLs, UTLs are also used as estimates of background as they are upper threshold statistics. This value is the recommended PRG because, as summarized in Table 3-4, risk-based PRGs calculated for the recreational fisher consuming fish and the recreational user contacting sediment are less than the background level. The background level (18.3 mg/kg) is based on the background sample data and is within the range of the regional background values presented in Attachment A of Appendix A.

3.3.2 Development of Ecological PRGs

The potential for adverse ecological effects due to exposure to chemicals released to the environment through historical activities at the MRC was evaluated through the ecological risk assessment (ERA) conducted for MRC sediments (Tetra Tech, 2011c). The conclusions presented in the ERA led to the retention of total PCBs and certain metals as final chemicals of potential concern (COPC) for potential risk to benthic invertebrates, based on an evaluation of surficial and subsurface sediment (i.e., at depth intervals of six to 18 inches, and 18–30 inches, respectively). The methodology used to develop sediment PRGs will protect benthic invertebrates, and is described in Appendix B. As discussed in the previous section, risks to benthic invertebrates are possible from certain metals and total PCBs in the sediment.

Under current conditions, ecological receptors are primarily exposed only to the surficial sediment (i.e., top six inches); cadmium and total PCBs are the risk-drivers in this interval. However, because deeper sediment could be exposed if the surficial sediment is removed (such as during dredging), subsurface sediment was also evaluated, as a conservative measure. Copper, lead, mercury, and zinc could also be of concern with respect to sediment-dwelling invertebrates if the subsurface sediment became surficial sediment. PRGs were therefore developed for cadmium, copper, lead, mercury, zinc, and total PCB concentrations; these COC were selected based on sediment chemistry, acid-volatile sulfides (AVS)/simultaneously extracted metals (SEM) results, porewater chemistry, and benthic invertebrate community data. As discussed in Section 2.5.2, porewater and AVS/SEM data indicate that potential risks posed by chromium is limited to a few sampling locations, so chromium was not retained for further evaluation or identified as a COC.

Sediment screening-levels (i.e., "lower-effects" values) are used to initially select chemicals as COPC in ERAs; they are not generally used as cleanup levels. Less conservative sediment benchmarks (referred to herein as "higher effects" values) are often used for deriving risk estimates, and are also used for developing PRGs. The lower-effects values are typically defined as concentrations below which effects on sediment macroinvertebrates are not expected, whereas higher effects values are typically defined as concentrations above which adverse effects to sediment macroinvertebrates are probable (MacDonald, et al., 1996, 2000a). Therefore, the first step in the PRG development process is to identify the higher effects values for each of the sediment COPC.

Table B-1 in Appendix B presents the higher-effects values (such as freshwater probable-effect concentrations [PECs] and marine probable-effect levels [PELs]) for each of the COPC. As discussed above, based on the salinity of the surface water (between one and 10 parts per thousand), and to be conservative, the lower of the freshwater or marine surface water and sediment screening levels were used in the ERA to meet (conservative) screening objectives. This approach was followed for selecting the surface water screening levels used to evaluate the porewater results in this PRG document for the same reason. The porewater results were not used to set PRGs; they were used to evaluate the relative bioavailability of the chemicals in the sediment. However, because the sediment benchmarks were used to set PRGs, the greater of the freshwater or marine benchmark was used as the basis for the PRG. In a brackish environment, such as exists at the site, both freshwater and marine values are appropriate for screening. This approach for setting PRGs is less conservative than the conservative approach used in a screening-level ERA to identify COPCs.

The AVS/SEM and porewater data were then used to determine whether the PECs could be adjusted to account for the site-specific bioavailability. Table B-2 in Appendix B presents the bulk-sediment chemical concentrations, the AVS/SEM results, and the porewater results for samples collected from seven locations adjacent to the site. PECs and surface water criteria used for comparison to porewater results are also included. All surface water criteria in Table B-2 are the lower of the freshwater and marine-water ecological screening levels from USEPA Region 3 Biological Technical Assistance Group [BTAG] (USEPA, 2006a, b).

Sediment concentrations shaded black in Table B-2 are concentrations greater than their respective PECs; porewater concentrations shaded black are concentrations exceeding their respective surface

water criteria. The ratio of simultaneously extracted metals/acid-volatile sulfides to the fraction of organic content in sediments $[(SEM-AVS)/f_{oc}]$ is shaded black if its value exceeds 130 micromoles per gram (µmol/g) of organic carbon, indicating the chemical is potentially bioavailable. As discussed in Appendix B, SEM-AVS)/ f_{oc} concentrations greater than 130 µmol/g indicate that a sample may pose adverse biological effects due to cadmium, copper, lead, nickel, and zinc, while samples with SEM-AVS)/ f_{oc} concentrations less than 130 µmol/g should pose lower risks. The table includes the results for all metals included in the SEM analysis, because the results for all metals are needed to calculate a total SEM value.

The (SEM-AVS)/ f_{oc} values in the sediment samples collected from zero to six inches at all seven locations were less than 130 µmol/g. AVS concentrations in four samples were greater than the SEM concentrations, resulting in negative values (indicating the metals are not expected to be bioavailable). Only three sediment samples, collected in the deeper intervals (two at SD87 from depths of 6 to 18 inches and18 to 30 inches, and one at SD89 at a depth of 18 to 30 inches) had (SEM-AVS)/ f_{oc} values that were slightly greater than 130 µmol/g. The total SEM values in those three samples are based primarily on the SEM concentration for zinc; the SEM concentrations for the other metals concentrations in those three samples exceeded their respective surface water criteria, indicating that the metals were not partitioning from the sediment to the porewater.

The benthic macroinvertebrate community study provides a third line of site-specific evidence used to develop the PRGs. As presented above, benthic macroinvertebrate samples were collected from seven site locations and three reference locations. A suite of benthic characteristics (i.e., metrics), including the Chesapeake Bay Benthic Index of Biotic Integrity (CB-B-IBI) for oligohaline estuaries, were then calculated, providing an indication of benthic community health. The CB-B-IBI is calculated by scoring six metrics of benthic community structure and function according to established thresholds. The scores for each metric (on a 1 to 5 scale) are then averaged to form the index for each site. Samples with index values of 3.0 or more are considered to have good benthic conditions, indicative of good habitat quality. One of the reference sites (Marshy Point) had good benthic conditions according to the CB-B-IBI (3.0), while the other two reference sites (Bowleys Quarters [2.3], and Middle River Downstream [2.0]) had values that were similar to the scores from the site locations (1.7 to 2.3), indicating stressful conditions for benthic macroinvertebrates based on CB-B-IBI scores. All seven sites

near MRC in Cow Pen Creek and Dark Head Cove had CB-B-IBI scores indicating stress to benthic organisms.

Because contaminants such as metals and PCBs are elevated in some of the site samples where benthic macroinvertebrates were collected, it is possible that the contaminants contribute to the findings discussed above. However, the evaluation of benthic data also suggest that habitat, nutrient conditions (i.e., high levels of detritus [non-living organic material such as dead plants]), or some other type of background disturbances or inputs are negatively affecting benthic organisms in the general study area (in MRC samples as well as background samples). Some benthic macroinvertebrates such as pollution-tolerant *tubificid oligochaetes* and *spionid polychaetes* can survive in sediment with high amounts of detritus, but this type of environment may not be conducive to the survival of other more sensitive macroinvertebrates. (Both *tubificid oligochaetes* and *spionid polychaetes* were found at the site, and were also found to a lesser degree at the reference sites.) Therefore, although the total abundance of benthic macroinvertebrates increased at the locations with high amounts of detritus, other metrics such as the low abundance of pollution-sensitive taxa and other tolerance scores led to lower CB-B-IBI scores.

In summary, as presented in the evaluation above, the porewater and AVS/SEM results provide two lines of evidence that metals in the sediment are not highly bioavailable. In addition, the benthic community evaluation indicates that, although the benthic community at the site sampling locations is stressed, it is similarly stressed at two of the three background/reference stations. Although uncertainty remains as to whether this stress is caused by chemicals at the site or by natural conditions, the site benthic community is generally similar to those in the surrounding area; it does not appear to be significantly impacted by chemicals in the sediment. Also, as indicated above (and in Section 2.3.3), some sites local to the MRC had a greater density of benthic organisms than the reference sites, indicating the organisms were thriving at the site, even if many of them were classified as pollution-tolerant.

Based on the AVS/SEM and porewater analyses in the surficial and deeper sediment samples, cadmium at concentrations greater than six and 10 times the PEC (4.98 mg/kg), respectively, was not bioavailable. Although this evaluation supports a higher PRG, the recommended PRG for cadmium is set at twice the PEC (9.96 mg/kg). This value was selected because it is still conservative and is expected to be protective of sediment macroinvertebrates, and because remedial

alternatives would not change significantly with slightly greater PRGs. It may be appropriate to set a clean-up goal that is higher than the PRG selected here at a later time, since it would be equally protective. This evaluation will be further evaluated during the design process.

All porewater concentrations of copper were less than its surface water screening level, with an exception at SD-85. This, combined with the AVS/SEM results (as discussed in more detail in Appendix B) indicates that copper is even less bioavailable than cadmium in site sediment. Therefore, similar to cadmium, a PRG of twice its PEC (149 mg/kg), or 298 mg/kg, is recommended for copper.

Based on the AVS/SEM and porewater analysis, the bioavailability of lead and zinc is expected to be low. Although specific bioavailability data was not available for mercury (it was not analyzed for in the AVS/SEM or porewater samples), the bioavailability of mercury is expected to be similar to that of the other metals. Therefore, the PRGs for lead, mercury, and zinc were set at the greater of their respective PEC or background concentration. The background level of lead (190 mg/kg) is greater than the PEC (149 mg/kg). Conversely, the PECs for mercury (1.06 mg/kg) and zinc (459 mg/kg) are greater than their respective background concentrations. Therefore, the PRG for lead is based on its background concentration (190 mg/kg), and the PRGs for mercury (1.06 mg/kg) and zinc (459 mg/kg) are based on their PECs.

Similar to what was done for the metals, the greater of the freshwater or marine higher effects value was used to develop a PRG for total PCBs. Thus, the PCB PRG is 0.676 mg/kg, based on the freshwater PEC (MacDonald et al., 2000a). However, the primary site-specific parameter that affects the bioavailability of PCBs is organic carbon concentration in the sediment. In MacDonald et al. (2000b), sediment quality guidelines expressed on an organic carbon–normalized basis were converted to dry weight (dry wt)-normalized concentrations, assuming one percent organic carbon. The average percent of organic carbon in surficial sediment at the site is greater than three percent;If a site-specific value of 3 percent was used to convert the values, the guidelines would be three time higher. The relatively high organic carbon concentration in the site sediments compared to the assumptions used to develop the PEC provides a line of evidence to suggest that using the PEC for the PCBs PRG is likely to be conservative. Since all of porewater detections of PCBs were much lower than 1.3 μ g/L (the lowest chronic value for aquatic organisms in Suter and Tsao, [1996]), risks to aquatic organisms, including sediment macroinvertebrates, from PCBs in the porewater are

not likely. As a result, using the PEC (0.676 mg/kg, or 676 μ g/kg) as the PRG for PCBs is expected to be protective of benthic macroinvertebrates at the site.

Federal Chemical-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria Middle River Complex, Middle River, Maryland Page 1 of 2

Requirement	Citation	Synopsis	Evaluation/action to be taken
Cancer slope factors (CSFs)	_	CSFs are guidance values used to evaluate the potential carcinogenic hazards caused by exposure to contaminants.	CSFs are considered in developing human health protection values for soils and sediments at the site.
Reference doses (RfDs)		RfDs are guidance values used to evaluate the potential non-carcinogenic hazards caused by exposure to contaminants.	RfDs are considered in developing human health protection values for soils and sediments at the site.
Clean Water Act	33 U.S.C. 401; 33 U.S.C. 141; 33 U.S.C. 1251-1316; 40 CFR 230, 231, 404; 33 CFR 320-330	Clean Water Act regulates dredge/fill and other in-water construction work.	Dredging and other in-water construction must meet specific standards that apply to any construction activity in or near state waters.
Resource Conservation and Recovery Act (RCRA) Land Disposal Restrictions	42 U.S.C. 7401-7642; 40 CFR 268	Land disposal of hazardous waste	RCRA land disposal restrictions are considered for disposal of dredged sediments.
Toxic Substance Control Act	15 U.S.C. 2605; 40 CFR761	Management and disposal of materials containing polychlorinated biphenyls (PCBs)	Toxic Substance Control Act is considered for disposal of sediments with PCB concentrations greater than 50 parts per million (ppm).
Solid Waste Disposal Act	42 U.S.C. 215103259-6901- 6991; 40 CFR 257, 258	Requirements for solid waste handling management and disposal	Covers non-hazardous waste generated during remedial activities unless wastes meet recycling exemptions.

U.S.C. – United States Code

CFR – Code of Federal Regulations

Federal Chemical-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria Middle River Complex, Middle River, Maryland

Page 2 of 2

Requirement	Citation*	Synopsis Evaluation/action to be taken			
National Pollutant Discharge Elimination System (NPDES)	40 CFR 122, 125	Point-source standards for new discharges to surface water	Remediation discharges must comply with substantive requirements of NPDES rules. If upland handling of sediment is planned, construction storm water requirements will be addressed including development of a storm water pollution prevention plan and implementation of best management practices. NPDES program requirements will be reviewed as part of project final design.		

U.S.C. – United States Code

CFR – Code of Federal Regulations

State Chemical-Specific Applicable or Relevant and Appropriate Requirements (ARARs)
and To Be Considered (TBC) Criteria
Middle River Complex, Middle River, Maryland

Requirement	Citation	Synopsis	Evaluation/action to be taken		
Maryland Surface Water Quality Criteria	Code of Maryland Regulations (COMAR) 26.08.02.03	Establish minimum standards for surface water quality for each designated use. Standards are available to protect both human health and aquatic life.	Considered in determining the extent of surface water contamination and discharge criteria for alternatives that involve discharges to surface water and process water.		
Maryland Department of the Environment <i>Cleanup</i> <i>Standards for</i> <i>Soil and</i> <i>Groundwater</i>	Not codified	Guidance for remedial actions based on land use and projected use of groundwater for potable purposes.	These guidelines are used in determining cleanup goals. The values in the tables are considered when determining cleanup concentrations for soil and groundwater. By the definition of ARARs in the <i>National Contingency Plan</i> , state requirements must be state laws or regulations; an environmental or facility siting law; promulgated; more stringent than the federal requirement; identified in a timely manner; and consistently applied. The Maryland <i>Cleanup Standards for Soil</i> <i>and Groundwater</i> are not promulgated as a law or regulation and should not be considered an ARAR.		

Federal Location-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria Middle River Complex, Middle River, Maryland Page 1 of 2

Requirement	Citation	Synopsis	Evaluation/action to be taken
Endangered Species Act of 1973	ties Act of 1531; 50 CFR impacts on endangered and		A review of the available information indicates that no state or federally listed endangered or threatened species are known to permanently or seasonally reside near the Middle River Complex. For this reason, the Endangered Species Act would not be applicable or relevant and appropriate to actions taken at the site.
Archaeological and Historic Preservation Act	16 U.S.C. 469; 36 CFR Parts 62 and 65	Establishes requirements relating to potential loss or destruction of significant scientific, historical, or archaeological data. Also requires federal agencies to consider the existence and locations of landmarks on the <i>National</i> <i>Registry of Natural Landmarks</i> to avoid undesirable impacts on such landmarks.	The landmarks within and surrounding the Middle River Complex are not classified as potentially significant scientific, historical, archaeological, or national landmarks. For this reason, the Archaeological and Historical Preservation Act is not applicable or relevant and appropriate to actions taken at the site.
Fish and Wildlife Coordination Act, Improvement Act, and Conservation Act	16 U.S.C. 661 and 33 CFR 320.3; 16 U.S.C. 742a; 16 U.S.C. 2901	These acts require that the U.S. Fish and Wildlife Service, National Marine Fisheries Service, and related state agencies be consulted before structural modification of any body of water, including wetlands. If modifications must be conducted, the regulation requires that adequate protection be provided for fish and wildlife resources.	These agencies would be consulted regarding remedial alternatives that alter a stream or wetland.
NationalExecutiveEnvironmentalOrder 11990Policy Actand 40 CFR(NEPA)SubsectionRegulations,6.302 [a]Wetlands,Appendix AFloodplains, etc.,Executive Order1199011990		These regulations contain procedures for complying with Executive Order 11990 on wetlands protection. Appendix A of this order states that no remedial alternative may adversely affect a wetland if another practicable alternative is available. If no alternative is available, impacts from implementing the chosen alternative must be mitigated.	These regulations would apply for remedial actions that affect a wetland.

Federal Location-Specific Applicable or Relevant and Appropriate Requirements (ARARs) and To Be Considered (TBC) Criteria Middle River Complex, Middle River, Maryland Page 2 of 2

Requirement	Citation	Synopsis	Evaluation/action to be taken
NEPA Regulations, Floodplain Management, Executive Order 11988	Executive Order 11988 and 40 CFR Part 6, Appendix A	Appendix A of this order describes the policy for carrying out the Executive Order regarding floodplains. If no practicable alternative exists to performing cleanup in a floodplain, potential harm must be mitigated and actions taken to preserve the beneficial value of the floodplain.	For removal actions in a floodplain, different alternatives that reduce the risk of flood loss and restore and preserve the floodplain will be considered.
CWA	33 U.S.C. 401; 33 U.S.C. 141; 33 U.S.C. 1251-1316; 40 CFR 230, 231, 404; 33 CFR 320- 330	CWA regulates dredge/fill and other in-water construction work.	Dredging and other in-water construction must meet specific standards that apply to any construction activity in or near state waters.
NPDES	40 CFR 122, 125	Point-source standards for new discharges to surface water	Remediation discharges must comply with substantive requirements of NPDES rules. If upland handling of sediment is planned, construction storm water requirements will be addressed, including development of a storm-water pollution prevention plan and implementation of best management practices. NPDES program requirements will be reviewed as part of final project design.

Table 3-4 Support Information for Preliminary Remediation Goals for Risk-Driver Chemicals in Lockheed Middle River Complex Sediment

							or RISK-Driver Ch			reshold Concentra																				
	Background Concentrations in Sediment		Site Sediment Data		RAO 1. Recreational Fisher (Consumption of Fish) RAO 2. Direct Human Contact with Sediments			ments																						
Chemicals of Concern	Combined NOAA/USEPA Data Upper Chesapeake Bay - Maximum	Combined NOAA/USEPA Data - Upper Chesapeake Bay - 95% UPL	Site-Specific Maximum Across 0-6" 6-18" 18-30" 30-52" Intervals	Site-Specific 95% UTL Across 0-6" 6-18" 18-30" 30-52" Intervals	Sediment Depth Intervals: 0-6" 6-18" 18-30" 30-52" (95 % UCL Unless Specified Otherwise)	Spatial Scale of Exposure	Adult 10 ⁻⁴ Cancer Risk	Adult 10 ⁻⁵ Cancer Risk	Adult 10 ⁻⁶ Cancer Risk	Non-Cancer HQ = 1	Adult 10 ⁻⁴ Cancer Risk	Adult 10 ⁵ Cancer Risk	Adult 10 ⁻⁶ Cancer Risk	Child Non- Cancer HQ = 1	RAO 3. Benthic Organisms ⁽¹⁾															
Total PCBs (µg/kg dw) 498 (positive only 195 (positive only an	195 (positive only and	Not Detected	NA	Aroclor 1260 (most prevalent): 5000/1500/220/20	Site-wide	230-640 (Varies based on TOC)	23-64 (<bkgd) (Varies based on TOC)</bkgd) 	2.3-6.4 (<bkgd) (Varies based on TOC)</bkgd) 	39-110 (<bkgd) (Varies based on TOC)</bkgd) 	100,000	10000	<u>1000</u>	5600	NA																
(BSAF-based)	and 1/2 U)	1/2 U)			Maximum Aroclor 1260 concentration: 54,000/14000/1300/ 120	Point	NA	NA	NA	NA	NA	NA	NA	NA	<u>676⁽¹⁾</u>															
Arsenic			13.5		10/7.6/6.8/6.6	Site-wide	650	65	6.5 (<bkgd)< td=""><td>1200</td><td>180</td><td>18</td><td>1.8 (<bkgd)< td=""><td>108</td><td>Not COC</td></bkgd)<></td></bkgd)<>	1200	180	18	1.8 (<bkgd)< td=""><td>108</td><td>Not COC</td></bkgd)<>	108	Not COC															
(mg/kg dw)	32.6	30.5	(UPL = 15 Based on all available samples.)	<u>18.3</u>	Maximum Concentration: 37.2/12.6/12.3/35.9	Point	NA	NA	NA	NA	NA	NA	NA	NA	Not COC															
BAP equivalents 1282 (positive only 858 (positive			re only)/847 UPL for all surface 141	1410 (positive	1700/1800/3000/180 (Calculated using 1/2 U)	Site-wide	Not COC in fish tissue. Calculated value based on transfer factor approximates bkgd: 400- 1100.	Not COC in fish tissue. Calculated value based on transfer factor is less than bkgd.	Not COC in fish tissue. Calculated value based on transfer factor is less than bkgd.	NA	7000-16000	700-1600 (approximates bkgd)	70-160 (<bkgd)< td=""><td>NA</td><td>NA</td></bkgd)<>	NA	NA															
(µg TEQ/kg dw)	(µg TEQ/kg dw) and 1/2 U) (1/2 U)	(1/2 0)		UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	UPL for all available samples	only)/6230 (1/2 U)	Maximum Concentration 6500/12100/38700/810 (Calculated using 1/2 U)	Point	NA	NA	NA	NA	NA	NA	NA	NA	NA	
Lead	217	153	151	<u>190</u>	Arithmetic Mean Concentration: 407/131/89.4/18.9	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA															
(mg/kg dw)																				Maximum Concentration: 31500/1370/316/163	Point	NA	128 ⁽¹⁾							
Cadmium	5.1	1.9	0.95	1.4	23.8/52.4/53/10	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA															
(mg/kg dw)	5.1	1.9	0.90	1.4	Maximum Concentration: 296/306/296/33.6	Point	NA	NA	NA	NA	NA	NA	NA	NA	<u>9.96⁽¹⁾</u>															
Copper	246	118	110	110	112/93.6/67.3/22.1	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA															
Copper (mg/kg dw)	240	110	110	110	Maximum Concentration: 183/178/147/84.1	Point	NA	NA	NA	NA	NA	NA	NA	NA	<u>298⁽¹⁾</u>															
Mercury		0.30	0.74	0.71	1.7	0.43/0.82/1.5/0.23	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA														
(mg/kg dw)		0.00	0.71	1.7	Maximum Concentration: 3.5/3.5/6.1/1.5	Point	NA	NA	NA	NA	NA	NA	NA	NA	<u>1.06⁽¹⁾</u>															
Zinc	844	552	327	401	352/411/508/144	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA															
(mg/kg dw) 844	552	521	401	Maximum Concentration: 636/1300/2980/4370	Point	NA	NA	NA	NA	NA	NA	NA	NA	<u>459⁽¹⁾</u>																

1 - Consensus based probable effects concentration for freshwater systems (MacDonaldet al., 2000); "2x" the benchmark is provided in some cases. Please see text for explanation.

2 - Selected preliminary remediation goals are shown in bold underline USEPA = United States Environmental Protection Agency

BAP = benzo(a)pyrene bkgd = background

dw = dry weight

COC = chemical of concern

HQ = hazard quotient BSAF = biota-sediment accumulation factor mg/kg = milligram per kilogram

NA = not applicable

NOAA = National Oceanic and Atmospheric Administration

PCB = polychlorinated biphenyl RAO = remedial action objective TOC = total organic carbon TEQ = toxicity equivalency U = non-detected

UCL = upper confidence limit µg/kg = microgram per kilogram UPL = upper prediction limit UTL = upper tolerance limit

Summary of Preliminary Remediation Goals for Risk-Driver Chemicals of Concern in Lockheed Middle River Complex Sediment Middle River Complex, Middle River, Maryland

Risk Driver Chemical of Concern			RAO 2: Direct Human Contact with Sediments	RAO 3: Benthic Organisms	
Total PCBs (µg/kg dw)	Site-wide	background (195) ^{1/}	1000	n/a	
(µg/kg uw)	Point	n/a	n/a	676	
BaPEq (µg TEQ/kg dw)	Site-wide	background (700/2,000) ^{2/}	background (700/2,000)	n/a	
TEQ/Kg uw)	Point	n/a	n/a	n/a	
Arsenic (mg/kg	Site-wide	background (18.3) ^{3/}	background (18.3)	n/a	
dw)	Point	n/a	n/a	n/a	
Lead (mg/kg	Site-wide	n/a	n/a	n/a	
dw)	Point	n/a	n/a	background (190) 3/	
Cadmium	Site-wide	n/a	n/a	n/a	
(mg/kg dw)	Point	n/a	n/a	9.96	
Copper (mg/kg	Site-wide	n/a	n/a	n/a	
dw)	Point	n/a	n/a	298	
Mercury (mg/kg	Site-wide	n/a	n/a	n/a	
dw)	Point	n/a	n/a	1.06	
Zinc (mg/kg	Site-wide	n/a	n/a	n/a	
dw)	Point	n/a	n/a	459	

Notes:

^{1/} Recommended background concentration is UPL calculated based on combined NOAA/USEPA dataset. Significant variation observed in dataset. PCBs were not detected in MRC background dataset.

 $^{2/}$ Recommended background concentration is maximum detected concentration reported for MRC studyarea-specific background sediment dataset. Significant variation observed in dataset. The 700 µg/kg value is for BaPEq calculated using positive results only. The 2,000 µg/kg value is for BaPEq calculated using onehalf of the detection limit for non-detected results.

^{3/} Recommended background concentration is UTL calculated for MRC study-area-specific background sediment dataset. Reasonable agreement with combined USEPA/NOAA datasets.

Acronyms: BaPEq – benzo(a)pyrene equivalents dw – dry weight	NOAA – National Oceanic and Atmospheric Administration RAO – remedial action objective
mg/kg – milligrams per kilogram MRC – Middle River Complex	TEQ – toxicity equivalents USEPA – U.S. Environmental Protection Agency
µg/kg – micrograms per kilogram n/a – not available/not applicable PCBs – polychlorinated biphenyls	UPL – upper prediction limit UTL – upper tolerance limit

Section 4 Screening of Remedial Technologies and Process Options

The identification, description, and screening of remedial technologies and process options that may be applicable to the Lockheed Martin Corporation (Lockheed Martin) Middle River Complex (MRC) in Middle River, Maryland is provided in this section. Representative, effective, and implementable process options are identified and selected to carry forward for developing remedial alternatives for MRC sediments.

4.1 REMEDIAL TECHNOLOGIES AND PROCESS OPTIONS SCREENING OVERVIEW

The identification and screening of remedial technologies and process options used in this section follow United States Environmental Protection Agency (USEPA) guidance (USEPA, 1988) and consist of the following three general steps:

- 1. Identify and describe general response actions (GRAs), the broad categories of remedial actions that may be appropriate for the MRC sediment (the medium of concern), as a single action or a combination of actions which may be taken to satisfy the remedial action objectives (RAOs) developed for the site.
- 2. Identify and screen the technologies and process options (e.g., specific processes within each technology type) applicable to each GRA to ensure that only those technologies and process options applicable to the contaminants present, their physical matrix (e.g., sediments), and other site characteristics will be considered and carried forward into the assembly of alternatives. This screening will be based primarily on the effectiveness of the technology in addressing the contaminants at the site but will also take into account the implementability and cost of each technology.

3. Identify preliminary volumes or areas of sediment to which GRAs might be applied, taking into account the requirements for protectiveness as identified in the RAOs and the specific chemical and physical characteristics of the site.

4.1.1 Definitions

The terms *general response action* (GRA), *technology types*, and *process options* are used throughout this section, and the definitions of these terms are provided below. In combination, they provide a structure for identifying and screening the technologies, processes, and administrative tools available for implementing remedial actions.

General response actions broadly describe the kinds of media-specific remedial measures that could be applied to manage the human health and ecological risk-drivers. At MRC, they range from no action to complete removal with treatment or disposal, encompassing the possible remedial actions that could be used to achieve the RAOs. Identifying GRAs appropriate to contaminated sediments reduces and focuses the list of technologies to be screened.

Technology types are the general technologies that describe a means for achieving a GRA. Examples of technology types include dredging, dry excavation, and physical and chemical treatment. Removal is a GRA that can be achieved using excavation or dredging technologies, whereas treatment is a GRA achieved using physical, biological, or chemical technologies.

Process options are specific processes within each technology type. For example, chemical treatment, which is a technology type, includes such process options as solvent extraction and slurry oxidation. Process options are selected based on the characteristics of the medium and the technologies available to address the medium.

4.1.2 Screening Criteria for Candidate Technologies

According to USEPA guidance (USEPA, 1988), the initial screening of potential remedial technologies (and associated process options) identified for each GRA is based on effectiveness, implementability, and cost. Technologies may be applicable to all or only portions of the MRC site due to site-specific factors. Technologies considered should be commercially available, and should

have been proven on a project or projects similar in size and site conditions to the site. The three screening criteria for candidate technologies are defined as follows:

- *Effectiveness* is the degree to which RAOs can be attained for the MRC site using a given technology. This criterion is also used to evaluate the short-term and long-term adverse effects the potential remedial alternative may have on the environment. Evaluation of effectiveness for MRC sediments includes the following: (1) the potential effectiveness of technology/process options in processing the estimated volumes of sediment and in meeting the remediation goals identified in the RAOs; (2) potential impacts to human health and the environment during the construction and implementation phase; and (3) the degree to which the technology/process is proven and reliable, given the risk drivers and conditions of MRC sediments.
- *Implementability* includes constructability of the technology, availability of treatments, associated administrative activities, and availability of materials. It addresses whether the intended remedial alternative can be implemented in a specific area requiring remediation. Factors to be considered in evaluating implementability at the MRC site include the following: site access; site bathymetric conditions; physical obstructions (such as piers); water depths; depths of sediment contamination; and sediment transport and disposal considerations.

Other factors to be considered when evaluating the implementability of a remediation technology include: meeting federal, state, and local regulations; the degree and speed of remediation; size and availability of equipment; local and regional agency project-support; public acceptance; anticipated future land use; and other planned and/or ongoing projects and activities at or near the MRC.

• Order-of-magnitude costs are estimated based on experience with the technology on similar projects and include relative costs for equipment, labor, waste management, and permitting, among other considerations that are required to design and construct the process options being evaluated. Order-of-magnitude costs alone are not used to screen out a potential remediation option but are used in consideration of and in combination with the other screening criteria.

4.1.3 Sustainability Considerations

In addition to the three screening criteria described above, USEPA recognizes that incorporating sustainability principles can help increase the environmental, economic, and social benefits of a cleanup. USEPA has a "green remediation" strategy that applies to all Superfund cleanups to enhance the environmental benefits of federal cleanup programs by promoting sustainable technologies and practices (USEPA, 2012b). Green remediation strategy objectives include the following: (1) protecting human health and the environment by achieving remedial action goals; (2) supporting sustainable human and ecological use and reuse of remediated land; (3) minimizing impacts to water quality and water resources; (4) reducing air toxics emissions and greenhouse gas

production; (5) minimizing material use and waste production; and (6) conserving natural resources and energy.

Green remediation comprises a range of best management practices that may be applied throughout the cleanup process. These practices provide potential waste management improvements; conserve or preserve energy, fuel, water, and other natural resources; reduce greenhouse gas emissions; promote sustainable long-term stewardship; and reduce adverse impacts on local communities during and after remediation activities.

Lockheed Martin has long been driven by the concept of sustainability and continues to seek and implement green and sustainable remediation solutions in remediation projects. The Corporation's sustainability measures include reduction in landfill waste, reduction in water and carbon emissions, infrastructure improvements, green power purchases, building Leadership in Energy and Environmental Design certified facilities, and safety performance awards. Lockheed Martin's long-term sustainability efforts in core business areas incorporate the use of hybrid life-cycle assessment to estimate environmental impacts across supply chain and operations, to fully assess the types and quantities of materials and resources used, to determine how these materials are sourced and the path they follow into the facilities, and to estimate product use and end-of-life considerations. At remediation sites, Lockheed Martin's goal is to protect human health and the environment and to perform environmental remediation in the most effective, efficient and affordable manner possible. Consistent with the Corporation's green and sustainable strategy for remediation projects, Lockheed Martin will explore and implement sustainability measures to reduce the environmental footprint of cleanup activities developed in this FS during remedial design and implementation.

In this section, sustainability criteria were not formally used to screen potentially applicable technologies, but they are considered in the detailed evaluation of each alternative in Section 6 and the comparative evaluations of alternatives in Section 7. Environmental footprint estimates of the remedial alternatives, sustainability measures, and best management practices that could be applied during cleanup activities are briefly discussed in Appendix F.

4.2 GENERAL RESPONSE ACTIONS AND TECHNOLOGIES

The GRAs are medium-specific actions that can be used to satisfy RAOs. Remediation of contaminated sediments can be accomplished using a number of different technologies or a

combination of technologies. The GRAs and technology types appropriate for consideration in the remediation of contaminated sediments at the MRC are as follows, and are briefly described in the sections below:

- no action
- monitored natural recovery
- containment

- disposal/reuse
- institutional controls
- enhanced natural recovery
- *in situ* treatment
- removal

• *ex situ* treatment

4.2.1 No Action

No Action is a remedial approach retained by default, as required by the Comprehensive Environmental Resource, Compensation, and Liability Act (CERCLA, or Superfund). No Action can only be the selected remedy if the site poses no regulatorily unacceptable risks to human health or the environment. The MRC risk assessments show regulatorily unacceptable risks to human health and the environment (Tetra Tech, 2011c); therefore, the No Action alternative is retained for comparison but not discussed in detail in this FS.

4.2.2 Institutional Controls

Institutional controls are non-engineered controls such as legal or administrative measures that restrict human use or access of the site, thereby preventing or reducing exposure to contaminants by limiting or controlling activities that could lead to human exposure (USEPA, 2005a). Fish consumption advisories, restrictions on use of the waterway, deed restrictions, and restrictive covenants are examples of institutional controls. Institutional controls are typically used in conjunction with remedial measures such as dredging, containment, natural recovery, *in situ* treatment, etc. The nature and future use of the site and surrounding areas must be considered when developing institutional controls that leave contamination in place.

4.2.3 Monitored Natural Recovery

Monitored natural recovery (MNR) of contaminated sediments relies on naturally occurring physical, chemical, and/or biological processes to isolate, destroy, or otherwise reduce the mobility

or toxicity of contaminants over time. The acceptability of natural recovery as a response action depends upon the time to recover to regulatorily acceptable contaminant levels in comparison to active remedies, and whether those recovery processes are permanent or reversible. Under MNR, risk reduction is achieved in one or more of the following ways:

- the contaminants are converted to a less toxic form through transformation processes, such as biochemical degradation or abiotic transformation which convert the contaminants to less toxic forms.
- loss of contaminants through diffusion into overlying water.
- exposure levels are reduced by a decrease in contaminant concentration levels in the near-surface sediment zone through burial or mixing-in-place with cleaner sediment.
- exposure levels are reduced by a decrease in contaminant concentration levels in the near-surface sediment zone through dispersion of particle-bound contaminants or diffusive or advective transport of contaminants to the water column.

Monitored natural recovery would entail a long-term monitoring program designed to observe and assess sediment chemistry and health of the biological community. Results of such a monitoring program determine the progress of natural recovery toward achieving RAOs.

4.2.4 Enhanced Natural Recovery

Enhanced natural recovery (ENR) for sediment involves the application of thin layers of clean material over areas where natural recovery processes are already occurring at a rate that is insufficient to reduce risks within an acceptable period. By applying thin layers of clean sediments over an area and allowing natural re-sorting or bioturbation to mix the contaminated and clean sediment layers, the natural recovery process is accelerated, resulting in a surface layer with chemical concentrations that are within regulatorily acceptable levels. The performance of ENR can be increased through *in situ* treatment by using *in situ* sorbent amendments. The reactive material (such as activated carbon, or organoclay) is mixed with the thin layer of clean material and reduces migration of dissolved contaminants in sediment porewater by binding them through adsorptive processes. The technology is called reactive ENR when sediment amendments are mixed into the ENR layer. A long-term monitoring program would likely be conducted in conjunction with ENR (USEPA, 2005a) to verify the effectiveness of the technology.

4.2.5 Containment (Capping)

Containment is in-place physical isolation or immobilization of contaminants in sediment through *in situ* capping. This technique involves placing clean capping material over areas of contaminated sediment to reduce the risk of human or biotic contact with contaminated sediment through stabilization and physical and chemical isolation mechanisms (USEPA, 2005a). With effective *in situ* cap placement, the bioavailability and mobility of contaminants in the underlying sediments would be immediately limited because the biota are physically isolated from the contaminated sediments.

Four general types of *in situ* caps are available: (1) conventional sediment caps, (2) composite caps, (3) armored caps, and (4) reactive caps. Conventional caps are constructed of granular material (such as clean sediment, clay, sand, or gravel) and may include a habitat-mix layer for habitat improvement. A more complex cap design (generally referred to as a composite cap) can include geotextiles, liners, and other permeable or impermeable elements in multiple layers. Armored caps include larger material such as gravel, cobbles, or quarry spalls to prevent erosion or loss of an underlying chemical isolation layer. Reactive caps incorporate reactive media such as activated carbon to attenuate the flux of contaminants. Example designs of conventional, composite, armored, and reactive caps are shown in Figure 4-1 (EPRI, 2007). A long-term monitoring program and institutional controls would be required to verify and maintain the integrity and performance of the cap.

4.2.6 Removal

Removal refers to the dredging or excavation of contaminated sediments from a site. Following removal, the dredged material is transferred to a treatment or a disposal facility. Excavation involves removing sediments in the absence of overlying water, whereas dredging is removal of sediment below the water column by mechanical or hydraulic methods. In general, following removal of contaminated sediments, clean fill material is placed in areas to manage residual contamination or to re-establish pre-existing bottom grades. If remaining contamination exceeds approved levels for residuals, the remaining contamination is typically capped in place.

Removal action is usually followed by the ancillary technologies and process options including dewatering of removed sediments, treatment of wastewater associated with dredging, and transportation and disposal of dredged or excavated sediments.

4.2.6.1 Dewatering

Removed sediment usually requires dewatering (either by gravity or mechanical equipment) to produce a material that is more easily handled, able to pass the paint filter test, and of sufficient strength for landfill disposal. Dewatering also minimizes the weight and cost of material to be transported and disposed, and makes transportation of the material easier and more cost-effective. During the dewatering process, sand may be separated from fine material fractions and, if relatively clean, may be considered for beneficial re-use. Dewatering requires management and potential treatment of wastewater before discharge either to a sanitary sewer or to surface water. As with all construction activities, dewatering processes will likely incorporate best management practices to protect air and surface water quality, as deemed appropriate during design. The two types of dewatering processes available, mechanical and passive, are summarized below.

Mechanical dewatering—Typical mechanical dewatering processes include centrifugation, hydrocyclones, filter presses, and belt presses. These technologies physically force water from sediment. Centrifugation uses centrifugal force to separate liquids from solids. Water and solids are separated based upon density differences. A cloth filter or the addition of chemicals helps separate fine particles. Mechanical dewatering processes are suitable for areas where larger passive dewatering systems are impractical.

Hydrocyclones are continuously operated devices that use centrifugal force to accelerate the settling rate and separation of sediment particles in water. Slurries enter near the top of cone-shaped hydrocyclones and spin downward toward the point of the cone. The particles settle out through a drain in the bottom of the cone, while the effluent water is withdrawn through a pipe exiting the top of the cone. The production rate and minimum particle size separated depend on the diameter of the hydrocyclone.

Diaphragm filter presses use an inflatable diaphragm to add additional force to the filter cake before dewatered sediments are removed from the filter. Filter presses operate in a series of vertical filters that filter sediments from the dredge slurry as the slurry is pumped past the filters. Once the surface of the filter is covered by sediment and the pressure has been applied, the flow of the slurry is stopped and the caked sediments are removed. Filter presses are available in portable units similar to the centrifuge units.

Belt presses and plate filter presses use porous belts or plates with filters to compress sediments. Slurries are sandwiched between the belts or plates and high-pressure compression is applied, which promotes drainage through the filter medium and separation. Flocculants are often used to help remove water from the sediments. The overall dewatering process usually involves gravity-draining free water, initial low-pressure compression, and finally high-pressure compression. Belt presses can be fixed-base or transportable. They are commonly used in sludge management operations at municipal and industrial wastewater treatment plants.

Passive dewatering—Passive dewatering involves settling suspended sediment particles via gravity and passively draining clarified water from the sediment. Many passive dewatering approaches are available. For mechanically dredged sediments, dewatering may involve gravity settling and separation and may be done on a transfer barge in the dredge operations area. The process may include haul barges outfitted with side drains or baffles to allow overflow of the clarified water. More commonly, mechanically dredged sediments are transferred to dewatering pads designed for gravity dewatering and collection of decant water in sumps for further treatment prior to discharge. Hydraulically dredged sediments can be dewatered in bermed ponds or lagoons, or sediment/water slurry may be pumped into geotextile bags (e.g., Geotubes[®], a type of passive filter) and allowed to gravity drain.

4.2.6.2 Wastewater Treatment

Requirements for and methods used to treat wastewater are driven by the water quality criteria applicable to the discharge-receiving system (e.g., sanitary sewer systems or site surface water). Sanitary sewer systems have additional limitations on quantity, or flow rate, of discharge based on the capacity of the system. Water separated from dredged sediments may be decanted directly back to the receiving water without further treatment. If required, wastewater treatment may consist of gravity sedimentation potentially followed by filtration steps such as sand filtering. Further processing to substantively comply with Clean Water Act and National Pollutant Discharge Elimination System (NPDES) requirements (such as treatment with granular activated carbon [GAC]) will be evaluated based on the anticipated quality of the process water relative to discharge requirements.

4.2.6.3 Transportation

All remedial alternatives incorporating removal actions will also require transportation or conveyance methods for the sediment removed. Removed sediment can generally be transported via barge to a shoreline transfer facility. Sediment is then generally loaded to either trucks or rail cars by derrick cranes or mechanical conveyors for transfer to the final destination, such as a landfill. In cases of on-site disposal, sediment may be directly conveyed from barges or the dredge via pipeline. A new USEPA requirement to notify the affected region whenever contaminated material is being shipped through an "Environmental Justice" community (e.g., racial minorities, residents of economically disadvantaged areas) en route to the final disposal location must also be complied with.

4.2.7 *In situ* Treatment

In situ treatment is the in-place use of chemical or biological methods to reduce contaminant bioavailability, concentrations, mobility, or toxicity. With this technology, sediment is not removed from the site during or after treatment. Examples of *in situ* treatment include enhanced biodegradation, oxidation, sediment flushing, and adding sorbent amendments such as activated carbon, organoclay (to bind persistent organic pollutants) and natural minerals such as apatite, zeolites, or bauxite to bind toxic metals to sediments.

Guidance from USEPA encourages tracking and evaluation of treatment technologies, although significant technical limitations currently exist for many technologies applicable to sediments (USEPA, 2005a). In general, the *National Contingency Plan* and USEPA, under CERCLA, prefer treatment of contaminated media over containment or disposal (USEPA, 1988).

4.2.8 *Ex situ* Treatment

Ex situ treatment involves post-removal application of treatment technologies to transform, destroy, or immobilize COC in the contaminated dredge material. *Ex situ* treatment is performed to meet chemical and physical requirements for treatment or disposal, and/or to reduce the volume/weight of sediment that requires transport, treatment, or restricted disposal. Examples of *ex situ* treatment include stabilization, separation, solidification, thermal destruction, and vitrification.

Ex situ treatment technologies require sediment removal, generally followed by sediment dewatering and treatment of both the dewatered sediment and water. This approach requires

treatment application in a nearby confined facility or lined dewatering pad, where physical, chemical, biological, and/or thermal processes remove contaminants from the sediment.

4.2.9 Disposal/Reuse

Disposal is the permanent placement of material that has been removed from the site into a permitted and/or appropriate structure or facility. Examples of disposal alternatives include inor near-water facilities such as confined aquatic-disposal facilities or confined disposal facilities, and upland and off-site landfills. Any off-site disposal facility must be permitted and in compliance with the CERCLA off-site policy (i.e., the facility must also comply with all substantive permit requirements). Beneficial reuse is an alternative to disposal for some dredge material if, after treatment, some or all of the separated material(s) can be used for other purposes, such as industrial fill or daily landfill cover.

4.3 TECHNOLOGY SCREENING

The GRAs, technology types, and process options considered for MRC site sediments are listed in Table 4-1. These technologies were qualitatively evaluated and screened based on their effectiveness, implementability, and order-of-magnitude costs (the criteria previously described in Section 4.1.2). This screening evaluation process is intended to streamline the development of remedial alternatives for more detailed evaluation in the FS. Consistent with CERCLA guidance (USEPA, 1988), representative process options are selected to represent each technology type, to evaluate the remedial alternatives further and develop cost estimates. Selecting a representative process option does not preclude reexamining other similar process options later in the design phase of the project. Evaluation and screening of remedial technologies and process options is provided in this section, and summarized in Table 4-2.

4.3.1 Evaluation and Screening of Institutional Controls

Institutional controls are typically administrative actions that limit site or resource use. They are most often used in conjunction with remedial technologies that isolate or leave contaminated sediments in place, or in circumstances where concentrations of contaminants in fish or shellfish are expected to pose risks to human health for some time. Institutional controls include educational tools, seafood consumption advisories, easements, covenants, deed restrictions, enforcement and permit tools, and shoreline access, property use, and water use restrictions.

Effectiveness—The effectiveness of institutional controls (ICs) depends on the cooperation of site owners, site users, and the public. The effectiveness of ICs also depends upon how they are enforced by the relevant agency or governmental entity. When implemented in conjunction with more active technologies, institutional controls can help effectively manage exposure risks to protect human health.

USEPA (2005b) guidance recommends using institutional controls in "layers" or in "series" to enhance protectiveness by simultaneously using more than one control with the same goal (e.g., a consent decree and a deed notice). Choosing the best combination of institutional controls that will protect human health and the environment is therefore quite important. Institutional controls have proven effective and reliable in meeting human health RAOs when designed, implemented, monitored, and enforced effectively with the cooperation of site users, owners, and the public.

Implementability—Community information/education, fish and/or shellfish consumption advisories and related signs, and boating operations/anchorage restrictions are all technically implementable at the MRC. Administration of these controls would require the cooperation of the implementing agencies, as well as public acceptance and commitment from the public, site users, and site owners. Implementation of ICs at the MRC consists of developing an institutional controls plan that will prevent disturbance of contaminated sediments that remain in place and prevent unauthorized use of Cow Pen Creek and Dark Head Cove. If waterway use restrictions such as a no-anchor zone designation are to be applied, such an institutional control will be implemented through federal rule-making by the United States Coast Guard and the United States Army Corp of Engineers (USACE) in consultation with Maryland Department of Natural Resources (DNR). ICs would also include a requirement for regular site inspections to verify and enforce the continued application of these controls.

Cost—The cost of implementing ICs compared to other GRAs is low. The cost is related to legal and administrative implementation costs. Costs associated with monitoring the institutional controls and enforcement activities may be incurred.

Screening result—Institutional controls are considered appropriate as a component of a combined remedial alternative applicable to the MRC, but are not considered as the sole component of a remedy. Institutional controls are retained for consideration in the FS.

4.3.2 Evaluation and Screening of Monitored Natural Recovery

Monitored natural recovery of contaminated sediments relies on naturally occurring physical, chemical, and/or biological processes such as burial, biodegradation, and dilution to reduce the mobility or toxicity of contaminants over time.

Effectiveness—The COC in site sediments generally resist biodegradation and dissolution. The primary mechanism of natural recovery at the MRC are burial and dilution via sediment deposition. Sedimentation-rate analyses for sediments in Dark Head Cove, Cow Pen Creek, and the confluence of the two water bodies indicate that the highest sedimentation rates are expected at the confluence of Dark Head Cove and Cow Pen Creek downstream of the site (1.1 to 1.7 centimeters per year [cm/year]). The sedimentation rate in Dark Head Cove is 0.8 to 0.99 cm/year, and at the mouth of Cow Pen Creek it is 0.3 to 0.51 cm/year (Tetra Tech, 2011a). Low sedimentation rates and the magnitude of COC concentrations in Cow Pen Creek suggest that MNR alone has a relatively low effectiveness in achieving RAOs in a reasonable timeframe (i.e, estimated time to reach RAOs is 96 years). Sedimentation rates in Dark Head Cove and at the confluence suggest that MNR will have moderate to high effectiveness in achieving RAOs. Monitored natural recovery is considered effective as a component of a combined remedial alternative.

Implementability—MNR is technically implementable for site conditions. Long-term monitoring of site conditions presents no significant implementation challenges.

Cost—Monitored natural recovery is generally a lower cost option as compared to active remediation, which involves containment, removal, or treatment of sediment. Long-term monitoring costs vary widely depending upon the regulatory expectations, media of concern, and residual risks.

Screening result— Monitored natural recovery technology is considered appropriate as a component of a combined remedial alternative applicable to the MRC, but it is not considered as the sole component of a remedy. It is retained for consideration in the FS.

4.3.3 Evaluation and Screening of Enhanced Natural Recovery

Enhanced natural recovery accelerates MNR by adding a thin layer of clean material (typically 15 to 23 centimeters (cm) [six to nine inches]) over areas with relatively low contaminant concentrations to enhance or encourage natural recovery processes already demonstrated to be occurring at a site.

Enhanced natural recovery differs from capping in that it is not designed to provide long-term isolation. Rather it accelerates natural depositional processes, immediately reduces concentrations of contaminants available for exposure, facilitates re-establishment of benthic organisms, and minimizes short-term disruption of the benthic community (as compared to other active remediation technologies) while ongoing recovery processes that reduce the bioavailability or toxicity of contaminants in sediments (Merritt et al., 2009).

Effectiveness— Enhanced natural recovery alone may have low to moderate effectiveness in achieving RAOs in all areas of the MRC. However, in areas where hazards posed by contaminated sediment are relatively low (e.g., COC concentrations equal to or less than two times the PRGs), ENR is expected to be moderately to highly effective in immediately achieving RAOs by reducing COC concentrations in the surface layer in the long term primarily due to the dilution effect. Enhanced natural recovery effectiveness can be increased by adding reactive media such as activated carbon in a thin layer of clean material to promote chemical immobilization of contaminants and reduce their bioavailability.

Implementability— Enhanced natural recovery is technically implementable for site conditions. It will require substantive compliance with Sections 404 and 401 of the Clean Water Act and Endangered Species Act. In-water work will need to be conducted during a seasonal window (i.e., time of year restriction) to minimize potential impacts to important fish, wildlife, and habitat resources in the area. The timing of the in-water work restrictions will be determined by the State of Maryland during the process of reviewing the project application for a water quality certification. Dark Head Cove is a federally authorized navigation channel where the project depth is -10 feet mean lower low-water (MLLW). Placement of ENR materials will reduce existing water depths. Administrative implementability of ENR is considered low because of the federal navigation channel status of the site, and associated difficulties in obtaining USACE concurrence. Resources needed for ENR are readily available from multiple vendors, and procurable through competitive bidding. Numerous marine contractors, suitable construction equipment, and sufficient skilled labor are available in the region to implement a monitoring program or execute placement of a thin layer of material over contaminated sediment at the MRC.

Cost—The major cost activity of enhanced natural recovery is placement of a thin layer of clean granular material. Enhanced natural recovery costs generally range from low to moderate, and

therefore fall between the low cost generally associated with MNR and the higher costs associated with containment and/or removal. Use of reactive media increases raw materials costs. Enhanced natural recovery monitoring costs may be significant depending on the term and magnitude of the monitoring program. Long-term monitoring costs vary widely depending upon regulatory expectations, media of concern, and residual risks.

Screening result—Enhanced natural recovery technology is considered applicable to the MRC as a component of a combined remedial alternative, but not as the sole component of a remedy, and is therefore retained for consideration in the FS.

4.3.4 Evaluation and Screening of Containment Technologies

Containment in the context of impacted MRC sediments, involves in situ capping.

Effectiveness—Conventional and composite capping technologies are effective in achieving the RAOs for all site COC. Capping isolates contaminants from the overlying water column, prevents direct contact with aquatic biota, and provides new clean substrate for re-colonization by benthic organisms. Capping is considered very effective in areas where groundwater flux is low, and for low-solubility and highly sorbed contaminants such as polychlorinated biphenyls (PCBs), for which the principal transport mechanism is sediment resuspension and deposition. Caps must be designed to withstand the bottom shear stresses that develop during normal and extreme (storm) conditions to prevent the release and resuspension of contaminated sediment.

The use of geotextiles (composite cap) may be an effective substitute for sand or clean sediment, but would likely require some form of armoring to remain in place. The sorbent/sequestering capacity of a cap can be improved by increasing the organic carbon content of the capping material. A reactive cap containing a single reactive media-type may be effective at achieving RAOs for a particular COC, but may not be effective for a suite of multiple COC with varying characteristics.

Implementability—Physical site conditions influence the selection and implementability of sediment caps. For instance, sediment caps may result in bed elevation changes that result in unacceptable impacts to navigation, floodplain, or ecological habitat. Conventional sediment caps require underlying sediments with sufficient bearing strength to support the cap. Additionally, sediment caps may not be stable in areas with steep bed slope or highly erosive hydrodynamic conditions.

All capping technologies and process options are technically implementable at the MRC. With respect to administrative implementability, the primary institutional or administrative issue of capping relates to federal navigation channel status, riparian land ownership and requirements for long-term site use, and cap monitoring. Institutional controls will be required with any capping alternative, including restrictive covenants, deed or use restrictions, and potential waterway use restrictions for activities able to disturb a cap, as well as commitment to a long-term operation, maintenance and monitoring plan.

Capping will require compliance with Sections 404 and 401 of the Clean Water Act and the Endangered Species Act. In-water capping will need to be conducted during a seasonal window to minimize potential impacts to important fish, wildlife, and habitat resources in the area. The timing of the in-water work restrictions will be determined by the State of Maryland during the process of reviewing the project application for a water quality certification. Numerous marine contractors, suitable construction equipment, and sufficient skilled labor are available in the region to execute a contaminated-sediment capping project. Resources for capping are available from multiple vendors and procurable through competitive bidding. Conventional sediment caps have an established history of successful implementation nationwide.

Cost—Capping costs are moderate compared to other remedial technologies and process options such as dredging, dewatering, treatment, and disposal. Costs are influenced by the required thickness of the cap and complexity of design (e.g., multiple layers or materials), any reactive media to be used (e.g., activated carbon), and long-term monitoring and implementation of institutional controls. The costs of composite and reactive caps are moderate to high compared to the conventional cap.

Screening summary—All capping technologies are retained for consideration as a component of a combined remedial alternative in the FS.

4.3.5 Evaluation and Screening of Removal Technologies

Dredging is the most common way to remove contaminated sediment from a body of water. Excavation removes sediments in the absence of overlying water, whereas dredging removes sediment through the water column. For dredging projects, several site-specific characteristics must be considered, including the depth of the water column, volume of material to be removed, width and depth of the dredge cut, sediment characteristics, the possibility of disturbing a protected or beneficial habitat, and the presence of debris. Three types of dredging were considered: mechanical dredging, hydraulic dredging, and specialty dredging.

Effectiveness—Environmental dredging attempts toremove sediment that is contaminated above certain action levels, while minimizing the spread of contaminants to the surrounding environment through dredging. Removal technologies using mechanical and hydraulic dredging and excavation technologies are all effective in achieving the RAOs. Removal effectiveness depends on the site-specific characteristics and resolution of major issues relevant to environmental dredging projects, known as the "4Rs" (Bridges et al., 2008). These include: (1) sediment *resuspension* from dredging operations; (2) *release* of contaminants from bedded and suspended sediment in connection with dredging; (3) *residual* contaminated sediment produced by and/or remaining after dredging; and (4) environmental *risks* that are the target of and associated with dredging practices to address these issues. Release of contaminants from suspended sediments during dredging is monitored in pilot dredging studies and full-scale dredging projects. Monitoring data from pilot dredging projects performed in Fox River and Grasse River and other early studies showed that two to three percent of dredged PCBs were transported downstream from the project area (Bridges et al., 2008).

Recently, the effectiveness of dredging at Superfund megasites in United States, where remedial cost is expected to exceed 50 million dollars, has been assessed by National Research Council (NRC, 2007). The committee found that dredging alone achieved the desired contaminant-specific cleanup levels at only a few of the 26 reviewed megasite dredging projects. Placement of a layer of clean material over sediments with elevated contaminant concentrations (i.e., undisturbed residuals) after dredging was often necessary to achieve cleanup levels.

Hydraulic and specialty dredging equipment entrains a larger volume of water into dredged sediments (which must be subsequently managed) than does a mechanical dredge. A wide range of percent-solids for hydraulic dredges is reported, but 5 to 10 percent solids can be expected for most environmental dredging projects, whereas mechanical dredging removes the sediment at nearly the same solids content as the *in situ* sediments (USEPA, 2005a). Hydraulically dredged sediments are typically pumped in slurry form to a dewatering area and dewatered in settling basins,

sediment processing facilities, or in geotextile dewatering tubes. Hydraulic and specialty dredging is generally more effective than mechanical dredging in less dense sediments (i.e., those with a greater water content). The nature and extent of debris in the sediment may also greatly limit the effectiveness of hydraulic dredging; therefore, typically debris is removed prior to hydraulic dredging.

Mechanical dredge equipment is particularly effective in removing stiff or dense sediments. It is most suitable for removing gravel, dense sand, and very cohesive sediments such as clay, glacial till, peat, and highly consolidated silts. Mechanical dredging minimizes the volume of sediments and additional water to be managed. Excavation technologies are effective for shoreline areas and shallower intertidal areas that are partially exposed during low tides; however, overall applicability is restricted due to the limited area for which this technology may be appropriate or effective. Excavation equipment may be additionally effective at removing debris in certain areas. Cutterhead, plain suction, horizontal auger, and pneumatic specialty dredge heads are subject to clogging by debris and are incapable of removing larger pieces of loose rock and debris.

Implementability—All of the dredging technologies described above are technically implementable at the MRC. The factors affecting effectiveness also influence implementability. Removal technologies and the availability of equipment and skilled operators are important factors. Hydraulic dredging requires an initial debris sweep and upland facilities to process the sediment and water slurry generated.

With respect to administrative feasibility, dredging will require compliance with Sections 404 and 401 of the Clean Water Act and the Endangered Species Act. In-water dredging will need to be conducted during a seasonal window of time to minimize potential impacts to important fish, wildlife, and habitat resources in the area. The timing of the in-water work restrictions will be determined by the State of Maryland during the process of reviewing the project application for a water quality certification. Any off-site disposal of dredged material must be at a landfill that meets USEPA criteria. All generator requirements related to off-site transport and disposal of the dredged material must be met. Resources for these removal technologies are available from multiple vendors and procurable through competitive bidding. Numerous marine contractors, suitable construction equipment, and sufficient skilled labor are available in the region to execute a contaminated-sediment removal project.

Cost—The cost of a removal action is higher than other GRAs, due to costs for confirmation sampling and the ancillary technologies associated with removal, such as sediment transport, dewatering, and disposal, water treatment, and residuals management. Critical cost factors for mechanical dredging include operator skill, water depths, requirements to minimize sediment loss or re-suspension (among other factors), all of which influence dredge cycle-time (i.e., the time required to capture and release one bucket load of sediment). Excavation approaches incorporate moderate costs when conducted at shoreline areas or during low tide. Excavation approaches used in conjunction with dewatering of the area to be excavated in the dry (by using measures such as sheet piling or cofferdams) may impose higher costs. Hydraulic dredging costs are influenced by the space and resources required to handle and process dredged sediments, as well as costs to treat the water used to slurry the sediment during dredging. A cost-comparison analysis of cofferdam installation, followed by excavation versus treatment of water released from hydraulically-dredged sediment during dewatering, can be performed in the design phase to evaluate the feasibility of these technologies for the specific application at MRC.

Screening summary—All removal technologies are retained in the FS for further consideration.

4.3.6 Evaluation and Screening of Ancillary Technologies

The ancillary technologies and process options (i.e., dewatering, wastewater treatment, transportation) are associated with removal technology. Screening of ancillary technology types and process options is summarized in Table 4-2.

Evaluation—The anticipated effectiveness of ancillary technologies associated with removal of MRC sediments is considered moderate to high. All ancillary technologies are applicable to MRC sediments and technically implementable for conditions within the MRC. Selection of specific ancillary technology will be refined during design.

Screening summary—All ancillary technology types and process options are retained for further consideration in the FS.

4.3.7 Evaluation and Screening of *In Situ* Treatment Technologies

Treatment technologies for sediments reduce or eliminate toxicity, mobility, or volume of a chemical of concern by implementing a process that alters, bonds with, isolates, or completely destroys the chemical.

Evaluation—The anticipated effectiveness of *in situ* treatment technologies for MRC sediments is considered moderate to high. Although no *in situ* treatment technologies (e.g., biological, physical, and chemical) have been implemented full-scale at a contaminated site. Laboratory research and pilot-scale applications of *in situ* remediation with sorbent amendments (e.g., activated carbon) show a reduction in the bioavailability of various pollutants such as PCBs, polycyclic aromatic hydrocarbons (PAHs), and metals (Ghosh et al., 2011). Ongoing monitoring of pilot-scale *in situ* amendment projects shows the effectiveness of sorbents in reducing contaminant bioavailability, with no significant adverse effects to the benthic community (Menzie and Ghosh, 2011).

Critical barriers to adopting *in situ* remediation approaches are the availability of efficient methods for delivering amendments to contaminated sediments and understanding the physical, chemical, and biological processes in the field that control the effectiveness of this technology. Other challenges requiring resolution are potential negative impacts on the water column by sediment disturbance during application of the reactive materials or amendments; controlling the treatment process to provide uniform results throughout the sediment; effectiveness of the process under saturated, anaerobic conditions at ambient temperatures; and the development of methods to treat deeper sediment deposits.

Screening summary—Adding reactive material as an *in situ* treatment technology is retained for further consideration in the FS.

4.3.8 Evaluation and Screening of *Ex Situ* Treatment Technologies

For most sediment removed from Superfund sites (MRC is not a Superfund site) in the United States, *ex situ* treatment is not conducted before disposal, generally because sediment sites often have widespread low-level contamination (USEPA, 2005a). However, pretreatment, such as particle-size separation for hazardous/nonhazardous waste disposal, is common. The COC concentrations at the MRC, as with most sediment sites, are classified as low-level-threat waste.

Evaluation—*Ex situ* treatment options with potential applicability to the MRC include conventional soil washing/particle separation, sediment washing, solidification, and thermal treatment (incineration, low or high temperature thermal desorption). The primary objective of sediment treatment is to decontaminate the sediment such that it could meet standards for beneficial re-use, which would avoid landfill disposal costs.

To date, *ex situ* treatment of sediments, although a subject of considerable interest nationwide, has mostly been limited to soil washing in full-scale sediment remediation projects. The process of soil washing includes sorting dredged sediments for oversized objects, applying high-pressure water in a preprocessor, and placing in a tank where air is used to turn organic materials into foam, with the subsequent removal of foam. An oxidant is introduced to the remaining sediments to clean contaminants, and the water is separated by centrifuging. The water is put back into the system or disposed of offsite while the sediment is turned into a reusable product. A recent pilot test of soil washing was conducted for the Passaic River sediments. The study was deemed ineffective by the USEPA, and the results of the study did not justify application of the technology at full scale for the Passaic River sediments.

A key limitation of soil washing and other *ex situ* treatment technologies is the fines content, because contamination is predominately adsorbed to fine sediment particles (silts and clays). Geotechnical data from sediment samples obtained from Cow Pen Creek and Dark Head Cove, indicate that the MRC surface and subsurface sediments are predominantly fine-grained (passing a #200 sieve) and are approximately 83% silts and clay (Tetra Tech, 2012a). Given that these sediments would likely still contain residual contamination in fines following treatment, the potential for reuse acceptance is considered low. Consequently, sediments would likely require disposal at an off-site facility even after treatment.

Solidification is another proven *ex situ* treatment technology that reduces the moisture content of dredged sediments and reduces the leachability of some metals. This process consists of adding cement, kiln dust, or other absorbent, and a solidification agent. As with soil washing, this process does not treat all COC in site sediment, and the sediment would still require landfill disposal. Furthermore, solidification would have to be limited to ensure that the pH of the treated waste isn't elevated to the point of creating a hazardous waste. Materials such as straw and sawdust have

sometimes been used to absorb water in sediment to avoid a pH adjustment that could increase the leaching of metals.

Technologies that destroy or detoxify contaminants have been accepted at very few cleanup projects involving contaminated sediment sites for two main reasons: (1) balancing treatment costs with a beneficial reuse market for the material is difficult, and (2) in general, upland and in-water disposal alternatives are much less expensive. The MRC remediation project is not expected to produce a large volume of sediment over a sufficiently long period to meet the economic and implementability criteria requirements; therefore, incorporating an *ex situ* treatment technique into a remedial alternative is not justified for the site.

The anticipated effectiveness of *ex situ* treatment technologies, such as thermal or biological treatment for sediments at the MRC, is low because none of these technologies alone would treat both organic and inorganic sediment contaminants. A combination of technologies would be needed for them to be effective. For example, thermal and biological treatment could be considered for organic contaminants, but metals cannot be treated with these technologies. Metals can be treated with soil washing, extraction technologies, or by solidification. In general, these treatment technologies are expected to provide limited incremental benefit regarding toxicity reduction, destruction, and immobilization, relative to the benefit obtained by removing the contaminated sediment from the ecosystem and disposing of this sediment at an off-site landfill.

Screening summary—*Ex situ* treatment technologies such as sediment washing, thermal treatment, separation, and solidification are not carried forward for detailed analysis in the FS based on the evaluation presented above. However, *ex situ* treatment technologies may still need to be further evaluated during design because regulatory requirements may mandate treatment before disposal of removed MRC sediments. Therefore, these technologies are retained for design.

4.3.9 Evaluation and Screening of Disposal/Reuse Technologies

Disposal actions are typically combined with removal actions. Dredged material may be disposed of on-site or at an off-site waste disposal facility. In both cases, final placement of the material must be in a manner that will prevent the contaminated dredge material from returning to the environment. On-site disposal can be done on land, in a near-shore confined disposal facility (CDF), or in a

confined aquatic disposal (CAD) facility. Off-site disposal can be either at an aquatic disposal site or at an approved upland waste disposal facility.

Effectiveness—Off-site disposal at permitted landfills is considered effective. On-site disposal is potentially effective but has other limitations. The effectiveness of a disposal technology depends upon the residual concentrations of COC in the dredged or treated sediments. Subtitle D landfills are suitable for all contaminants not designated by the state as dangerous waste, as Resource Conservation and Recovery Act (RCRA) hazardous waste, or as Toxic Substances Control Act (TSCA) remediation waste. Sediments or sediment intervals identified as containing PCBs at concentrations greater than 50 parts per million are considered hazardous wastes under TSCA, and are required to be either disposed of in an approved TSCA landfill or destroyed. However, if USEPA approves a risk-based option (40 Code of Federal Regulations [CFR] 761.61[c]) for PCB remediation waste, solid waste landfills or RCRA Subtitle C hazardous waste landfills may also be used, if consistent with the disposal facility permit and state regulations.

Beneficial reuse is defined as the reuse of dredged material or some portion of it as a resource instead of disposing of it as a solid waste. It provides for the use of the dredged material in a productive manner, such as to create or restore habitat, or for landscaping, soil/material enhancement, construction fill, land reclamation, etc. Dredged material may thus have some economic, social, or environmental value if applied for beneficial reuse. Segregating sand from contaminated sediment could potentially reduce the volume of dredged material requiring disposal.

Geotechnical data obtained from sediment samples collected from Cow Pen Creek and Dark Head Cove indicates the range of sand content in sediment is estimated at zero to 20%, and greater sand fractions are mostly found at depths of five feet and below. Removal at these depths is not likely to be required based on the vertical extent of site COC. Therefore, the volume of sand, if separated from the MRC sediments, is unlikely to provide any savings relative to the total disposal cost. Sand can be segregated from sediment using soil-washing and hydrocyclone separators.

In general, beneficial reuse has limited effectiveness due to limitations of the associated treatment technologies. Treatment and permitting issues aside, beneficial reuse presents an opportunity to reduce the quantity of imported backfill for use as cap material if the reused material is acceptable for use on-site. Treated materials must meet dredged material management plan (DMMP) guidelines

for beneficial use at in-water locations other than at the MRC (e.g., as capping material or habitat enhancements).

The DMMP guidelines determine the suitability of treated material for beneficial reuse. Several factors, including the physical and chemical characteristics of the material, regulatory criteria and approvals, and environmental concerns, must be considered in the DMMP. In all cases, federal, state, and local laws incorporate provisions such that any beneficial use of treated dredged sediments must not result in a regulatorily unacceptable risk to human health or the environment, and must not be used in a manner that degrades application-site conditions in soil, surface water, groundwater, and air. Beneficial reuse of dredged material will be further evaluated during the remedial design phase.

Implementability—Off-site disposal of dredged sediments at permitted landfills is routinely implemented. On-site disposal is more difficult to implement given the time required to fully investigate, design, site, and permit a containment facility. Beneficial reuse of dredged material is more difficult to implement given treatment limitations and permitting requirements.

Costs—The cost assessment of the disposal options is based on the relative cost of a disposal process-option as compared to others. Off-site disposal at permitted landfills may have moderate to high associated costs, depending on waste characterization. Developing an on-site disposal option will require significant expenditures to evaluate, design, acquire land, and construct, after which additional costs are incurred to operate and monitor the facility. Costs associated with beneficial reuse of dredged material may be moderate to high depending on the treatment technique, reuse requirements, and the effectiveness/usability of dredged materials for the intended purpose.

Screening summary—Off-site upland disposal technologies (i.e., permitted landfills) are retained for evaluation as part of remedial alternatives in the FS. Other off-site disposal options and beneficial reuse options are retained for consideration during design, but are not carried forward for detailed analysis in the FS (Table 4-2).

4.4 SUMMARY OF RETAINED TECHNOLOGIES

This section discusses how potentially applicable remedial technologies and process options were identified and screened for use in developing and evaluating site-wide remedial alternatives for the

MRC FS. This screening was based on site-specific conditions and the major risk drivers for MRC sediments. Each technology was evaluated for its effectiveness, implementability, and relative cost.

Figure 4-2 and Table 4-2 list the remedial technologies retained for further consideration, based on the results presented above. Of the retained technologies, *ex situ* treatment techniques, open water disposal, and beneficial reuse will be further evaluated during design, but not carried forward for detailed analysis in this FS. These technologies are retained for potential incorporation into alternatives during design, should further development of the current alternatives demonstrate a need to expand or replace the currently assembled suite of technologies.

Table 4-1

Identification of Candidate General Response Actions, Remedial Technologies, and Process Options

Middle River Complex, Middle River, Maryland

Page 1 of 6

GRA	Technology Type	Process Option	Brief Description
No Action	None	Not Applicable	No active remedy.
Institutional Controls	Physical, Engineering, or	Consumption Advisories	Advisories to indicate that consumption of fish and shellfish in the area may present a health risk.
	Legislative Restrictions	Access Restrictions	Constraints, such as fencing and signs, placed on property access.
	Restrictions	Proprietary Controls	Easements, covenants, deed restrictions.
		Waterway Use Restrictions	Regulatory constraints on uses such as vessel wakes, anchoring, and dredging.
Natural Recovery	Monitored Natural Recovery	Biodegradation	Degradation of site organic contaminants by chemical or biological processes. Low molecular weight hydrocarbons may be partially or completely degraded. High molecular weight hydrocarbons, including polychlorinated biphenyls (PCB)s can be degraded, but it usually requires long time periods. Metals may become chemically bound, but are not degraded.
		Sedimentation	Contaminated sediments are buried (by naturally occurring sediment deposition) to deeper intervals that are less biologically available.
		Recovery Modeling	Recovery modeling through desorption, dispersion, diffusion, dilution, volatilization, resuspension, and transport.
		Long-term Monitoring	Long-term site monitoring designed to ensure that contaminants are being sequestered, degraded, or controlled at expected rates and permanence to adequately protect human health and the environment.
	Enhanced Natural Recovery	Thin-layer placement to augment natural sedimentation	Application of a thin layer of clean sediments and natural resorting, sedimentation, or bioturbation to mix the contaminated and clean sediments, resulting in acceptable chemical concentrations.

Page 2 of 6

GRA	Technology Type	Process Option	Brief Description
Containment	Capping	Conventional Sediment	Use of commercially obtained clean sandy materials or dredged fine-grained sediments to achieve contaminant isolation.
		Armored Cap	Cobbles, pebbles, or larger material are incorporated into the cap to prevent erosion in high-energy environments or to prevent cap breaching by bioturbation.
		Composite Cap	Soil, media, and geotextile cap placed over contaminated material to inhibit migration of contaminated porewater and/or inhibit bioturbation.
		Reactive Cap	Incorporation of materials such as granular activated carbon or iron filings to provide chemical binding of contaminants migrating in porewater.
Removal	Dredging	Hydraulic Dredging	Hydraulic dredges cut and slurry sediments with water so that the material can be transported through a pipeline to a selected land-based dewatering facility.
		Mechanical Dredging	A barge-mounted floating crane maneuvers a dredging bucket. The bucket is lowered into the sediment; when the bucket is withdrawn, the jaws of the bucket are closed, retaining the dredged material.
		Specialty Dredging	These specialty dredges may combine aspects of both hydraulic and mechanical dredges such as the Bonacavor hydraulic excavator, Amphibex, Dry Dredge (DRE Technologies), and IHC Holland Crawl Cat Cutter Suction Dredge.
	Excavation	Excavator	This removal option includes erecting sheet pile walls or a cofferdam around the contaminated sediments to dewater. Removal then involves conventional excavation (backhoe) equipment. Removal during low tides may not require sheet pile walls or cofferdams.
	Ancillary Technologies	Dewatering	Passive dewatering on-barge: mechanically dredged sediments are placed within a barge, which either allows excess water to flow into the water, or to accumulate in an on-board sump where it is removed and treated. Passive dewatering at lagoons/ponds: dredged sediments are placed within constructed lagoons where sediments are allowed to gravity settle. Passive dewatering in geotubes: hydraulically dredged sediments are pumped into geotubes, polymer is added to enhance gravity consolidation and dewatering. Mechanical dewatering includes dewatering by centrifugation, belt press, hydrocyclone, diaphragm or plate-and-frame filter press.
		Wastewater Treatment	Dredged water treatment by sedimentation, filtration, coagulation aid, flocculation and settling, adsorption carbon filter, and oxidation.
		Transportation	Transportation of dredged sediments by truck, rail, barge, or pipeline.

Page 3 of 6

GRA	Technology Type	Process Option	Brief Description
In Situ Treatment	Biological	<i>In Situ</i> Slurry Biodegradation	Anaerobic, aerobic, or sequential anaerobic/aerobic degradation of organic compounds with indigenous or exogenous microorganisms. Oxygen, nutrients, and pH are controlled to enhance degradation. Requires sheet piling around entire area and slurry treatment performed using aerators and possibly mixers.
		<i>In Situ</i> Aerobic Biodegradation	Aerobic degradation of sediment <i>in situ</i> with the injection of aerobic biphenyl enrichments or other co-metabolites. Oxygen, nutrients, and pH are controlled to enhance degradation.
		<i>In-situ</i> Anaerobic Biodegradation	Anaerobic degradation <i>in situ</i> with the injection of a methanogenic culture, anaerobic mineral medium, and routine supplements of glucose to maintain methanogenic activity. Nutrients and pH are controlled to enhance degradation.
	Chemical	<i>In Situ</i> Slurry Oxidation	Oxidation of organics using oxidizing agents such as ozone, peroxide, or Fenton's reagent.
		Dechlorination	The process mixes contaminated sediment with an alkali metal-hydroxide based polyethylene glycol reagent.
	Physical-Extractive Processes	In Situ Oxidation	An array of injection wells is used to introduce oxidizing agents such as ozone to degrade organics.
		Sediment Flushing	Water or other aqueous solution is circulated through contaminated sediment. An injection or infiltration process introduces the solution to the contaminated area and the solution is later extracted along with dissolved contaminants. Extraction fluid must be treated and is often recycled.
	Physical- Immobilization	Reactive Material Addition	Reactive material such as granulated activated carbon (GAC) or organoclay is worked into surface sediments. Organics and some metals become preferentially bound to the GAC and are thus are no longer biologically available.
		Electro-chemical Oxidation	Proprietary technology in which an array of single steel piles is installed and low current is applied to stimulate oxidation of organics.
		Vitrification	Uses an electric current <i>in situ</i> to melt sediment or other earthen materials at extremely high temperatures (2,900-3,650°F). Inorganic compounds are incorporated into the vitrified glass and crystalline mass and organic pollutants are destroyed by pyrolysis.
		Aqua MecTool™ Stabilization	A caisson (18 by 18 feet) is driven into the sediment and a rotary blade is used to mix sediment and add stabilizing agents. A bladder is placed in the caisson to reduce total suspended solids (TSS) and the vapors may be collected at the surface and treated.

Page 4 of 6

GRA	Technology Type	Process Option	Brief Description
<i>Ex Situ</i> Treatment	Biological	Landfarming/ Composting	Sediment is mixed with amendments and placed on a treatment area that typically includes leachate collection. The sediment and amendments are mixed using conventional tilling equipment or other means to provide aeration. Moisture, heat, nutrients, oxygen, and pH can be controlled to enhance biodegradation. Other organic amendments such as wood chips, potato waste, or alfalfa are added to composting systems.
		Biopiles	Excavated sediments are mixed with amendments and placed in aboveground enclosures. This is an aerated static pile composting process in which compost is formed into piles and aerated with blowers or vacuum pumps. Moisture, heat, nutrients, oxygen, and pH can be controlled to enhance biodegradation.
		Fungal Biodegradation	Fungal biodegradation refers to the degradation of a wide variety of organo-pollutants by using fungal lignin-degrading or wood-rotting enzyme systems (example: white rot fungus).
		Slurry-phase Biological Treatment	Aqueous slurry is created by combining sediment with water and other additives. The slurry is mixed to keep solids suspended and microorganisms in contact with the contaminants. Upon completion of the process, the slurry is dewatered and the treated sediment is removed for disposal (example: sequential anaerobic/aerobic slurry-phase bioreactors).
		Enhanced Biodegradation	Addition of nutrients (oxygen, minerals, etc.) to the sediment to improve the rate of natural biodegradation.
	Chemical/Physical	Oxidation/Reduction	Oxidation/ Reduction chemically converts hazardous contaminants to nonhazardous or less toxic compounds that are more stable, less mobile, and/or inert. The oxidizing agents most commonly used are hypochlorites, chlorine, and chlorine dioxide.
		Dehalogenation	Dehalogenation process in which sediment is screened, processed with a crusher and pug mill, and mixed with sodium bicarbonate (base catalyzed decomposition) or potassium polyethylene glycol. The mixture is heated to above 630 °F in a rotary reactor to decompose and volatilize contaminants. Process produces biphenyls, olefins, and sodium chloride.
		Sediment Washing	Contaminants sorbed onto fine soil particles are separated from bulk soil in an aqueous- based system on the basis of particle size. The wash water may be augmented with a basic leaching agent, surfactant, pH adjustment, or chelating agent to help remove organics and heavy metals.

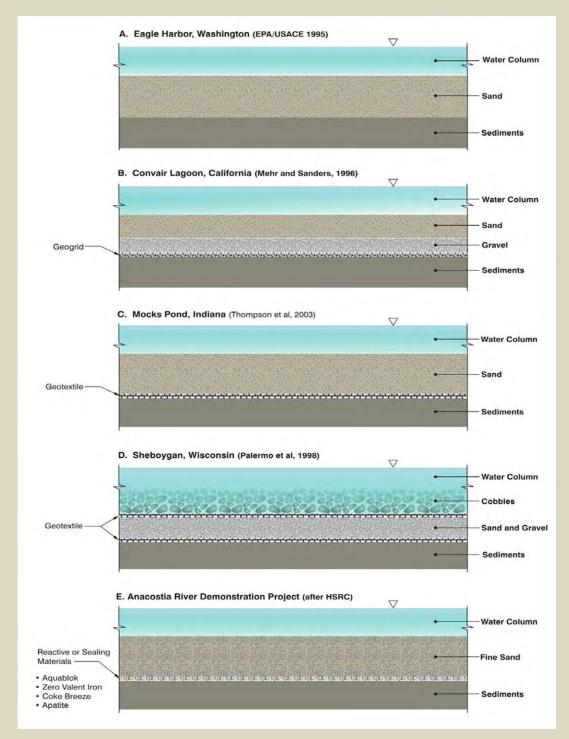
Page 5 of 6

GRA	Technology Type	Process Option	Brief Description
<i>Ex Situ</i> Treatment (continued)	Chemical/Physical (continued)	Slurry Oxidation	The same as slurry-phase biological treatment with the exception that oxidizing agents are added to decompose organics. Oxidizing agents may include ozone, hydrogen peroxide, and Fenton's reagent.
		Acid Extraction	Contaminated sediment and acid extractant are mixed in an extractor, dissolving the contaminants. The extracted solution is then placed in a separator, where the contaminants and extractant are separated for treatment and further use.
		Solvent Extraction	Contaminated sediment and solvent extractant are mixed in an extractor, dissolving the contaminants. The extracted solution is then placed in a separator, where the contaminants and extractant are separated for treatment and further use (example: B.E.S.T. TM and propane extraction process).
	Thermal	Incineration	Temperatures greater than 1,400 °F are used to volatilize and combust organic chemicals. Commercial incinerator designs are rotary kilns equipped with an afterburner, a quench, and an air pollution control system.
		High-temperature Thermal Desorption (HTTD)	Temperatures in the range of 600-1,200 °F are used to volatilize organic chemicals. These thermal units are typically equipped with an afterburner and baghouse for destruction of air emissions.
		Low-temperature Thermal Desorption (LTTD)	Temperatures in the range of 200-600 °F are used to volatilize and combust organic chemicals. These thermal units are typically equipped with an afterburner and baghouse for treatment of air emissions.
		Vitrification	Current technology uses oxy-fuels to melt soil or sediment materials at extremely high temperatures (2,900-3,650 °F).
	Physical	Separation	Contaminated fractions of solids are concentrated through gravity, magnetic, or sieving separation processes.
		Solidification	The mobility of constituents in a "solid" medium is reduced through addition of immobilization additives. Dredged sediments can also be mixed with amendments (e.g., Portland cement, lime, or fly ash mixture) or materials such as straw or sawdust to produce a product that passes regulatory requirements (e.g., paint filter test).

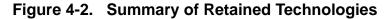
Page 6 of 6

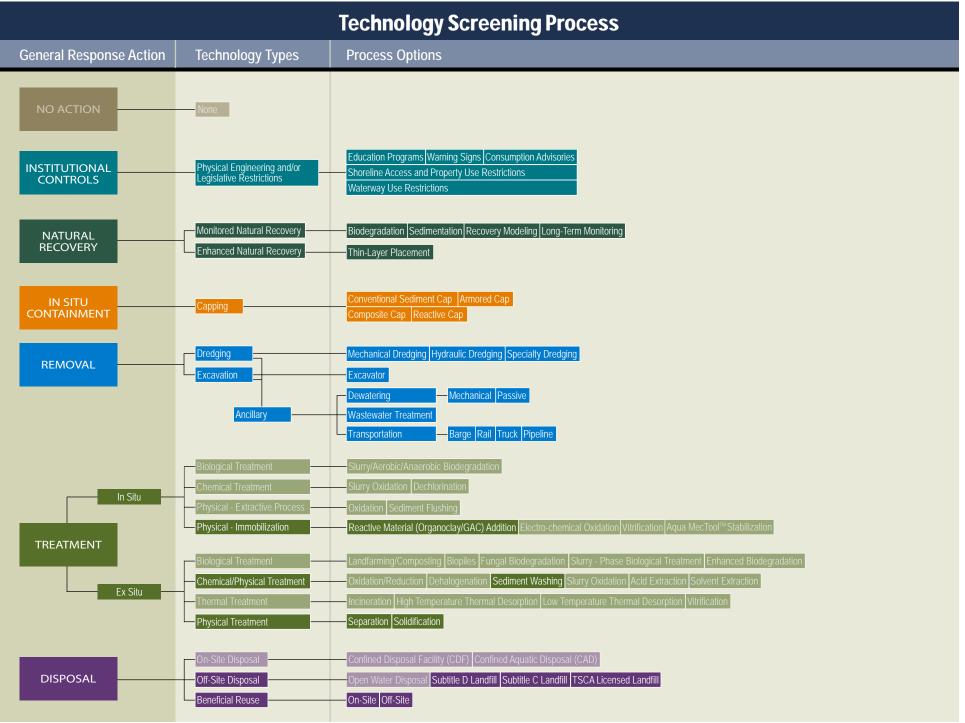
GRA	Technology Type	Process Option	Brief Description
Disposal	On-site Disposal	Confined Disposal Facility (CDF)	Untreated sediment is placed in a near shore confined disposal facility that is separated from the river by an earthen berm or other physical barrier and capped to prevent contact. A CDF may be designed for habitat purposes.
		Contained Aquatic Disposal (CAD)	Untreated sediment is placed within a lateral containment structure (i.e., bottom depression or subaqueous berm) and capped with clean sediment.
	Off-site Disposal	Dredged Material Management Program (DMMP) Open-water Disposal	Treated or separated sediment is placed at an open water disposal site. Requires that the placed sediment be at, or below, DMMP disposal criteria for priority pollutants and potentially bioaccumulative chemicals.
		Subtitle D Landfill	Off-site disposal at a licensed commercial facility that can accept nonhazardous sediment.
		Subtitle C Landfill	Off-site disposal at a licensed commercial facility that can accept hazardous dewatered sediment removed from dredging or excavation. Depends on analytical data from dredged sediment. Dewatering required reducing water content for transportation.
		Toxic Substances Control Act (TSCA)- licensed Landfill	Off-site disposal at a licensed commercial facility that can accept TSCA sediment. Dewatering required reducing water content for transportation.
	Beneficial Reuse	On-site	Cleaned sediments treated to below state or federal guidelines may be beneficially reused for habitat creation, capping, or residual management.
		Off-site	Treated or untreated sediment is placed at an off-site location. Requires that sediment be at, or treated to, a concentration at or below cleanup levels for unrestricted land use and meet non-degradation standards.

Figure 4-1. Example Cap Designs



Source: Electric Power Research Institute (EPRI), 2007.





TSCA=Toxic Substances Control Act; AC=activated carbon

Section 5 Development of Remedial Alternatives

This section presents the rationale, assembly, and description of the remedial alternatives evaluated to clean up Middle River Complex (MRC) contaminated sediments. The alternatives are assembled in a manner consistent with the federal Comprehensive Environmental Resource Compensation, and Liability Act (CERCLA, or Superfund) guidance (United States Environmental Protection Agency [USEPA], 1988). The set of alternatives developed herein represents combinations of remedial technologies and process options that are implementable and feasible. Except for Alternative 1 (No Action), these alternatives address the remedial action areas and remedial action objectives (RAOs), while allowing variation in the degree to which active remedial measures are applied to the whole site.

These remedial alternatives present a range in the extent of active remediation (i.e., areas of potential action), remedial technologies, and costs. For this feasibility study (FS), active remediation refers to dredging, capping, *in situ* treatment, enhanced natural recovery (ENR), and reactive ENR, whereas passive remediation refers to monitored natural recovery (MNR). This range of characteristics across the candidate remedial alternatives permits a detailed evaluation and comparative analysis (see Sections 6 and 7). The process used to develop these remedial alternatives is outlined in the following sections:

- Section 5.1, "Potential Remediation Action Areas and Remedial Action Levels," discusses the areas of potential concern (AOPC) areas with elevated contaminant concentrations and higher levels of potential risk. Remedial action levels are used in the remedial alternatives to address potential risks and determine the appropriate remedial technology and application, such as capping, dredging, and ENR.
- Section 5.2, "Site-Specific Technology Evaluation," discusses and evaluates the effectiveness of each remedial technology based on site-specific properties, engineering assumptions, and other considerations.

- Section 5.3, "Assembly of Remedial Alternatives," includes the long list of alternatives and a general description of each remedial alternative.
- Section 5.4, "Common Remedy Elements," describes the elements applicable to all remedial alternatives.
- Section 5.5, "Description of Alternatives," provides a description of the remedial alternatives evaluated in this FS.
- Section 5.6, "Screening Analysis of Alternatives," presents the initial screening evaluation of the long-list of alternatives in terms of effectiveness, implementability, and cost.
- Section 5.7, "Community Outreach Process," summarizes Lockheed Martin Corporation (Lockheed Martin) efforts to inform and receive input from the community regarding remedial actions related to MRC sediments.
- Section 5.8, "Short List of Remedial Alternatives," presents the short list of remedial alternatives based on initial qualitative screening analysis and input from the community. The short list of alternatives is assembled and carried forward for detailed and comparative analyses in Sections 6 and 7 of this FS.

5.1 POTENTIAL REMEDIATION ACTION AREAS AND REMEDIAL ACTION LEVELS

This section defines the areas of potential concern, which are areas where elevated contaminant concentrations and higher levels of potential risk have been identified. The section also presents the remedial action levels (RALs) used in the remedial alternatives to address potential risks and determine the application of the appropriate remedial technology (e.g., dredging, *in situ* treatment, reactive ENR, ENR, MNR). The AOPC and the RALs are then used in assembling the suite of remedial alternatives for the site.

5.1.1 Areas of Potential Concern

The AOPC are areas of the site where sediment contaminant concentrations potentially pose a risk to human health or the environment and therefore may require remedial action. The AOPC are based upon the extent of potential risk-driver contamination and established preliminary remediation goals (PRGs) for MRC sediments. The AOPC footprints are established using the distribution of chemicals of concern (COC), as presented in the sediment characterization reports. Thiessen polygons were generated to estimate the extent of influence around each sampling location. The AOPC footprints are based on interpretation of sediment sample networks that are

delineated with these Thiesssen polygons, rather than spatially interpolated concentration values. The Thiessen polygon approach is practical for the purposes of development and comparison of remedial alternatives; however, the actual extent of area requiring management based on selected RALs is likely to be over-estimated. During design, a refined spatial map of data in comparison to RALs will likely be used, and final areas and volumes subject to remediation may be refined as a result. Based on the Thiessen polygon approach, the following AOPC footprints were established in this FS:

- AOPC addressing the COC to 52 inches below the sediment surface (Figure 5-1a)
- AOPC addressing RAOs in surface sediments (Figure 5-1b)

The larger AOPC footprint (Figure 5-1a) represents any exceedance of PRGs to the depth of 52 inches (i.e., deepest depth of the sample analysis for characterization). Ongoing natural recovery through sediment deposition at the site has reduced surface contaminant concentrations in parts of Dark Head Cove and Dark Head Creek to the degree that cleanup goals in the biologically active zone have been achieved. Therefore, the surface AOPC footprint (Figure 5-1b) represents the area necessary to meet RAOs, and is based on exposure in the biologically active zone (i.e., zero to six inches). The AOPC are generally the focus of this FS, since these are the areas that pose a current risk to human health or the environment. The application of one or more remedial technologies within these areas is considered in developing the alternatives. The boundaries of AOPC may need to be refined during remedial design and remedial implementation.

5.1.2 Remedial Action Levels

The RALs are chemical-specific sediment concentrations that trigger remediation. The RALs are used in this FS to define the areas for application of different remedial technologies within the AOPC, and to meet the PRGs for RAOs 1, 2, and 3. The AOPC and the RALs are used in assembling the suite of remedial alternatives for the site.

Table 5-1 summarizes RALs for the risk-driver COC. The RALs to achieve RAOs 1 and 2 are different (i.e., higher) than the PRGs. These RALs determine where a combination of active and passive measures would be applied to achieve site-wide PRGs. For example, a site-wide polychlorinated biphenyl (PCB) RAL of 1,100 ppb (i.e., remediating areas where concentrations of PCBs are greater than or equal to 1,100 ppb) would result in a site-wide area weighted-average

concentration of 195 ppb, which is the RAO 1 PRG for PCBs. The RALs to achieve point-based RAO 3 PRGs are same as the PRGs. Ultimately, the most conservative RALs are used in this FS to determine application of the appropriate remedial technology. Therefore, RALs that can achieve point-based RAO 3 PRGs for the applicable COC (i.e., PCBs, lead, cadmium, copper, mercury, and zinc) will be used.

Remedial alternatives are developed using these RALs and a combination of active and passive remedial technologies. Once active remediation has been completed, the achievement of the RAO-specific PRGs at the end of construction and over the longer term is determined based on a site-wide surface area weighted-average concentration for RAOs 1 and 2 and on a point-based evaluation for RAO 3. To determine remedy effectiveness in this FS, longer term reduction of surface sediment concentrations through natural recovery processes is considered. As discussed in Section 2, remedial actions in upland areas of MRC are ongoing and expected to control any ongoing sources to the adjacent sediments. Therefore, the assumption that newly deposited sediments will be clean, and no long-term increase in COC will occur due to possible contaminant contributions from off-site sources, is used in this FS.

5.2 SITE-SPECIFIC TECHNOLOGY EVALUATION

The technology screening in Section 4.3 resulted in retained remedial technologies to be incorporated into the remedial alternatives. These include: removal, capping, ENR, reactive ENR, MNR, and *in situ* treatment. This section presents general site- and project-specific considerations, and provides an evaluation of these remedial technologies, based on site-specific information gathered through remedial investigations completed to date (see Section 2).

5.2.1 Site- and Project-Specific Considerations

Section 2 summarizes the physical characteristics and history of the site, and the nature and extent of contamination. Other site- and project-specific considerations used in developing remedial alternatives include the following:

• Project stakeholders include Wilson Point and Hawthorne residents and other nearby neighbors, the Maryland Department of the Environment (MDE) and USEPA as primary regulators, the United States Army Corps of Engineers (USACE), Baltimore County, Chesapeake Bay environmental groups, and fishing/boating/recreational users.

- Dark Head Cove and Dark Head Creek are part of the Middle River federal navigation channel. The project depth established by the USACE is -10 feet mean lower-low water (MLLW). Activities in navigable waters require USACE concurrence that they will not conflict with the navigational purpose.
- In-water work will need to be restricted to certain times of the year to minimize potential impacts to important fish, wildlife, and habitat resources. Based on the timing of typical maintenance dredging projects in Baltimore County, the in-water work window is October 15 to February 15. However, the actual schedule of the time restrictions will be determined by the State of Maryland, during the review of the project application for a Water Quality Certification, and with consultation of National Marine Fisheries Services and Maryland Department of Natural Resources (DNR). In addition, the timing of recreational use of the waterway will also be considered.
- Estimated sedimentation-rate ranges are as follows: 1.1 to 1.7 centimeters per year (cm/year) in the confluence of Dark Head Cove and Cow Pen Creek, downstream of the site; 0.8 to 0.99 cm/year in Dark Head Cove; and 0.3 to 0.51 cm/year at the mouth of Cow Pen Creek (Tetra Tech, 2011a).
- In Cow Pen Creek, special consideration is required to ensure that if a remedy includes material placement, it will not reduce water depths or alter the flow-carrying capacity of the creek. Any remedial action in the creek will at a minimum maintain and preferably improve existing habitat conditions.
- Sediments consist of elastic silt, fat clay, lean clay, sandy elastic silt, sandy lean clay, organic silt, and silty sand (Tetra Tech, 2012a).
- Hydrodynamic analysis shows that the sediment bed in the study area is stable, except for the upstream area of Cow Pen Creek. A 100-year, 24-hour storm event could transport eroded material from Cow Pen Creek to outside of the study area. During such an event, the corresponding suspended-sediment-concentration range at the mouth of Dark Head Creek could range between 140 to 1,000 milligrams per liter (mg/L), and the depth of erosion from the one-day event could be as much as 10 centimeters (cm) in upstream areas of Cow Pen Creek.
- Current use of the waterway includes boating, fishing, swimming, watersports (windsurfing, water skiing, and jet skiing), and wading by individuals from the neighboring communities. The land-based portion of the MRC waterfront is not currently in active use.
- Future use of the site by the neighboring communities is likely to resemble present uses. Future development of the MRC shoreline may include continued industrial use, commercial use, a marina or hotel, third-party residential areas (e.g., condominiums), or mixed commercial/residential use. Single-family homes are unlikely. A public dock (on Hawthorne) and a Wilson Point Park extension (Tax Block D Panhandle) have been proposed.

5.2.2 Removal

Removal may involve mechanical dredging using a conventional barge-mounted clamshell dredge and/or environmental bucket, or hydraulic dredging with transport through a pipeline in slurry form and dewatering in geotextile tubes. Conventional excavation technologies, such as backhoes, loaders, or barge-mounted precision excavators, are applicable for use, as necessary, in shallow water operations such as parts of Cow Pen Creek, shoreline areas, in front of bulkheads, and debris removal.

5.2.2.1 Volume Estimates

The distribution of chemical concentrations in MRC sediments and their horizontal and vertical extent were determined at four depth intervals - zero to six inches, six to 18 inches, 18 to 30 inches, and 30 to 52 inches. Concentrations of COC in sediment samples are presented in Thiessen polygons assembled around the sampling locations (i.e., half the distance to the next sampling point) at each of these depth intervals. The areas of these polygons and the depth intervals were used to calculate the volume of contaminated sediments for the removal alternatives. The depth of removal varies based on the extent of the COC and the RALs to meet the RAOs.

The estimated volumes were estimated using the concentrations of COC in the discrete core interval data to estimate the dredge prisms, which are the required removal limits for FS-level analysis purposes. The dredge prisms will be refined during design for dredge operational considerations. Typically, as part of the FS, contingency volumes are included to account for volume creep. Volume creep contingencies that will be applied to the initial estimated dredge volumes include: (a) a typical 1.0-foot overdredging allowance; (b) allowance for additional sediment characterization (i.e., presence of contaminants beyond the currently estimated depth); (c) typical cleanup passes for residuals management; and (d) dredge cut-slope stability issues identified during design.

For FS-analysis purposes, and to account for these various causes of volume creep, estimated dredge neat-line volumes are increased by 50%. This adjustment is supported by the findings of a recent study on *in situ* volume creep for environmental dredging projects (Palermo and Gustavson, 2009), which recommends an adjustment factor of 50% (that is, an estimated dredge-prism volume equal to 1.5 times the neat-line prism volume) for FS-level considerations under typical site conditions. Sediment bathymetry profiles are provided in Appendix C. *AutoCAD/Civil3D*[®] engineering-design software will be used to refine removal volumes during design.

5.2.2.2 Environmental Controls during Dredging

Column settling test results (refer to Section 2.3.9) will be used to assess potential water quality impacts during dredging by estimating: (a) the mass rate at which bottom sediments become suspended in the water column as a result of dredging operations; (b) the resulting suspended sediment concentrations; and (c) the size and extent of the suspended sediment plume. Slow settling behavior of MRC sediments may require slower dredging operations and effective-engineering best-management practices to meet turbidity standards in the construction area.

The dredge elutriate test (DRET) data suggest limited COC releases from sediment to the water column occur during potential dredging. The partition coefficients calculated from the total and dissolved DRET results are associated with COC of limited mobility. Most of the detected concentrations of trace metals are associated with particles, except for antimony, arsenic, selenium, and thallium. Therefore, filtration will remove a significant amount of the COC waste load from the discharge of any future treatment system. In general, DRET results from all tests are relatively similar, with no significant COC releases noted in tests using different initial total suspended solids (TSS) concentrations or aeration times.

The release of COC through sediment resuspended during dredging is a major concern impacting the effectiveness of environmental dredging projects (refer to Section 4.3.5). Releases of PCB have been monitored in pilot dredging studies and full-scale dredging projects. Monitoring data from pilot dredging projects performed in Fox River and Grasse River, and other early studies, showed that two to three percent of the dredged PCBs were transported downstream from the project area (Bridges et al., 2008). For example, if total dredged sediments contain 60 kilograms of PCBs, approximately 1.5 kilograms is expected to be released into the water column. Dissolved contaminants are more bioavailable, are more likely to migrate farther in the water column, and may cause short-term increases of PCB concentrations in fish tissue. Engineering controls (e.g., silt curtains, semi-permeable silt curtains, structural barriers, etc.) will likely be applied in the dredging zone to limit or contain suspended particulates to the immediate area of operation.

5.2.2.3 Residuals Management

Some contaminated sediment will be resuspended into the water column during dredging operations and will settle back onto the dredged surface. Operational in-water controls are typically developed during remedial design to manage such residuals. Residuals management, ENR, or a sediment cap may be required following removal, depending on the removal depth and the contamination levels remaining at the dredged surface. For the purposes of the FS, we have assumed that removal will be followed by placement of a 6-inch layer of sand covering the dredge footprint.

5.2.2.4 Dewatering

Removed sediment will have to be dewatered to produce a material that is easier to handle, to meet transportation and landfill disposal requirements, and to minimize the weight and cost of material to be transported and disposed.

Considerations in evaluating and selecting dewatering methods include the following:

- the estimated volume of water generated by removal technology (e.g., the lower the volume of water generated, the easier and more cost-effective the dewatering process)
- the optimal water content of dewatered sediment (e.g., the lower the water content, the more cost-effective the material transport and disposal)
- the dredge production and rate
- upland or barge staging-area space limitations

During the design phase, considerations for dewatering methods will be evaluated with respect to project needs, project duration, and transport needs. Timely completion of the project, the need to meet performance standards for resuspension, release, and residuals, and compatibility among dredging, transport, treatment, and disposal requirements are not always mutually achievable. These considerations will therefore be appropriately balanced in the project design. A range of production rates may be calculated for a range of dredge sizes, and the numbers and sizes of dredges can be selected to meet performance standards or the desired project duration (Palermo et al., 2008).

Both mechanical and passive dewatering techniques will be considered during design. In this FS, both mechanical and hydraulic dredging are considered. Mechanically dredged sediments are assumed to be dewatered at a dewatering and transloading area. The dewatering pad will be designed to allow drainage and collection of decanted water. An existing asphalt laydown area can be used, if available, or a new one will be constructed as part of mobilization.

A protective barrier will be designed and constructed over the new pad or existing area. It will consist of geotextile fabric and an impermeable liner to prevent any dredged water infiltration into

the subsurface. The subgrade protective barrier will be sloped to direct decant water and precipitation to a sump area, where site contact water will be collected and pumped to a water treatment plant. The pad will be able to support low ground pressure equipment to spread sediment during offloading, roll sediment to promote drying, and remove sediment by trucks during processing.

If sediments are removed hydraulically, a sediment/water slurry will be pumped via pipelines into geotextile tubes placed over the dewatering pad and allowed to gravity drain. A temporary water holding tank may be utilized to manage water associated with hydraulic dredging. During transport to the geotubes, environmentally safe polymers will be added to the sludge, which make the solids bind together and water separate and enhance dewatering of the dredged sediments. Effluent water with any exceess polymers will be collected and treated before discharge. If needed, the dewatered sediments may also be mixed with a stabilizing reagent to improve the strength of the sediments. If the sediments are mechanically dredged, the sediments will be transported to the dewatering pad and may be mixed with stabilizing agents to help dry and improve the strength of the sediments. The dewatering pad capacity will vary depending on the recommended alternative and will be designed to accommodate the volume of removed sediment and its associated dewatering and processing. Dewatering processes will incorporate best management practices during design. Surface water control structures and erosion control measures will be installed to protect air and surface water quality.

5.2.2.5 Dredge Water Management

Standard practice in remedial dredging involves dewatering dredged sediment on the dredge scows and allowing it to discharge back into the active dredge area. Appropriate best management practices (e.g., straw bales and filter fabric) are installed to filter these discharges and to comply with water quality criteria established for the dredging operations. We have assumed that water from dewatering will be released within the limits of the dredge operating area protected by silt curtains, and subject to compliance with water quality criteria.

The dredged water may need to be treated before it can be discharged, depending on agreed water quality compliance criteria. Water management is a necessary part of dredged-material transloading operations. Storm water and drainage from sediments generated in the transloading facility are assumed to be captured, stored, treated, and either discharged to the local sanitary sewer under a

Baltimore County discharge authorization, or returned to surface water subject to water quality compliance criteria. To account for water management, the FS-level cost estimates include daily water management to treat and discharge water back to the water body, or to discharge dredged water to the sewer and publicly owned treatment works under a permit with the Baltimore County industrial waste program.

5.2.2.6 Transloading and Upland Disposal

Dredged material placed in the barge will be transported to a dewatering and transloading area where it will be dewatered and transferred to lined shipping containers and/or trucks for disposal at the landfill. Other methods of transloading sediment, such as direct container loading on barges, may be considered during remedial design. The logistics and actual capacity of the transloading operations will also be determined during remedial design. The FS-level cost estimates include establishing a dewatering and transloading area, sediment handling and transport to the landfill, and disposal of sediment at the landfill.

In this FS, Grows North Landfill in Morrisville, Pennsylvania, a Lockheed Martin–approved disposal site, is assumed to be the upland disposal facility for removal alternatives. Additional disposal locations may be considered during the design phase. Grows North Landfill is a permitted Subtitle D landfill, approved to receive sediments that pass the paint filter test. The hazardous waste landfill identified for any Toxic Substances Control Act (TSCA) waste (i.e., sediments or sediment intervals with PCB concentrations greater than 50 parts per million [ppm]) is Chemical Waste Management in Model City, New York.

5.2.2.7 Slope Stability and Bulkhead Stability

Dredging in sloped areas will be carefully evaluated during remedial design to prevent sloughing and slope failure during remedial activities. Existing shoreline slopes are at a ratio of approximately 1 vertical to 2 horizontal (approximately 26 degrees). or flatter. For this FS, dredging and capping slopes are assumed to be at a 1 vertical to 3 horizontal ratio (approximately 17 degrees), or flatter.

Recently, a reconnaissance study was completed to document approximately 1,800 linear feet of site shoreline features and conditions, and the bulkhead along Dark Head Cove (Tetra Tech, 2012c). The shoreline within the limits of this reconnaissance study comprised of stone riprap/broken concrete

and overgrown vegetation, reinforced concrete bulkhead constructed on embedded steel sheet-piling and wooden fender piles, and stone riprap with concrete overlayment.

During the reconnaissance study, the condition of the concrete bulkhead was observed to be poor; deteriorating and extensive erosion was evident on the shore side and under certain sections of the bulkhead. Cracks, spalling, and missing deck/slab were noted at various locations. The record drawings suggest that the bulkhead is mainly supported by sheet piling. Numerous areas of erosion were noted between the bulkhead deck and the adjacent grade. The shoreline condition in the area of stone riprap with concrete overlay varies. Major cracking of the concrete overlayment was observed at some locations. In general, the degree of erosion and undermining of adjacent areas varies along the shoreline (Tetra Tech, 2012c).

Removal in front of the existing bulkhead in Dark Head Cove could destabilize this aged bulkhead; dredging activities have the potential to undermine the structure. The structural and geotechnical stability of the bulkhead will be further evaluated, and a protective set back distance will be established during remedial design.

5.2.3 Capping and Enhanced Natural Recovery (ENR)

Conventional sand cap would be used for the alternatives involving containment of contaminated sediment. During design, USACE capping guidance will be used to determine the thickness and gradation of the cap (Palermo et al., 1998; Clarke et al., 2001), based on evaluation of various factors including bioturbation, consolidation, erosion, and operational considerations such as propeller scour, chemical isolation, and required navigation and water depths. For this FS, and consistent with USACE capping guidance, a sand cap thickness of three feet was assumed for all cap areas.

Thinner or thicker caps may be developed during remedial design, depending on surface COC concentrations, elevation considerations such as navigation depths, or to accommodate unrestricted use of benthic resources. The gradation of cap material depends on factors such as habitat, erosion, and scour potential. No assumptions regarding a specific material gradation have been made in this FS because the range of material unit costs for sand capping material of different gradations is very narrow, and is not be expected to significantly affect estimated costs.

Enhanced natural recovery is included in areas where COC concentrations are greater than RALs as an alternative to conventional isolation capping which will not be required to achieve RAOs. During design, the ENR material will be evaluated to ensure that the placed ENR layer is appropriate for benthos in the area. The ENR thickness will be determined based on the surface COC concentrations, so that ENR will result in a surface layer with contaminant concentrations within regulatorily acceptable levels.

A fully mixed layer of surface sediment would result following application of a layer of clean material (approximately equal to the thickness of the 10 centimeter [four inch] biologically active zone) through bioturbation and other mixing mechanisms. At long-term, steady-state condition, this mixed layer would be comprised of one-half clean, applied material and one-half existing surface sediment. Assuming the bioturbation activity depth is five to 10 centimeters (National Research Council [NRC], 2001), and that a clean layer of sediments approximately 10 centimeters thick has been placed during ENR implementation, the long-term steady-state equilibrium condition (assuming complete mixing of the ENR material with the underlying sediment) could reduce contaminant concentrations in the biologically active zone by as much as 50%. This is a conservative assumption because natural sedimentation is ongoing at the site; during construction, a more typical clean-layer thickness will be 15 to 23 centimeters (six to nine inches), which will provide a greater contaminant concentration reduction than noted above. For cost estimating purposes, it is assumed that ENR application will be a minimum of six inches wherever it is applied.

Reactive ENR enhances the performance of the natural recovery layer by using *in situ* sorbent amendments. The reactive material (such as activated carbon) in the active layer reduces migration of dissolved contaminants in sediment porewater by binding them through adsorptive processes. In this FS, we have assumed that a reactive ENR layer would reduce total surface COC through both dilution (the application of a thin layer of sand) and adsorption (to the reactive material).

All in-water construction associated with capping and removal will be conducted during the designated in-water work window. The MDE has established a time of year restriction, also known as a seasonal window, from October 15 to February 15 for typical in-water construction projects in Baltimore County. The final work window will be defined and coordinated in consultation with other resource agencies before implementation.

5.2.3.1 Maintaining Water Depths

In federal navigation areas, where minimum elevations are required to be maintained, capping is restricted to areas where the existing surface sediment elevation provides adequate clearance for navigation and future maintenance activities. For capping projects in navigation channels, USACE typically requires a four-foot differential depth between the top of the cap and the deepest permitted maintenance depth. This depth would allow for a two-foot safety clearance and a two-foot maintenance over-dredge.

Middle River is a federal navigation channel with a project depth of -10 feet MLLW. Current depths in Dark Head Cove have been surveyed at -10 \pm 2 feet MLLW (USACE, 2012). Maintenance dredging has never been conducted, and Middle River is not in use as a navigation channel. The USACE may not allow placement of a conventional three-foot cap, or a thin six- to 12-inch ENR layer, in Dark Head Cove. Nonetheless, in this FS, alternatives that use containment and ENR components were carried forward for initial screening and detailed evaluation.

In Cow Pen Creek, special consideration will be given to ensuring that the material placement does not reduce water depths or alter the flow-carrying capacity of the creek. Any remedial action in the creek should at a minimum maintain and preferably improve existing habitat conditions.

5.2.3.2 Geotechnical Issues

Cap stability, bearing capacity, and sliding failures are typical geotechnical issues encountered in placing material (e.g., residuals management backfill after dredging, enhanced natural recovery, conventional sediment capping) over soft deposits. As discussed in Section 2.4, MRC sediments are considered very soft to soft based on *in situ* and laboratory shear-strength test results. The low shear-strength capacity of MRC sediments will not restrict material placement, but the placement technique will require slow installation of layers in thin lifts to minimize disturbance (i.e., pushing sediment sideways and upwards by the weight of sand) and mixing of underlying sediments.

The FS-level analysis of consolidation test results indicates that MRC sediments are over-consolidated, which means the MRC sediments have experienced higher load and stress (i.e., pre-consolidation stresses) than the current existing conditions. Pre-consolidation stresses are higher than the anticipated additional load of a conventional cap and ENR, suggesting that these sediments would not be expected to undergo significant primary consolidation during cap placement. Therefore, over-consolidation of sediments under a conventional cap, ENR, or residuals management loading is not a major concern for MRC sediments.

5.2.4 Monitored Natural Recovery

Monitored natural recovery relies on natural processes to return sediment concentrations to background levels. Monitored natural recovery requires an adequate sedimentation rate and deposition of less contaminated material over existing sediments to reduce surface concentrations to meet cleanup goals within a specified period, usually within 10 to 30 years. Sedimentation-rate analyses for sediments in Dark Head Cove, Cow Pen Creek, and the confluence of the two water bodies downstream of the site indicate that the highest sedimentation rates are expected in the confluence of Dark Head Cove and Cow Pen Creek downstream of the site (1.1 to 1.7 cm/year).

Sedimentation rates in Dark Head Cove and at the mouth of Cow Pen Creek are between 0.8 to 0.99 cm/year and 0.3 to 0.51 cm/year, respectively (Tetra Tech, 2011a). These sedimentation rates suggest that MNR alone has moderate to high effectiveness in achieving the RAOs in depositional areas of the site. The effectiveness of MNR at the confluence and in Dark Head Creek is supported by surface COC concentrations; no exceedances of PRGs have been observed in this area (Figure 5-1b).

Monitored natural recovery assumes a quasi steady-state equilibrium condition of continual mixing of newly deposited layer with the underlying sediment through bioturbation and other physical mixing processes. Such an approach can reduce contaminant concentrations in the biologically active zone by up to 50%. In this FS, we have conservatively assumed that 15 centimeters of sedimentation would be required to achieve a 50% reduction in surface contaminant concentrations. The average time needed to achieve this 50% reduction in COC concentrations (i.e., intrinsic half time) through natural sedimentation is typically approximated by exponential decay curves. The reason for this approximation is because a steady supply of sediment from upstream areas, and its deposition and mixing with the bioavailable zone (near-surface) sediment, predicts mathematically that the rate of change in bioavailable zone COC concentration changes exponentially over time toward the concentration of COC in incoming sediment. The intrinsic half times for a mixed layer depth of 15 cm associated with an average deposition rate of 0.8 cm/yr, is estimated as 13 years for Dark Head Cove and Dark Head Creek. Most of the Cow Pen Creek is subject to erosional forces

(see Section 2.3.5), and natural sedimentation is expected to occur only at the mouth of the creek. Therefore, no natural recovery is assumed in Cow Pen Creek.

5.2.5 *In situ* Treatment

In this FS, surface broadcasting of bulk activated carbon (AC) pellets, without additional capping material, is assumed as the *in situ* treatment technology used to reduce the bioavailability of MRC COC. Currently, two such products are available in the market: AquaGate and SediMiteTM. Both of these products are agglomerates comprised of a treatment agent (usually AC), a weighting agent to make it sink and resist resuspension, and an inert binder. They are designed to cause minimal environmental impact, and can thus be used whenever a primary goal is to limit destruction of existing habitat. The most viable remedial applications for AC include depositional environments that are hydrodynamically stable and have low erosion potential, and sensitive environments where minimizing habitat disruption is a goal (e.g., contaminated sediments in aquatic or marine grass beds and wetlands).

Dark Head Cove and Dark Head Creek are depositional environments with estimated sediment deposition rates of about 1 cm/year; therefore, in *situ* treatment through surface broadcasting of AC pellets is considered a viable remedial technology for these areas. Hydraulic modeling based on a 100-year storm event has determined that shear forces sufficient to erode sediment (>0.1 Newtons per square meter $[N/m^2]$) have been found only in Cow Pen Creek. These data indicate that: (1) material in Cow Pen Creek could migrate into Dark Head Cove and Dark Head Creek, (2) *in situ* remedies may not be appropriate for Cow Pen Creek due to its susceptibility to erosion, and (3) *in situ* remedies may be applicable in Dark Head Cove and Dark Head Creek. Figure 2-7 illustrates sedimentation rates in these areas, based on the results of hydraulic modeling and average sedimentation rates determined by sediment age dating.

Activated carbon delivered through bulk AC pellets can treat sediments contaminated with PCBs, polycyclic aromatic hydrocarbons (PAHs), and other hydrophobic chemicals and, to a lesser extent, metals. Both the AC products mentioned above are designed to withstand dispersal through the water column with minimal release of active ingredients, followed by their slow disintegration and mixing into the sediment bioactive zone through natural sediment mixing processes such as bioturbation. Research in the last two decades has demonstrated that black carbonaceous particles (such as activated carbon, soot, coal, and charcoal) bind very strongly to hydrophobic organic

compounds such as PCBs. The presence of such particles in sediments reduces exposure to these compounds (Lohmann et al., 2005; Ghosh et al., 2011), often by an order of magnitude or more when compared to natural organic matter lacking such particles. Natural-contaminant sequestration of contaminants in native sediments can be greatly enhanced by adding clean, manufactured, carbonaceous materials such as AC into sediments (Ghosh et al., 2011).

Recent field pilot-tests and laboratory studies show that adding AC to sediments can reduce PCB bioavailability by 50 to 95%. During a 2006 field pilot-study at Hunters Point, California, bulk AC was mixed with tidal mud-flat sediment using a Rototiller and slurry injection. Hunters Point is a net depositional site, with an average sedimentation rate of 1 cm/year. Ongoing monitoring at this site shows a 50 to 70% reduction in aqueous PCB (Cho et al., 2012).

A field pilot-study at Grasse River, New York, also conducted in 2006, mixed bulk AC with sediments at a water depth of 15 feet, using a Rototiller and tine sled to achieve a reported reduction of up to 95% in PCB uptake in benthic invertebrates (e.g., clams and worms) (Greenberg, 2012). Another pilot study in James River, Virginia, implemented surface broadcasting of pelletized AC (SediMiteTM), which reduced PCB biouptake in freshwater oligochaete by 90% (Ghosh, 2012). Recent research also indicates that AC is effective for *in situ* treatment of sediments contaminated by mercury, PAHs, and other metals.

Application of SediMiteTM at the Aberdeen (Maryland) Proving Ground pilot-test area has shown that amending freshwater sediment with SediMiteTM reduced mercury bioaccumulation in a freshwater oligochaete by 84%, and reduced methyl-mercury bioaccumulation by 90% (Ghosh, 2012). Laboratory research on applying AC to cadmium-contaminated sediments reduced cadmium bioavailability by 20 to 50% (Ghosh et al., 2008). Manufacturers of another sorbent, Thiol-SAMMs, claim that it can reduce cadmium bioavailability by up to 90%; however, to date no pilot-scale studies have been conducted using this sorbent.

In Norway, another pilot test for *in situ* treatment of persistent organic pollutants via placement of a thin reactive layer showed a reduction in PAH flux from contaminated sediments of up to 99% when a thin, two- to five-centimeter thick layer of sand mixed with AC was placed over contaminated sediments (Eek et al., 2011).

In this FS, the effectiveness of *in situ* treatment was evaluated using the assumption that a reduction in bioavailability of COC is correlated to effective reductions in bulk sediment concentrations and results in a reduction in the total concentration of COC, thereby resulting in a reduction in COC bioavailability. Based on the most recent research and pilot studies regarding AC application and its effectiveness in reducing the bioavailability of PCBs, PAHs and metals in sediments, we have conservatively assumed the effectiveness of *in situ* treatment is a 50% reduction in total PCBs, benzo(a)pyrene equivalents (BaPEq), and mercury concentrations, and 20% reduction in total metal concentrations.

5.3 ASSEMBLY OF REMEDIAL ALTERNATIVES

Remedial alternatives are developed by combining representative technologies and associated process options into assemblages applicable to site-specific features. These assemblages focus on removal (dredging), containment (capping/ENR), and *in situ* treatments as the primary active response actions to reduce risks, and these approaches are supplemented by passive measures such as MNR as necessary to achieve RAOs. The assemblages of remedial alternatives were developed based on the analyses and findings summarized in previous sections of this FS. These include the following:

- regulatory requirements (e.g., applicable or relevant and appropriate requirements [ARARs]), RAOs, and PRGs
- areas of potential concern discussed above and identified by the nature and extent of contamination evaluated in Section 2
- remedial action levels
- representative remedial technologies that were screened in Section 4
- site-specific technology evaluation

The long list of remedial alternatives, and the goals each alternative is designed to achieve, are as follows:

- *Alternative 1—No action:* This alternative provides a baseline against which to compare the other remedial alternatives; inclusion is required by CERCLA.
- *Alternative 2—Complete containment:* This alternative would contain risk-driver COC in the AOPC footprint, addressing COC to a depth of 52 inches by conventional capping.

- *Alternative 3—Complete removal:* This alternative would dredge sediments having the highest concentration of risk-driver COC in the AOPC footprint, addressing them to a depth of 52 inches, where risk-driver COC concentrations are greater than RALs for any depth. Complete removal has two subalternatives (i.e., 3A and 3B) that define the extent of removal within the AOPC footprint.
- Alternative 4—Combined action: This alternative would combine active and passive remedial technologies in the AOPC footprint to address MRC RAOs in surface sediments. This general alternative includes 10 subalternatives (i.e., 4A, 4B, 4C, 4D, 4E, 4F, 4G, 4H, 4I, 4J) to address the AOPC using a range of remedial technologies. The removal areas are focused on Cow Pen Creek and in front of the bulkhead in Dark Head Cove, where the removal depth is up to 52 inches. In remaining areas, a combination of other active or passive technologies (e.g., capping, ENR, thick ENR [i.e., 12 to 18 inches], reactive ENR, *in situ* treatment, and MNR) will be implemented over surface sediments where risk-driver COC concentrations are greater than RALs.

The components of these alternatives are illustrated in Figures 5-2 to 5-14. Common remedy elements for each alternative are discussed in the following section.

5.4 COMMON REMEDY ELEMENTS

5.4.1 Shoreline and Habitat Improvements

Removal actions in Cow Pen Creek and Dark Head Cove may require shoreline stabilization and habitat improvements after remedial construction. Following the removal action in near-shore areas, shoreline slopes are assumed to be stabilized with riprap or other shoreline stabilization measures as needed to ensure long-term slope stability. Habitat mix may be placed in the interstices of riprap to provide a more favorable environment for aquatic species. Treatment of shoreline areas and restoration of Cow Pen Creek after the remedial construction will be coordinated with MDE and stakeholders during remedial design. The FS-level cost estimates include the costs of shoreline stabilization, habitat enhancement, and riparian planting after remedial construction.

5.4.2 Institutional Controls

Current institutional controls (ICs) (including regional fish and shellfish consumption advisories pertaining to the greater Middle River study area issued by MDE, community information, and education) will remain as part of any remedial alternative. Lockheed Martin has an ongoing community outreach program to inform the community about remedial actions related to MRC sediments. This process is expected to continue to inform and educate the community about the

long-term ICs that would remain as part of the constructed remedy. Section 5.7 contains more details about Lockheed Martin's community outreach.

Depending on the remedy, an IC plan may need to be developed during design to protect human health and the environment from any remaining contaminated sediments and to prevent use inconsistent with maintenance of the remediated area. If capping of contaminated sediments is part of a remedy, additional ICs to prevent the disturbance of any contaminated sediments that remain in place would be required. These ICs will include waterway use restrictions such as constraints on boating operations and anchorage and limitations on pile driving and dredging.

5.4.3 Monitoring

Monitoring is a sediment-remediation assessment technology to verify achievement of project RAOs. For this FS, the following two monitoring categories are assumed: (1) construction monitoring, which is short-term during construction to ensure operational performance; and (2) long-term operation and maintenance (O&M) monitoring, to confirm that the technologies are operating as intended and that remediation objectives are being achieved. Construction monitoring ensures construction quality assurance/quality control through bathymetric surveys and verification sediment sampling. These steps, along with water quality monitoring, will confirm that human health and the environment are protected during construction. We have assumed that long-term monitoring will be needed at areas that are not remedied by removal. The scope of the monitoring program will vary depending on the remedy selected.

The details of long-term monitoring, performance standards and benchmarks, and associated contingency actions will be outlined in an operations, maintenance, and monitoring plan (OMMP) that will be developed during design, before construction. The OMMP will cover the post-construction monitoring and maintenance required to ensure long-term remedy performance. The OMMP will also outline performance expectations and potential courses of action that should be taken based on sampling results, the passage of time, or the occurrence of natural phenomena such as earthquakes or significant weather events that could disturb remedy effectiveness.

5.5 DESCRIPTION OF ALTERNATIVES

This section describes each alternative in detail. A summary of actively remediated areas, volumes, and the (rough order of magnitude) costs associated with each remedial alternative is presented in Table 5-2. The components of each alternative are illustrated in Figures 5-2 to 5-14.

5.5.1 Alternative 1—No Action

The USEPA CERCLA guidance requires that the No Action alternative be considered for every site (USEPA, 1988). The No Action alternative reflects the site conditions described in the baseline risk assessment and remedial investigation. Under this alternative, no active remedial actions would be taken. This alternative does not meet the RAOs, but has been retained in theis FS, consistent with *National Contingency Plan* (NCP) requirements, for its use as a standard for comparing remedies.

5.5.2 Alternative 2—Complete Containment

Under Alternative 2, conventional sediment capping is used to contain contaminated sediments within the remedial action area, creating a clean surface suitable for reestablishing aquatic biota. The cap will be of sufficient thickness and particle size gradation to ensure isolation of impacted sediments, and will be able to withstand erosional forces. The complete containment area covers approximately 28 acres of the AOPC, as illustrated in Figure 5-2. This alternative meets RAOs upon completion of the remedy. Common remedy elements apply0. Additional ICs are required to protect the cap.

The ICs plan for this alternative include using restrictive covenants as the primary proprietary control. Owners of property subject to the covenant will be prevented from conducting any activity that could result in the release of residual contamination or its exposure to the environment. Regulators will work closely with property owners as new developments occur to ensure that development can proceed alongside implementation of short-term controls to minimize potential residual risks. The ICs will also require regular site inspections to verify and enforce continued application of these controls.

5.5.3 Alternative 3—Complete Removal

Complete-removal remedial alternatives include removal of contaminated sediments containing concentrations of risk-driver COC that are elevated above PRGs. These alternatives address

contaminant-mass removal concerns and achieve RAOs at the end of construction. Removal areas and volumes are presented in Table 5-2. Two subalternatives were developed under the complete removal scenario.

5.5.3.1 Alternative 3A—Removal within AOPC Addressing Depth to 52 inches at Cow Pen Creek, Dark Head Cove, and Dark Head Creek

Alternative 3A includes removal of contaminated sediments containing elevated concentrations of risk-driver COC (i.e., concentrations above PRGs) to a depth of 52 inches. About 143,000 cubic yards of sediment over approximately 28 acres of the AOPC would be removed under this alternative. The overall removal footprint and removal areas at four depth intervals (i.e., zero to six inches, six to 18 inches, 18 to 30 inches, and 30 to 52 inches) are illustrated in Figures 5-3a and 5-3b. Common remedy elements described above will also apply.

5.5.3.2 Alternative 3B—Removal within AOPC Addressing Depth to 52 inches at Cow Pen Creek and Dark Head Cove

About 99,500 cubic yards of sediment from approximately 23 acres within the AOPC will be removed under this subalternative. Alternative 3B does not include an area of approximately five acres in Dark Head Creek where RAOs for surface sediments have already been achieved through MNR. The overall removal footprint and removal areas at four depth intervals are illustrated in Figures 5-4a and 5-4b. Common remedy elements will also apply.

5.5.4 Alternative 4—Combined Action

Under Alternatvie 4, a combination of active and passive remedial technologies is used to develop combined-action alternatives for the AOPC footprint to address MRC RAOs for surface sediments. This general alternative includes 10 subalternatives (i.e., 4A, 4B, 4C, 4D, 4E, 4F, 4G, 4H, 4I, 4J) to address contamination within the AOPC. Each subalternative uses a different combination of various remedial technologies (e.g., removal, capping, ENR, thick ENR, reactive ENR, *in situ* treatment, and MNR). The following methodology was applied in developing combined-action alternatives:

• *Remediation of Cow Pen Creek contaminated sediments*—Removal is considered the most appropriate cleanup action for this area, due to the shallow and (potential) erosional environment of the creek. Elevated cadmium concentrations extending to a depth of 30 inches could be re-exposed in this area, and could cause further disruption to the

benthic community by exceeding the cadmium PRGs. Removal would also allow natural restoration of creek habitat.

• *Remediation of Dark Head Cove contaminated sediments*—A combination of technologies was considered for this area, and a range of alternatives was developed. The general strategy used for selecting specific technologies was as follows:

Step 1: Determine the size of the removal footprint:

- a. Limited removal—areas in front of Outfall 5, where the highest PCB concentrations are located, including areas exceeding 50 ppm. These high PCB concentration areas are targeted for removal to meet project RAOs and TSCA 40 Code of Federal Regulations [CFR] 761.61 requirements. Removal is the preferred remedy at these locations, and will allow potential future development planned in front of outfalls and along the bulkhead.
- b. Expanded removal—includes the limited removal area above, plus an additional area in front of the bulkhead where elevated concentrations of PCBs, PAHs, and metals have been found. Removal in this area allows potential future development planned along the bulkhead.

Step 2: Assign other active remedial technologies in remaining areas of the AOPC, based on their effectiveness:

- a. Capping is an effective technology to remediate all contaminated sediments in Dark Head Cove. Application of capping was limited to a few alternatives (Alternatives 4A, 4D, 4E) due to concerns about the federal navigation status of Dark Head Cove.
- b. Enhanced natural recovery reduces sediment contaminant concentrations in the active zone by up to 50%. Concentrations of each COC in each polygon were evaluated to determine if ENR alone is effective inachieving PRGs at the end of the construction.
 - For areas in which ENR alone is sufficient to meet the PRGs at the end of the construction, the technology was applied (Alternatives 4A, 4D, 4E).
 - For areas in which ENR alone is not sufficient to meet the PRGs at the end of construction, thick ENR, which reduces sediment concentrations further, or MNR, was considered (Alternatives 4A, 4D, 4E).
- c. *In situ* treatment by application of activated carbon may reduce total PCBs, BaPEq, and mercury concentrations by 50%, and metal concentrations by 20% (Section 5.2.4). Concentrations of each COC in each polygon were evaluated to determine if *in situ* treatment alone would be effective in achieving PRGs at the end of the construction.
 - For areas where *in situ* treatment alone is sufficient to meet the PRGs at the end of the construction, the technology was applied (Alternatives 4B, 4G, 4J).

- For areas where *in situ* treatment alone is not sufficient to meet the PRGs at the end of construction, additional ENR (which would further reduce sediment concentrations) and/or MNR were considered (Alternatives 4B, 4G).
- d. Reactive ENR provides the effectiveness of both ENR and *in situ* treatment technologies by mixing activated carbon with sand, then placing it as a thin layer over the sediments. Concentrations of each COC in every polygon in Dark Head Cove would achieve PRGs at the end of the construction through reactive ENR. Application of reactive ENR was limited to a few alternatives, due to concerns about the federal navigation status of Dark Head Cove (Alternatives 4C, 4F).
- e. Monitored natural recovery was considered at locations where ENR or in situ treatment technologies will not achieve PRGs at the end of the construction (Alternatives 4B, 4D, 4G). Monitored natural recovery was also evaluated as the sole remedial technology for individual areas (Alternative 4E, 4H, 4J).
- f. Additional removal was considered for locations where an active remediation technology will be applied (e.g., *in situ* treatment), but further MNR is needed to achieve PRGs, and where the MNR duration was estimated to be longer than 20 years (Alternatives 4I, 4J).

Actively remediated areas and volumes are summarized in Table 5-2. Combined-action alternatives will all eventually meet RAOs, but the time to completion for each remedy varies. The performance of each subalternative in meeting RAOs is discussed in the screening evaluation of the alternatives (see Section 5.6).

5.5.4.1 Alternative 4A—Removal in Cow Pen Creek, Limited Removal in Front of the Dark Head Cove Bulkhead, Capping, ENR, Thick ENR, and MNR

Components of this alternative are illustrated in Figure 5-5. Removal areas are focused on Cow Pen Creek and a small area in front of the Dark Head Cove bulkhead where the highest PCB concentrations (20 to 54 ppm) in MRC sediments are located. About 26,600 cubic yards of contaminated sediment will be removed within seven acres of the AOPC (Table 5-2). Capping will be the next remedial technology, to be applied over an additional seven acres of sediment in front of the bulkhead. The rest of the AOPC will be managed through a combination of thick ENR (two acres), ENR (two acres), and MNR (three acres). Common remedy elements will also be applied, and additional ICs for property and water use restrictions will be required to protect the cap areas.

5.5.4.2 Alternative 4B—Removal in Cow Pen Creek, Limited Removal in Front of the Dark Head Cove Bulkhead, in situ Treatment, ENR, and MNR

This alternative is similar to Alternative 4A, but targets removal of about one more acre of elevated PCB concentration (greater than 4 ppm) sediment in front of the bulkhead. Thus, approximately 29,700 cubic yards of contaminated sediment will be removed (over about eight acres) within AOPC. *In situ* treatment will be applied to the rest of the AOPC (approximately 13 acres). To meet RAOs, 1.6 acres of the 13 acres will receive ENR and 5.3 acres will require MNR, in addition to the *in situ* treatment.

The components of the remedy are illustrated in Figure 5-6, and remedy metrics are summarized in Table 5-2. Common remedy elements will also be applied. Additional ICs related to property and water use restrictions will not be needed because there is no cap area under this alternative. *In situ* treatment and ENR areas are designed to meet RAOs through complete mixing of surface sediments. Disturbance of these areas through property and water use activities is therefore not an issue and no additional IC beyond common remedy elements will be required.

5.5.4.3 Alternative 4C—Removal in Cow Pen Creek, Limited Removal in Front of the Dark Head Cove Bulkhead, and Reactive ENR

Alternative 4C (Figure 5-7) includes the same removal footprint and volume as in Alternative 4B. The rest of the AOPC (about 13 acres) will be remediated by reactive ENR (an assumed 6-inch layer of sand mixed with activated carbon). Common remedy elements will also be applied. No additional ICs beyond common remedy elements will be required. The components of the remedy are illustrated in Figure 5-7, and its metrics are summarized in Table 5-2.

5.5.4.4 <u>Alternative 4D—Removal in Cow Pen Creek and in Front of the Dark</u> Head Cove Bulkhead, Capping, ENR, and MNR

The components of this alternative are illustrated in Figure 5-8a. Removal areas are focused on Cow Pen Creek and in front of the bulkhead. About 48,800 cubic yards of sediments will be removed over 12.5 acres within the AOPC. The removal area targets high PCB locations to meet RAO 1, and is designed to remove the most contaminant mass relative to total dredge volume. Figure 5-8b shows the removal areas divided into four depth intervals. About 1.5 acres will be capped in front of the Wilson Point Park, a location of elevated PCB and mercury concentrations.

This alternative also includes about four acres of ENR and five acres of MNR (Table 5-2). Common remedy elements will be applied. Additional ICs for property and water use restrictions will be required to protect the cap areas.

5.5.4.5 <u>Alternative 4E—Removal in Cow Pen Creek and in Front of the Dark</u> <u>Head Cove Bulkhead, Capping, ENR, Thick ENR, and MNR</u>

Alternative 4E is similar to 4D in that the removal and capping areas are the same. Alternative 4E includes applying a thicker ENR layer (12 to 18 inches) over two acres to achieve RAOs at the end of the construction. and to reduce MNR areas by two acres within the AOPC. Common remedy elements will also be applied. Additional ICs for property and water use restrictions will be required to protect the cap areas. Components of this remedy are illustrated in Figure 5-9, and its metrics are summarized in Table 5-2.

5.5.4.6 Alternative 4F—Removal in Cow Pen Creek and in Front of the Dark Head Cove Bulkhead plus Reactive ENR

Alternative 4F includes a removal volume similar to those of Alternatives 4D and 4E, and will target removal areas in Cow Pen Creek and in front of the Dark Head Cove bulkhead (Figure 5-10). About 48,800 cubic yards of contaminated sediments will be removed over 12.5 acres within the AOPC (Table 5-2). Reactive ENR will be applied to the rest of the 8.5-acre area. This combined-action alternative is designed to meet RAOs at the end of construction due to the effectiveness of reactive ENR (i.e., placing a thin layer of activated-carbon-amended sand over the contaminated sediments). Common remedy elements will be applied.

5.5.4.7 <u>Alternative 4G—Removal in Cow Pen Creek and in Front of the Dark</u> <u>Head Cove Bulkhead, in situ Treatment, and MNR</u>

Alternative 4G would involve removal of the same volume of material as in Alternative 4F (Figure 5-11). *In situ* treatment will be applied to the rest of the 8.5-acre area. Conservative assumptions regarding the effectiveness of activated carbon treatment indicate that about four acres of the *in situ* treatment area will require natural recovery (MNR) to meet RAOs. Common remedy elements would be applied.

5.5.4.8 Alternative 4H—Removal in Cow Pen Creek and in Front of the Dark Head Cove, and Bulkhead MNR

Alternative 4H includes removal of the same volume of material as in Alternatives 4D, 4E, 4F and 4G (Figure 5-11). The rest of the AOPC (about 8.5 acres) will be monitored to verify that natural recovery (MNR) is meeting RAOs. This alternative is designed as the most efficient way of removing contaminated mass from the site, and does not disturb the rest of the AOPC. Common remedy elements will be applied.

5.5.4.9 Alternative 4I—Removal in Cow Pen Creek and Dark Head Cove, and MNR

Alternative 4I is similar to Alternative 4H, but it expands the removal area by approximately 3.5 acres. The additional area includes more Dark Head Cove polygons that contain high COC concentrations (Figures 5-13a and 5-13b), and will require a longer period of MNR to meet RAOs. About 62,900 cubic yards of contaminated sediment will be removed over 16 acres within the AOPC (Table 5-2) under this alternative. The rest of the AOPC, about five acres, will be monitored to verify that MNR is meeting RAOs. Figure 5-13b shows the removal areas divided into four depth intervals. Common remedy elements will also apply.

5.5.4.10 <u>Alternative 4J—Removal in Cow Pen Creek and Dark Head Cove,</u> in situ Treatment, and MNR

Alternative 4J involves the same removal footprint and volume as in Alternative 4I, entails *in situ* treatment of about two acres, and MNR of about three acres within the AOPC (Figure 5-14 and Table 5-2). This alternative is designed to minimize reliance on MNR (compared to Alternative 4I) and *in situ* treatment (compared to Alternative 4G) to achieve RAOs. The size of the *in situ* treatment area is designed to match typical *in situ* treatment pilot-tests. Common remedy elements will be applied.

5.6 SCREENING ANALYSIS OF ALTERNATIVES

Screening analysis of the long list of remedial alternatives was performed per USEPA CERCLA guidance (USEPA, 1988). The guidance recommends that the long list of defined alternatives be evaluated according to three broad criteria: *effectiveness, implementability,* and *cost.* The screening evaluation is intended to reduce the number of alternatives that will undergo the detailed analysis.

The evaluation screening criteria used and evaluation results are discussed below. The screening evaluation of the long list of MRC remedial alternatives is summarized in Table 5-3.

5.6.1 Effectiveness Evaluation

Each alternative was evaluated qualitatively as to its effectiveness in providing human health and environmental protection and the reducing toxicity, mobility, or volume of COC (Table 5–3). Both short- and long-term effectiveness components were considered. Alternatives with *in situ* treatment components provide effectiveness through reduced COC bioavailability via application of activated carbon.

Complete-capping and removal alternatives (Alternative 2, 3A, 3B) are highly effective for overall protection of human health and environment when compared to the combined-action alternatives. Most combined-action alternatives provide moderate to high effectiveness; RAOs would be achieved for the combined alternatives in varying durations after the end of the construction, depending on performance of *in situ* treatment and MNR components. Areas addressed by thick ENR and reactive ENR would be highly effective in meeting RAOs immediately following construction. No alternative was screened out due to its effectiveness.

5.6.2 Implementability Evaluation

Implementability is a measure of the technical and administrative feasibility of constructing, operating, and maintaining a remedial action alternative. Specific site characteristics considered during the technology screening in Section 4 were also considered during the implementability evaluation of the remedial alternatives. Technical feasibility refers to the ability to construct, operate, and meet technology-specific regulations. It also includes the long-term operation, maintenance, replacement, and monitoring of technical components of the alternative, if needed. Administrative feasibility refers to the ability to obtain approvals from government agencies, the availability of treatment, storage, and disposal services, and the capacity and availability of equipment and technical expertise. Thus, the more difficult the administrative procedures and approvals are, and the more federal requirements exist for an alternative, the lower is its administrative feasibility.

The most important implementability restriction associated with evaluating the alternatives is the use of Dark Head Cove as part of the Middle River authorized federal navigation channel, which is

subject to maintenance by the USACE. Any construction that would decrease the depth of surface water shallower than the authorized project depth of -10 feet MLLW would not likely be allowed by the USACE. Alternatives 2, 4A, 4C, 4D, 4E were screened out due to their low administrative feasibility (Table 5-3). Alternative 4F is retained even though it has a reactive ENR component. It was retained for consideration by USEPA and MDE, and for further coordination by USACE, in case reactive ENR is a remedy component preferred by these agencies.

Future land uses were another evaluation factor regarding alternative implementability. Alternatives that leave contamination in front of the bulkhead (i.e., 4A, 4B, and 4C) were not retained because residuals contamination would limit options for potential future development along the bulkhead in Dark Head Cove.

5.6.3 Cost Evaluation

For screening analysis purposes, rough order of magnitude cost estimates were computed for the alternatives evaluated (Table 5-2). Screening-level cost estimates were developing using generic unit costs, conventional cost-estimating guides, and earlier similar estimates as modified by site-specific information. The relative cost of each alternative was considered, but no MRC remedial alternatives was screened out due to its cost.

5.7 COMMUNITY OUTREACH PROCESS

In addition to evaluating remedial alternatives using criteria of effectiveness, implementability, and cost, community input through Lockheed Martin's community outreach efforts was considered in identifying the short list of alternatives. Lockheed Martin organized a public information session and three follow-up working group meetings to keep the community informed about environmental cleanup activities associated with sediments at MRC. The public information session was held on January 18, 2012, during which Lockheed Martin's plan for evaluating cleanup options for sediments near the MRC was presented (Lockheed Martin, 2011). Following the information session, three monthly education and involvement working group meetings were held on February 23, March 21, and April 26, 2012. Sediment characterization, risk assessment, remedial technologies and approaches, and a subset of remedial alternatives and evaluations were reviewed during these meetings.

The outreach process also enabled community input for evaluation of the alternatives. A summary of this input and a matrix of comments received from the community are included in Appendix D.

The working group members noted that the cost may be excessive compared to the benefits for complete removal alternatives, even though a total cleanup is considered ideal. Long construction periods and short-term disruption to the community were among other concerns related to the complete-removal alternatives.

Alternatives with partial removal and with components of *in situ* treatment and MNR received supportive comments from the public because they would meet all RAOs and are associated with lower cost, shorter construction time, and less disruption to the environment and community. The community also noted their concerns regarding the length of recovery through MNR in certain areas, the introduction of activated carbon to the water, and the effectiveness of activated carbon treatment. All the remedial alternatives reviewed by the public, as well as two additional alternatives (Alternatives 4I and 4J) developed based on the feedback received during the outreach process, are retained in the short list of alternatives and carried forward for detailed evaluation (see Section 5.8).

5.8 SHORT LIST OF REMEDIAL ALTERNATIVES

A short list of remedial alternatives (see Table 5-3) was established for MRC sediments based on the initial screening process (Section 5.6) and community input (Section 5.7). The alternatives carried forward for detailed and comparative evaluation in this FS are as follows:

- *Alternative 1—No action:* This alternative is retained to provide a baseline against which to compare the other remedial alternatives.
- *Alternative 3—Complete removal:* This alternative involves dredging sediments with the highest concentration of risk-driver COC in the AOPC footprint, where risk-driver COC concentrations are greater than RALs at any depth. This alternative has two subalternatives (i.e., 3A and 3B) that define the extent of removal within the AOPC footprint; both are retained for further detailed evaluation. Section 5.5.3 contains a detailed description of removal alternatives.
- Alternative 4—Combined action: The combined-action alternatives use a combination of active and passive remedial technologies in the AOPC footprint to address MRC RAOs in surface sediments. Five of the 10 subalternatives (i.e., 4F, 4G, 4H, 4I, 4J) are retained for further evaluation. The remedial technologies of removal, ENR, reactive ENR, *in situ* treatment, and MNR address the AOPC. Combined-action alternatives meet the RAOs upon completion of each remedy, but the time to achieve RAOs varies. The performance of each subalternative that meets RAOs is discussed in the detailed evaluation of the alternatives. Section 5.5.4 contains a detailed description of the retained combined-action alternatives.

Table 5-1

Summary of Preliminary Remediation Goals and Remedial Action Levels for Risk-Driver Chemicals of Concern at

Lockheed Martin Middle River Complex

Risk-driver chemical of concern	Spatial scale of exposure	PRG	AOPC RAL
Total PCBs	Site-wide	195 (background)	$1,100^{(1)}$
(µg/kg dw)	Point	676	676
BaPEq (µg TEQ/kg	Site-wide	700 (background)	6,500 ⁽²⁾
dw)	Point	N/A	N/A
Arsenic	Site-wide	18.3 (background)	N/A ⁽³⁾
(mg/kg dw)	Point	N/A	N/A
Lead	Site-wide	N/A	N/A
(mg/kg dw)	Point	190	190 ⁽⁴⁾
Cadmium	Site-wide	N/A	N/A
(mg/kg dw)	Point	9.96	9.96 ⁽⁴⁾
Copper	Site-wide	N/A	N/A
(mg/kg dw)	Point	298	298 ⁽⁴⁾
Mercury	Site-wide	N/A	N/A
(mg/kg dw)	Point	1.06	1.06 ⁽⁴⁾
Zinc	Site-wide	N/A	N/A
(mg/kg dw)	Point	459	459 ⁽⁴⁾

Notes:

¹RAL to achieve the site-wide PCB PRG. However, the RAL to achieve the point-based PRG for PCB is 676 ppb. Therefore, the AOPC RAL for PCBs is 676 ppb.

²RAL to achieve the site-wide BaPEq PRG. Baseline site-wide area weighted-average concentration (SWAC) for BaPEq is 763 ppb and BAP coexists with PCBs where a remedial action is applied to meet the point-based PRGs for PCBs. Therefore, the applied RAL for BaPEq varies and is less than 6,500 ppb.

³RAL to achieve the site-wide PRG for arsenic is not applicable. Baseline SWAC for arsenic is 7.8 ppm and meets site-wide PRG for arsenic.

⁴RALs to achieve the point-based PRGs

AOPC = Area of Potential Concern; PRG = Preliminary Remediation Goal; RAL = Remedial Action Level; N/A=Not Applicable.

Remedial Alterr	natives	Description	Removal Area (Acres)	Dredge Volume (cy) (Neat Volume) ^{1/}	Dredge Volume (cy) (FS Volume) ^{1/}	Cap Area (Acres)	MNR Area (Acres)	ENR Area (Acres)	Thick ENR Area (Acres)	In situ Treatment Area (Acres)		Reactive ENR Area (Acres)	Cap and Dredge Residual Backfill Volume (cy) ^{2/}	ENR Volume (cy) ^{2/}	Reactive ENR Volume (cy) ^{2/}	ROM FS Level Capital Cost Estimate (MM\$) ^{3/}	ROM FS Level OM&M Cost Estimate (MM\$) ^{4/}	ROM FS Level Total Cost Estimate
No Action	1	Baseline alternative used for comparison to other alternatives.	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a	n/a
Complete Containment	2	Capping over the AOPC (combined COCs footprint)	0.00	0.00	0.00	27.99	0.00	0.00	0.00	0.00	0.00	0.00	158,100	0.00	0.00	\$20.6	\$14.00	\$34.5
Complete Removal	ЗA	Removal over the AOPC (combined COCs footprint)	27.99	95,419	143,128	0.00	0.00	0.00	0.00	0.00	0.00	0.00	33,300	0.00	0.00	\$43.0	\$0.00	\$43.0
Removal	3B	Removal at CPC, DHC	23.21	66,365	99,547	0.00	0.00	0.00	0.00	0.00	0.00	0.00	25,500	0.00	0.00	\$30.2	\$0.00	\$30.2
Combined Action	4A	Cow Pen Creek partial removal, Dark Head Cove limited removal, capping, thick ENR, MNR over the AOPC.	6.95	17,731	26,597	6.78	3.15	2.17	1.97	0.00	0.00	0.00	46,800	8,400	0.00	\$14.4	\$7.03	\$21.4
	4B	Cow Pen Creek partial removal, Dark Head Cove limited removal, in situ treatment, ENR, MNR over the AOPC.	7.87	19,784	29,676	0.00	5.33	1.58	0.00	13.14	410,480	0.00	9,600	3,900	0.00	\$12.4	\$6.57	\$19.0
	4C	Cow Pen Creek partial removal, Dark Head Cove limited removal, reactive ENR over the AOPC.	7.87	19,784	29,676	0.00	0.00	0.00	0.00	0.00	0	13.14	9,600	0	21,300	\$12.5	\$6.57	\$19.0
	4D	Cow Pen Creek and Dark Head Cove partial removal, capping, ENR, MNR over the AOPC.	12.49	32,522	48,783	1.50	5.12	3.87	0.00	0.00	0	0.00	23,700	6,300	0.00	\$17.1	\$4.26	\$21.3
	4E	Cow Pen Creek and Dark Head Cove partial removal, capping, thick ENR, MNR over the AOPC.	12.49	32,522	48,783	1.50	3.15	1.91	1.97	0.00	0	0.00	23,700	7,900	0.00	\$17.3	\$4.26	\$21.5
	4F	Cow Pen Creek and Dark Head Cove partial removal, reactive ENR over the AOPC.	12.49	32,522	48,783	0.00	0.00	0.00	0.00	0.00	0	8.52	15,200	0	13,800	\$17.2	\$4.26	\$21.5
	4G	Cow Pen Creek and Dark Head Cove partial removal, in situ treatment, MNR over the AOPC.	12.49	32,522	48,783	0.00	3.72	0.00	0.00	8.52	266,094	0.00	15,200	0	0	\$16.9	\$4.26	\$21.1
	4H	Cow Pen Creek and Dark Head Cove partial removal, MNR over the AOPC.	12.49	32,522	48,783	0.00	8.52	0.00	0.00	0.00	0	0.00	15,200	0.00	0.00	\$15.1	\$4.26	\$19.4
	41	Cow Pen Creek and Dark Head Cove partial removal, MNR over the AOPC.	15.95	41,927	62,890	0.00	5.06	0.00	0.00	0.00	0	0.00	19,300	0.00	0.00	\$19.5	\$2.53	\$22.0
	4J	Cow Pen Creek and Dark Head Cove partial removal, in situ treatment, MNR over the AOPC.	15.95	41,927	62,890	0.00	3.15	0.00	0.00	1.91	59,640	0.00	19,300	0.00	0.00	\$19.9	\$2.53	\$22.4

Table 5-2 Remedial Alternatives - Actively Remediated Area, Volume and Cost Summary

Notes:

^{1/}Neat dredge volumes were estimated by utilizing Thiessen polygons. For FS costing purpose, neat dredge volume was increased by 50% to account for the various causes of volume creep following the guidance by Palermo and Gustavson (2009).

^{2/} Cap volume was estimated using 3.5 ft layer of sand over cap footprint to reach minimum 3 feet coverage. ENR material volume was estimated assuming 12 inch layer of sand over the footprint to reach minimum 6 inch coverage. Thick ENR material volume was estimated assuming 18 inch layer of sand over the footprint to reach minimum 6 inch coverage. Reactive ENR volumewas estimated assuming 12 inch layer of sand over the footprint to reach minimum 6 inch coverage. Dredge residual backfill material volume was estimated assuming 9 inch layer of sand over the footprint to reach minimum 6 inch coverage. Dredge residual backfill material volume was estimated assuming 9 inch layer of sand over the footprint to reach minimum 6 inch coverage. Activated carbon amount was estimated as 35,000 kg/ha (31,232 lb/acre).

³⁷ Total direct, indirect costs (e.g. labor, equipment, material costs), and contingencies. ROM level cost estimate expected accuracy range is -50 to +100 percent. ROM capital unit cost is \$270/cy for dredge; \$130/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for capital unit cost is \$270/cy for dredge; \$130/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for capital unit cost is \$270/cy for dredge; \$130/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for capital unit cost is \$270/cy for dredge; \$130/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$150/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$200K/acre for in situ treatment; \$150/cy for cap, ENR, dredge residual backfill placement; \$1

^{4/} Total periodic costs (e.g. O&M, monitoring, ICs). ROM level cost estimate expected accuracy range is -50 to +100 percent. ROM OM&M unit cost is \$0 for dredge; \$50K/acre for other areas in 30 years assuming 10 monitoring events.

AOPC=Area of potential concern; COC=Contaminant of concern; ENR=Enhanced natural recovery; MNR=Monitored natural recovery; FS=Feasibility study; ROM=Rough order of magnitude

Table 5-3Screening Analysis of Draft Remedial AlternativesMiddle River Complex, Middle River, Maryland

Remedial Alt	ternatives ^{1/}	Description/Highlights	Effectiveness	Implementability	Cost	Screening Decision
No Action	1	• CERCLA baseline alternative used for comparison to other alternatives.	None	High	None	Retained Baseline alternative
Complete Containment	2	 Containment of impacted surface sediments by conventional capping over the AOPC 28 acre cap; 158,100 cy cap; 28 acre long-term OM&M \$34.5M 	High	Low administrative feasibility due federal navigation channel status of DHC	High	Not retained Cost prohibitive Capping is not likely to be permittable by the USACE
Complete Removal	3A	 Removal of impacted sediments over the AOPC 143,200 cy removal; 33,300 cy backfill \$43M 	High	Low implementability due to complexity of large scale removal	High	Retained
	3B	 Removal of impacted sediments over the AOPC 99,600 cy removal; 25,500 cy backfill \$30.2M 	High	Low implementability due to complexity of large scale removal	High	Retained
Combined Action	4A Limited Removal, Cap, Thick layer ENR, MNR	 Removal in CPC, limited removal in DHC with high concentration COCs (polygons 9, 27, 58). 26,600 cy removal over 7 acre; 55,200 cy cap, ENR, backfill; 3.2 acre MNR; 14 acre long-term OM&M \$21.4M 	Moderate to high	Low administrative feasibility of cap and ENR due federal navigation channel status of DHC	Moderate	Not retained Capping is not likely to be not permittable by the USACE
	4B Limited Removal, <i>In</i> <i>situ</i> Treatment, ENR, MNR	 Removal in CPC, limited removal in DHC with high concentration COCs (polygons 9, 27, 28, 58, 59, 88). 29,700 cy removal over 8 acre; 13,500 cy backfill, ENR; 13 acre in situ treatment; 5.3 acre MNR; 13 acre long-term OM&M \$19M 	Moderate to high	Moderate to high	Low to moderate	Not retained Leaving contamination along the bulkhead in DHC may limit options for future development
	4C Limited Removal, Reactive ENR, MNR	 Removal in CPC, limited removal in DHC bulkhead and outfalls with high concentration COCs (polygons 9, 27, 28, 58, 59, 88). 29,700 cy removal over 8 acre; 9,600 cy backfill; 13 acre reactive ENR (21,300 cy); 13 acre long-term OM&M \$19M 	Moderate to high	Low to moderate Low administrative feasibility of reactive ENR due federal navigation channel status of DHC	Low to moderate	Not retained Leaving contamination along the bulkhead in DHC may limit options for future development
	4D Partial Removal, Cap, ENR, MNR	 Removal in CPC, DHC bulkhead and outfalls 48,800 cy removal over 12.5 acres; 30,000 cy cap, ENR, backfill; 5.1 acre MNR; 8.5 acre long-term OM&M \$21.3M 	Moderate to high	Low administrative feasibility of cap and ENR due federal navigation channel status of DHC	Moderate	Not retained Capping is not likely to be permittable by the USACE

Table 5-3 (continued)Screening Analysis of Draft Remedial AlternativesMiddle River Complex, Middle River, Maryland

Remedial Al	Iternatives ^{1/}	Description/Highlights	Effectiveness	Implementability	Cost	Screening Decision
Combined Action (con't)	4E Partial Removal, Cap, Thick layer ENR, MNR	 Removal in CPC, DHC bulkhead and outfalls 48,800 cy removal over 12.5 acres; 31,600 cy cap, ENR, backfill; 3 acre MNR; 8.5 acre long-term OM&M \$21.5M 	Moderate to high	Low administrative feasibility of cap and ENR due federal navigation channel status of DHC	Moderate	Not retained Capping and thick ENR is not likely to be permittable by the USACE
	4F Partial Removal, Reactive ENR	 Removal in CPC, DHC bulkhead and outfalls. 48,800 cy removal over 12.5 acres; 15,200 cy backfill; 8.5 acre reactive ENR (13,800 cy); 8.5 acre long-term OM&M \$21.5M 	High	Low to moderate Low administrative feasibility of reactive ENR areas due federal navigation channel status of DHC	trative Even thoug reactive ENR reactive EN leral navigation likely to per retained for consideration	Retained Even though the reactive ENR is not likely to permittable, retained for agency considerations
	4G Partial Removal, <i>In</i> <i>situ</i> Treatment, MNR	 Removal in CPC, DHC bulkhead and outfalls. 48,800 cy removal over 12.5 acres; 15,200 cy backfill; 8.5 acre in situ treatment; 3.7 acre MNR; 8.5 acre long-term OM&M \$21.1M 	Moderate to high	Moderate to high	Moderate	Retained
	4H Partial Removal at DHC, CPC, and MNR	 Removal in CPC, DHC bulkhead and outfalls. 48,800 cy removal over 12.5 acres; 15,200 cy backfill; 8.5 acre of MNR and long-term OM&M \$19.4M 	Moderate	Moderate to high	Low to moderate	Retained
	4I Partial Removal at DHC, CPC, and MNR	 Removal in CPC, DHC bulkhead and outfalls, additional removal in DHC and in front of the Wilson Point Park over 3.5 acre (polygons 30, 96, 98, 64, 89) 62,900 cy removal over 16 acres; 19,300 cy backfill; 5 acre MNR; 5 acre long-term OM&M \$22.0M 	Moderate to high	Moderate to high	Moderate	Retained
	4J Partial Removal at DHC, CPC, <i>In situ</i> Treatment, MNR	 Removal in CPC, DHC bulkhead and outfalls, additional removal in DHC and in front of the Wilson Point Park over 3.5 acre (polygons 30, 96, 98, 64, 89) 62,900 cy removal over 16 acres; 19,300 cy backfill; 2 acres in situ treatment; 3 acres MNR ; 5 acre long-term OM&M \$22.4M 	Moderate to high	Moderate to high	Moderate	Retained

^{1/} Notes:

1. Refer to Table 5-2 for remedial action areas, volumes and the rough order of magnitude cost estimates.

2.	Retained alternatives are highlighted.	
	Acronyms:	ENR – enhanced natural recovery
	CERCLA – Comprehensive Environmental Resource, Compensation, and Liability Act	MNR – monitored natural recover
	CPC – Cow Pen Creek	\$M – million dollars
	cy – cubic yards	OM&M – operation, maintenance, and
	DHC – Dark Head Cove	USACE – United States Army Corps

nd monitoring s of Engineers

Section 6 Detailed Evaluation of Remedial Alternatives

In this section, each of the short list remedial alternatives developed in Section 5 is evaluated individually according to the standard criteria specified by the United States Environmental Protection Agency (USEPA, 1988) and the *National Contingency Plan* (NCP). A comparative evaluation of the remedial alternatives is presented in Section 7 to assess the relative performance of each alternative with respect to each evaluation criterion and action level, and to identify the key tradeoffs among them.

6.1 NATIONAL CONTINGENCY PLAN EVALUATION CRITERIA

The USEPA (1988) and the NCP (40 *Code of Federal Regulations* [CFR] Section 300.430[e][9][iii]) require consideration of nine evaluation criteria when evaluating remedial alternatives at Superfund sites. The NCP evaluation criteria are intended to provide a framework for assessing the risks, costs, and benefits of each remedial alternative. These nine evaluation criteria, categorized into three sets, form the basis for conducting detailed analyses and subsequently selecting an appropriate remedial action:

- *Threshold criteria:* Under the Comprehensive Environmental Resource, Compensation, and Liability Act (CERCLA), each alternative must meet the following threshold criteria to be eligible for selection as the preferred alternative:
 - o overall protection of human health and the environment
 - o compliance with applicable or relevant and appropriate requirement (ARARs)
- *Primary balancing criteria:* The five criteria listed below represent the primary criteria upon which the analysis is based:
 - o long-term effectiveness and permanence
 - o reduction of toxicity, mobility, and volume through treatment

- short-term effectiveness
- o implementability (technical and administrative feasibility)
- o cost
- *Modifying criteria:* The following modifying criteria are typically evaluated following the comment period for the proposed remedial action plan:
 - o regulatory agency acceptance
 - o community acceptance

In this feasibility study (FS), the relative performance of each alternative is assessed individually and comparatively with respect to the first seven of the nine CERCLA evaluation criteria. The two modifying criteria are typically assessed after the proposed plan has been reviewed by the Maryland Department of the Environment (MDE) and USEPA and discussed in a public meeting. During development of this FS, Lockheed Martin Corporation (Lockheed Martin) has worked directly with MDE and USEPA on the site characterization and risk assessment process, and has briefed them on draft remedial alternatives. In addition, Lockheed Martin has received input and comments from the public on the draft remedial alternatives through the community outreach process (see Section 5.7). These comments were incorporated into the detailed evaluation of the alternatives described in the sections below. They describe key ideas and concepts of the specific evaluations in this FS to determine how well an alternative addresses a particular criterion.

6.1.1 Overall Protection of Human Health and the Environment

This evaluation criterion assesses whether each alternative, as a whole, achieves and maintains adequate protection of human health and the environment. In this FS, the evaluation of each alternative is focused on whether that specific alternative achieves adequate protection, and describes how site risks posed via each identified pathway are being eliminated, reduced, or controlled through treatment or engineering and institutional controls. The evaluation also considers whether an alternative poses any regulatorily unacceptable short-term impacts (USEPA, 1988).

6.1.2 Compliance with Applicable or Relevant and Appropriate Requirements

This evaluation criterion considers whether the remedial alternative complies with the chemical-, location-, and action-specific ARARs. The federal and state ARARs applicable to the site are

provided in Section 3 (Tables 3-1, 3-2 and 3-3). The screening described in this section is for those ARARs that relate to actions taken to implement the remedial alternatives. Approval and performance of the remedial alternatives will require that such actions comply with ARARs, to the extent practicable.

Maryland surface water quality criteria must be considered for for any alternative that involves discharges to surface water. Similarly, dredging and other in-water construction must meet specific standards under the Clean Water Act that apply to any construction activity in or near state waters. Resource Conservation and Recovery Act (RCRA) land disposal restrictions, the Toxic Substances Control Act (TSCA), and the Solid Waste Disposal Act are considered regarding disposal of dredged sediments. These ARARs are not discussed explicitly as part of the remedial alternative evaluation. All retained remedial alternatives are designed to comply with these ARARs, and required regulatory reviews and the remedial action work plan will ensure that the selected remedy also complies.

6.1.3 Long-Term Effectiveness and Permanence

Long-term effectiveness and permanence provide a means of evaluating, for each alternative, final site risks once the active remedial work has been completed. General analysis factors to be considered, as appropriate, follow:

- *Magnitude of residual risk remaining at the conclusion of remedial activities:* The characteristics of residuals will be considered, to the degree that they remain hazardous, taking into account their volume, toxicity, mobility, and propensity to bioaccumulate.
- Adequacy and reliability of controls: Containment systems and institutional controls are necessary to manage residuals. These may include an assessment of controls to determine if they are sufficient to ensure that any exposure to human and environmental receptors is within protective levels.

Evaluating the magnitude of residual risks will involve identifying the residuals remaining after completion of a given remedy (i.e., remaining sediments with chemicals of concern [COC] concentrations above cleanup goals) and the time required to meet remedial action objectives (RAOs).

Magnitude of sediment residual risks—The magnitude of residual risks was evaluated by assessing the surface and subsurface sediment contamination remaining after implementation of a specific

remedy. The magnitude of surface contamination remaining under each remedial alternative was evaluated by estimating a site-wide area weighted-average concentration (SWAC) in residual contamination, determined for each sampling point from the historical sampling data. The weighted-average concentrations were calculated using the areas and contaminant concentrations associated with each polygon. Larger polygons were therefore given more weight in the calculation than smaller ploygons. For alternatives with a dredging component, the concentration of sediments underlying the removal interval at each location was used for the resulting initial residual surface sediment concentration.

For alternatives with an *in situ* treatment component, the site-wide residual COC concentrations in the *in situ* treatment areas were calculated by following the assumptions discussed in Section 5.2.5. The surface concentration of total polychlorinated biphenyls (PCBs), benzo(a)pyrene equivalents (BaPEq), and mercury were assumed to be reduced by 50%, and total metal concentrations were assumed to be reduced by 20% with the addition of activated carbon to surface sediments. If a location was in a reactive enhanced nautral recovery (ENR) area, the surface concentration at that location was reduced another 50%, to reflect the complete mixing of the thin layer (e.g., six inches) of clean material with the underlying surface sediments.

This site-wide area weighted-average residual surface concentration was used to determine if remedial activities applied in a given alternative will reach the preliminary remediation goals (PRGs) needed to acheive the (RAOs. The performance of each alternative in achieving PRGs for RAO 1 was assessed by estimating an incremental risk reduction (i.e., progress toward reaching RAO 1 PRGs from mean baseline conditions [the concentrations under the No Action alternative]). First, SWACs for each risk-driver COC were estimated for each remedial alternative. Then, the calculated SWACs were compared to the baseline (No Action alternative) SWACs. The results of this analysis are summarized in Table 6-2 and discussed in the detailed evaluation of each alternative.

Residual risk in subsurface sediment was evaluated by reviewing the contaminant mass remaining under surface sediments (i.e., below six inches) after the completion of the remedy, and estimating the potential risk of re-exposure. Potential mechanisms for re-exposing subsurface sediment include high-flow scour, propeller wash, construction activities, and seismic events. Sediment stability conditions of Cow Pen Creek and Dark Head Cove are discussed in Section 2.3.5. The subsurface

contaminant mass (calculated based on sum of all risk-driver COC concentrations in the dredge volume) removed under each alternative is summarized in Table 6-1, and the potential risk of reexposure is discussed in the detailed evaluation of each alternative.

Time to meet RAOs through monitored natural recovery—Assumptions associated with estimating the period of natural recovery necessary to meet RAOs are discussed in Section 5.2.3. The alternatives with a monitored natural recovery (MNR) component were evaluated by assuming it would take 13 years for areas in Dark Head Cove and Dark Head Creek to reach a total sediment deposition of 15 centimeters (assuming an average sedimentation rate of 0.8 centimeters per year [cm/year]); this is the amount needed to reduce concentrations of surface COC by 50%. No natural recovery is assumed for Cow Pen Creek. The results of this analysis are summarized in Tables 6-1 and 6-2, and discussed in the detailed evaluation of each alternative.

Adequacy and reliability of controls—Assessing the adequacy and reliability of controls focuses on monitoring, maintenance, and institutional controls (ICs). The No Action alternative is assumed to have none of these. The analysis focuses on the following considerations:

- likelihood that the remedial technologies will meet required process efficiencies or performance specifications
- type and degree of long-term management required
- long-term monitoring requirements
- operation, maintenance, and monitoring (OM&M) functions required
- difficulties and uncertainties associated with long-term OM&M functions
- potential need to replace technical components
- magnitude of threats or risks, should technical components need replacement
- confidence that controls can adequately handle potential problems
- uncertainties associated with land disposal of residuals and untreated wastes

For each combined-action alternative, site-wide monitoring and bathymetric surveys will be used to determine the condition of the remedy. Monitoring will be conducted at identified time intervals to assess the effectiveness of the remedy. Repairs, if needed, would be consistent with the original remedial design intent.

Other controls include ICs and source control. Current ICs on community information and education will remain part of any remedial alternative. The regional fish and shellfish consumption advisory program is administrated by MDE, and is independent of remedial activities to be performed at the site. These regional seafood consumption advisories will also remain in effect. Remediation of contaminated sediments in Dark Head Cove and Cow Pen Creek will reduce the baseline PCB SWAC from approximately 1,000 µg/kg to the regional background concentration of 195 μ g/kg (i.e., RAO 1 PRG). However, the calculated risk (i.e., 3.1×10⁻⁵) associated with the regional background PCB concentration also exceeds the acceptable MDE excess lifetime cancer risk of 1×10^{-5} . Site-specific bioaccumulation studies (sediment to fish) have not been conducted for the study area. However, remediation of sediments within the study area may not significantly reduce fish tissue concentrations (and thus risk), because the range of the fish (and therefore exposure) is beyond the study area. Fish at the site may not uniquely reflect site exposure in their tissue concentrations, but rather exposure from migration over much larger home ranges. The regional consumption advisories promulgated by MDE are due to the other sources of contamination. These sources will likely prevent reduction of fish tissue contamination levels to protective levels associated with unlimited fish consumption, regardless of the remedial action implemented at the Middle River Complex (MRC) site.

Potential recontamination is another important consideration related to long-term effectiveness and permanence under all remedial alternatives evaluated for the MRC site. As discussed in Section 2, remedial actions in upland areas of MRC are ongoing and expected to control any ongoing sources to the adjacent sediments. In this FS, potential sediment recontamination via in-water sources is a common uncertainty for each remedial alternative.

In addition to long-term institutional controls and the current fish consumption advisories, the alternatives with a removal component may also require short-term fish consumption advisories. Short-term impacts may occur during remedial construction when the highest sediment contaminant concentrations are being actively dredged. Releases of PCB have been monitored in pilot dredging studies and full-scale dredging projects. Monitoring data from pilot dredging projects performed in Fox River and Grasse River (and other early studies) showed that two to three percent of dredged PCBs were transported downstream of the project area (Bridges et al., 2008). Dissolved contaminants are more likely to migrate farther in the water column and, because they are more bioavailable, may cause short-term increases of PCB concentrations in

fish tissue. Fish captured during other large-scale removal projects (e.g., at Lower Fox River Operable Unit 1, Hudson River, Bryant Mill Pond, and as part of the Allied Paper/Kalamazoo River/Portage Creek Superfund Site) indicate that tissue concentrations of PCB may increase during dredging, but then quickly decline thereafter (Wisconsin Department of Natural Resources [WDNR], 2011).

6.1.4 Reductions in Toxicity, Mobility, and Volume through Treatment

The degree to which site media are treated to permanently and significantly reduce the toxicity, mobility, or volume of site contaminants is assessed under this criterion. This assessment analyzes the destruction of toxic contaminants, the reduction of the total mass of toxic contaminants, the irreversible reduction in contaminant mobility, or the reduction in total volume of contaminated material that is accomplished by one or more treatment components of the remedial alternative. Site-specific technology evaluation of *in situ* treatment and reactive ENR are considered viable and effective remedial technologies for MRC sediments in Dark Head Cove and Dark Head Creek (refer to Section 5.2). Reductions in risk-driver COC bioavailability for each alternative with an *in situ* treatment component were evaluated under this criterion.

In situ treatment of MRC sediments through surface broadcasting of activated carbon pellets (or by mixing the pellets in with a thin sand layer) applied as reactive ENR was incorporated into some alternatives. As discussed in Section 4.3.8, *ex situ* treatment technologies were retained for design, but were not retained for further consideration in the MRC FS; therefore, no retained remedial alternative has an *ex situ* treatment component.

6.1.5 Short-Term Effectiveness

Short-term effectiveness is evaluated based on impacts to human health and the environment during implementation of the active remediation components of each alternative. The following factors are addressed as appropriate for each alternative:

• Protection of the community during remedial actions – This aspect of short-term effectiveness addresses any risk that results from implementation of the proposed remedial action, such as dust from excavation, transportation of dredged materials, air-quality impacts from construction equipment and truck traffic, or construction noise, that may affect human health.

- Protection of workers during remedial actions This factor assesses potential physical hazard risks, and risks to workers from exposure to contaminants and operational hazards such as light, noise, and air emissions. It also assesses the effectiveness and reliability of protective measures that will be taken.
- Environmental impacts This factor addresses the potential adverse environmental impacts that may result from the construction and implementation of an alternative, including habitat disturbance, consumption of natural resource materials (e.g., for capping), landfill capacity utilization, transportation mileage, particulate matter emissions, and gas emissions, and evaluates the reliability of the available mitigation measures in preventing or reducing the potential impacts.
- Time until remedial response objectives are achieved This factor includes an estimate of the time required to achieve protection for either the entire site, or individual elements associated with specific site threats or areas.

Short-term environmental impacts of the active remedial actions were evaluated using the Naval Facilities Engineering Command (NAVFAC) *SiteWise* tool for green and sustainable remediation to calculate the environmental footprint of the remedial alternatives (NAVFAC, 2011). This method is consistent with Lockheed Martin's policy to implement green and sustainable remediation, and is consistent with the USEPA green remediation policy to enhance the environmental benefits of federal cleanup programs by promoting sustainable technologies and practices (USEPA, 2008, 2010, 2012b).

Green remediation evaluation is not a criterion for remedy selection. However, a green evaluation is presented in this FS to enhance the short-term effectiveness evaluation of each alternative.. Currently, USEPA plans to issue an Office of Solid Waste and Emergency Response (OSWER) policy on how green remediation strategies can factor into the NCP's nine evaluation criteria for remedy selection and the Superfund evaluation criteria (USEPA, 2010).

The *SiteWise* tool quantified the short-term environmental impacts (i.e., environmental footprint) of each retained remedial alternative. The potential environmental footprint of a cleanup action is associated with: (a) greenhouse gas emissions (GHG) such as carbon dioxide (CO_2) and others contributing to climate change; (b) energy use; (c) air emissions of criteria pollutants, including nitrogen oxides (NO_x), sulfur oxides (SO_x), and particulate matter (PM_{10}); (d) water consumption; (e) resource consumption; (f) landfill space; and (g) worker safety. The *SiteWise* methodology and analysis results are in Appendix F.

The Lockheed Martin and USEPA green remediation strategy recognizes that opportunities exist to decrease the environmental footprint of cleanup activities and maximize the environmental outcome of a cleanup exist throughout the life of a project, extending from site investigation through development of cleanup alternatives and remedy design, construction, operation, and monitoring (USEPA, 2008). Consistent with the Lockheed Martin green and sustainable strategy in remediation projects and the USEPA green remediation strategy, Lockheed Martin will, to the maximum extent possible during remedial design and implementation, explore and implement sustainability measures that reduce the environmental footprint of cleanup activities developed in this FS. These sustainability measures are not discussed under the detailed evaluation of short-term environmental impacts for each alternative; however, potential measures and best management practices that can be applied during cleanup activities are briefly discussed in Appendix F.

Short-term environmental impacts also include potential elevated contamination increases in fish tissues due to resuspension of contaminated sediments and release of contamination into dissolved phase during removal. Monitoring data from dredging of PCB-contaminated sediments at other sites showed that two to three percent of the dredged PCBs were transported downstream, and into the water column, resulting in short-term increases in PCB concentrations in fish tissue (refer to Section 6.1.3). Short-term institutional controls will be needed to protect human health during, and shortly after, the construction for any alternative with a removal component, to prevent human health risks when the highest sediment contaminant concentrations are being actively dredged during remedial construction.

6.1.6 Implementability

This evaluation criterion considers the technical and administrative feasibility of implementing the remedial alternatives. The following implementability factors are considered:

- *Technical feasibility:* the relative ease of implementing or completing the remedial alternative, based on site-specific constraints (e.g., the constructability and operational reliability of the remedial alternative, as well as the ability to monitor the effectiveness of the remedial alternative)
- *Administrative feasibility:* coordination with other agencies (e.g., the steps required to coordinate with regulators, to establish long-term or future coordination among regulators, and the ease of obtaining permits for off-site activities, if required)

• Availability of services and materials: the availability of adequate treatment or storage facility capacity, handling/disposal facilities/services, and the availability of adequate equipment and specialists

6.1.7 Cost

This criterion refers to the total cost necessary to implement each remedial alternative. Total cost represents the sum of direct capital costs (e.g., materials, equipment, labor), indirect capital costs (e.g., engineering, management, contingency allowances), and annual and periodic costs (e.g., operation and maintenance [O&M] costs, monitoring, ongoing administration). These total costs, developed to allow comparison of the remedial alternatives, are estimated with expected accuracies of -30 to +50%, in accordance with USEPA (1988) guidance.

The cost estimates developed in this FS are expressed in current (2012) dollars, and the costs of remedial alternatives are compared using the estimated present value of the alternative based on the discount factor of seven percent. The net present value method allows costs for remedial alternatives to be compared by discounting all costs according to the year that the alternative is implemented. The USEPA suggests that the period of analysis for the present value analysis be set equivalent to the expected duration of a project to provide a complete life-cycle cost estimate of the remedial alternative (USEPA, 2000).

Most of the combined remedial alternatives developed for the MRC site require long-term activities, and are calculated using discount factors consistent with USEPA estimation guidance. The discount factor is assumed to be seven percent for institutional controls and long-term operation and maintenance costs. The FS cost estimates of all alternatives were calculated for a 10 to 50 year duration, based on the expected effectiveness of each alternative (i.e., the time required to meet project RAOs at areas where MNR is implemented). Indirect costs, including bid and scope contingency, project management, remedial design, and construction management/field activity oversight, were added to capital costs as percentages of the total cost. These percentages are based on the uncertainty, total cost, and/or complexity of the project. Detailed FS cost estimates and the cost estimate assumptions used for each alternative are provided in Appendix E.

6.1.8 Modifying Criteria

Modifying criteria are regulator and community acceptance, which may modify aspects of the preferred alternative. Modifying criteria are typically evaluated after the proposed plan has been

submitted to the regulators and released for public review, and following analysis of public comment on the proposed plan. During development of this FS, Lockheed Martin has worked directly with MDE and USEPA on the site characterization and risk assessment process, and has briefed both agencies on draft remedial alternatives. In addition, during development of this FS, community comments were elicited and received through Lockheed Martin's community outreach process. These comments are summarized in Section 5.7, and the complete community input matrix is provided in Appendix D. Detailed evaluation of the retained alternatives includes an assessment of community acceptance regarding the remedial actions. Agency acceptance of remedial alternatives is unknown at this time, and is therefore not discussed in the detailed evaluation of alternatives that follow.

6.2 DETAILED ANALYSIS OF ALTERNATIVE 1: NO ACTION

The No Action alternative reflects baseline site conditions. Alternative 1 does not include any active remediation, monitoring, or institutional controls, and contaminated sediments would be left in place.

6.2.1 Threshold Criteria

The No Action alternative would not protect human health and the environment. RAOs would not be achieved in a reasonable period, the threshold criterion of achieving RAOs, one of which is to reduce ecological and human health risks associated with sediment contamination within the site to regulatorily acceptable levels, will not be met. Recent risk assessments show regulatorily unacceptable risks to human health and the environment (Tetra Tech, 2011c) under current site conditions.

All current risks would remain unabated under the No Action alternative. Natural recovery through degradation and other fate-and-transport processes will likely continue to reduce the COC concentrations. Under the No Action alternative, it will take approximately 30 years to achieve human health seafood consumption RAO 1, and up to 100 years to achieve benthic RAO 3, through natural recovery. However, changes in overall risk from the site are difficult to assess because under this alternative no monitoring would be performed.

6.2.2 Primary Balancing Criteria

The magnitude of residual risks remains the same because this alternative includes no remedial actions. Any future changes will occur only through natural processes. Untreated contamination in sediment will continue to pose risks to human health and the environment. The No Action alternative is the lowest-cost alternative, but it provides limited adequacy and reliability in terms of long-term risk controls, source control, and reduction of exposure pathways. The alternative is easy to implement because no action is being taken, and would have no associated costs.

6.3 DETAILED ANALYSIS OF ALTERNATIVE 3: COMPLETE REMOVAL

Alternative 3 involves removing sediments within the MRC site in areas of potential concern (AOPC) where risk-driver COC exceed PRGs, disposing the removed sediments off-site. This removal alternative includes two subalternatives (3A and 3B), that actively remediate approximately 28 or 23 acres of the AOPC, respectively (Figures 5-3 and 5-4).

6.3.1 Overall Protection of Human Health and the Environment

Removal alternatives meet RAOs immediately following construction. Alternative 3A, addressing COC to a depth of 52 inches, will remove about 99 metric tons of contaminant mass, while Alternative 3B will remove about 72.2 metric tons of contaminant mass from the MRC study area. The estimated construction period for the removal alternatives is two to four years. The remedial action area, removal volume, construction time, costs, and total contaminated mass removal for each alternative is provided in Table 6–1.

Increased risks to workers and the community from the general physical hazards of construction, noise, particulate emissions, and elevated contaminant concentrations in fish and shellfish tissue can potentially occur with increased removal quantities and increased time for removal activities. Protection of workers and the community from physical injury is manageable with appropriate planning and standard construction practices. In addition to the current regional fish consumption advisories issued by MDE, institutional controls will likely be required to protect consumers of resident seafood during construction.

Removal alternatives will not leave any subsurface sediment with contaminant concentrations above PRGs; therefore, re-exposure potential following active remediation is expected to be negligible.

Long-term monitoring will not be required because all subsurface contamination is removed, and the post-remedy residual surface concentrations meet all RAO PRGs. Regional institutional controls via informational devices such as education, public outreach, and seafood consumption advisories issued by MDE will remain. Removal alternatives may also require short-term fish consumption advisories, because short-term impacts may occur when the highest sediment contaminant concentrations are being actively dredged. Removal alternatives are further evaluated for their overall protectiveness of human health and the environment via the long-term effectiveness and permanence criteria and short-term effectiveness criteria provided below.

6.3.2 Compliance with ARARs

Alternative 3 would comply with the ARARs and to be considered (TBC) criteria provided in Tables 3-1 to 3-3 through adequate engineering design and the agency review process that ensures the remedy complies with these ARARs. Compliance decisions would be made and prepared during design, based on details in the remedial design and remedial action work plan and associated sections (e.g., environmental protection plan, construction quality control plan, waste management plan, transportation and disposal plan, storm water pollution and spill prevention plan, best management practices).

6.3.3 Long-Term Effectiveness and Permanence

General analysis factors considered in the detailed evaluation of alternatives for their respective long-term effectiveness and permanence are the magnitude of residual risks, time to meet RAOs, and the adequacy and reliability of controls. Removal alternatives satisfy ecological and human health RAOs because receptor exposure to contaminated sediments is prevented. Alternatives 3A and 3B meet RAOs at the end of construction, and leave no surface or subsurface contamination greater than PRGs. About 72.2 to 99 metric tons of COC mass (calculated by summing all risk-driver COC concentrations in the dredge volume) will be removed by dredging 99,500 to 143,100 cubic yards of sediment, under Alternatives 3A and 3B. No long-term monitoring and maintenance requirements are needed for complete-removal alternatives.

Alternative 3A has the largest dredge area (28 acres), and thus requires a proportionately larger effort to manage dredging residuals. Alternative 3A also has the largest dredge volume (143,100 cubic yards), and requires more material handling, dredge water management, transporting, and upland disposal, compared to Alternative 3B, which involves dredging

approximately 23 acres and removing 99,500 cubic yards of sediment. The construction duration of Alternative 3A is estimated at two to four construction years; time to construct Alternative 3B is estimated at two to three years.

Post-removal-action confirmation sampling and analysis will be conducted after construction to directly measure residual conditions. Corrective actions will be taken if dredged areas fail to meet performance requirements. Current ICs associated with regional seafood consumption advisories, public outreach, and education will remain.

6.3.4 Reduction in Toxicity, Mobility, or Volume through Treatment

No reduction of toxicity, mobility, or volume will be achieved through treatment under the removal alternatives, because no treatment is implemented.

6.3.5 Short-Term Effectiveness

Alternative 3 risks to workers and the community from the general physical hazards of construction, noise, particulate emissions, and elevated contaminant concentrations in fish and shellfish tissue are the highest compared to other alternatives, and risks increase with increased removal quantities. Elevated COC concentrations in fish tissue often occur in large dredging projects during dredging, followed by a decline shortly after remediation is completed, typically within a year or less (WDNR, 2011). Local transportation impacts (e.g., traffic and noise) from implementing these alternatives is proportional to the estimated number of truck miles needed to support material hauling operations, and increases with proposed dredged volume increases: Alternative 3A - 9,550 truck trips, at 2,400,000 miles; Alternative 3B - 6,640 truck trips, at 1,660,000 miles; see Table 6-3).

Short-term environmental impacts for active remedial actions were estimated using the Naval Facilities Engineering Command *SiteWise* tool that assesses the environmental footprint of cleanup activities (NAVFAC, 2011). That analysis is included in Appendix F, and the results are summarized in Table 6-3.

Air emissions of criteria pollutants (including nitrogen oxides $[NO_x]$, sulfur oxides $[SO_x]$, and particulate matter $[PM_{10}]$) generated from all combustion activities (e.g., dredging, residual management backfill, dredge material handling, transportation, and disposal) under Alternatives 3A and 3B are estimated at 76 metric tons and 53 metric tons, respectively. The volume of greenhouse gas generated from all combustion activity is estimated to range from 7,000 (Alternative 3B) to 10,000 (Alternative 3A) metric tons. As recommended by the USEPA green remediation policy (USEPA, 2012b), possible sustainable best-management practices that can be applied to minimize the carbon footprint for construction for all remedial alternatives were also identified (see Appendix F).

6.3.6 Implementability

Technologies associated with the handling, transportation, and off-site disposal of dredged sediment are all considered technically feasible and proven technologies that have been implemented nationwide. Incidental technologies, such as dewatering, and the treatment and discharge of treated decant water, are also considered technically feasible and proven technologies. Section 5.2 describes implementation of common remedy elements associated with removal, such as residuals management, dewatering, dredge water management, transloading, and upland disposal.

Considerations used to evaluate dewatering methods include the volume of water generated by the removal technology and upland or barge staging-area space limitations. Both mechanical and hydraulic dredging are removal technologies that can be implemented for MRC sediments. Dewatering/transloading areas will be designed to accommodate the volume of sediments to be removed during each construction season (Alternative 3A: two to four construction years; Alternative 3B: two to three construction years). If mechanical dredging is used, stockpiling the dredged sediments for dewatering and processing will require an upland area of approximately 2.5 acres for Alternative 3B and 3.5 acres for Alternative 3A. If sediments are hydraulically dredged, additional upland area will be needed to place geotextile tubes (Table 6-3).

Construction of an upland dewatering/transloading area at MRC sufficient to accommodate dredged sediments per construction year is implementable for either hydraulic or mechanical dredging. Water generated at the dewatering pad will go through a water treatment process that may include pumping through bag filters, sand filters, and carbon adsorbers before being discharged back to surface water. A temporary water treatment system will be installed near the dewatering pad for dredge water management. Water generated during dredging and through dewatering including any excess polymers or other additives if used during dewatering process may need to be treated before it is allowed to be discharged, based on water quality compliance criteria. Water management is a necessary part of dredged-material transloading operations.

If both the Dark Head Cove and Cow Pen Creek contaminated sediments are removed by mechanical dredging, the volume of water generated under Alternatives 3A and 3B is estimated to be 8.7 million gallons and 6.0 million gallons, respectively. If hydraulic dredging is used to remove the sediments from Dark Head Cove, the volume of dredged water to be treated may be as much as 220 million gallons for Alternative 3A and 140 million gallons for Alternative 3B (Table 6-3). A water treatment facility will be designed and constructed to handle the estimated volume of dredged water generated each construction year.

Environmental considerations such as fish windows (construction season limited to October 15 to February 15), climate, weather, hydraulic conditions, and hydrologic conditions can be incorporated into the dredging design and implementation schedule. Dredging success can be verified through multiple methods, including real-time surveys, bathymetric surveys, and sediment sampling. Construction quality assurance/quality control and monitoring are designed to verify dredging performance.

With respect to administrative feasibility, dredging will require compliance with Sections 404 and 401 of the Clean Water Act and the Endangered Species Act. All generator requirements related to off-site transport and disposal of dredged material will be met. Resources for the removal technology are available from multiple vendors and procurable through competitive bidding.

6.3.7 Costs

The estimated total cost to implement Alternatives 3A and 3B is \$41.7 and \$30.2 million, respectively; costs rise as the dredged area and volume increase. Cost information is summarized in Table 6-1. Detailed cost estimates are provided in Appendix E.

6.3.8 Modifying Criteria

Modifying criteria will be evaluated after the proposed plan has been submitted to and reviewed by the regulators and released for public review. Analysis of any additional public comments on the proposed plan will be considered at that time. Regulator acceptance of Alternatives 3A or 3B is unknown at this time, but community comments were received through Lockheed Martin's community outreach process during development of this FS (see Section 5.7). Working group members expressed concern over the excessive cost of the remedy compared to its benefits for complete removal alternatives, even though a total cleanup is considered ideal. Other concerns

include the long construction period and short-term disruption to the community. Appendix D contains information related to community outreach.

6.4 DETAILED ANALYSIS OF ALTERNATIVE 4: COMBINED ACTION

The combined-action alternatives include various combinations of removal, ENR, reactive ENR, *in situ* treatment, and MNR technologies. Five subalternatives, Alternatives 4F, 4G, 4H, 4I and 4J, are carried forward for detailed evaluation (Figures 5-10 to 5-14). Application of the various technologies for each of the subalternatives is summarized in Table 6-1 and illustrated in Figure 6-1.

6.4.1 Overall Protection of Human Health and the Environment

All retained combined-action alternatives meet RAOs, but vary in the time to reach RAOs following the completion of each remedy. The performance of each alternative in meeting RAOs is summarized in Table 6-2, and discussed in Section 6.4.3 in the long-term effectiveness and permanence evaluation. Alternative 4F will meet RAOs immediately following construction. Under Alternative 4G, site-wide RAO 1 PRGs will be met within the first year after the end of the construction (estimated at 0.3 years), but meeting point-based benthic RAO 3 may take up to 13 years. Alternative 4H would achieve 83% progress towards reaching RAO 1 PRG for PCBs (from mean baseline conditions) at the end of construction; meeting point-based RAO 3 may take up to 26 years. Alternatives 4I and 4J will meet site-wide RAO 1 PRGs at the end of construction, but in areas that undergo MNR, it could take as much as 12 and three years, respectively, to meet point-based RAO 3.

A construction duration of one to two years is estimated for the combined-action alternatives. Risks to workers and the community from the general physical hazards of construction, noise, particulate emissions, and contaminant concentrations in fish and shellfish tissue will all increase with increased removal quantities. Protection of workers and the community from physical injury is manageable with appropriate planning and standard construction practices. In addition to the current regional consumption advisories issued by MDE, short-term institutional controls will likely be required to protect consumers of resident seafood during construction.

Alternatives 4F, 4G, 4I, and 4J meet RAOs associated with human health risks related to fish consumption and direct contact with sediments (i.e., RAOs 1 and 2) at the end, or within the first

year, of construction (Table 6-2). Therefore, the re-exposure risk for these alternatives is expected to be negligible, due to the lack of potential exposure mechanisms. Long-term monitoring (to reduce risks to benthic invertebrates) will be required at areas not meeting point-based RAO 3 at the end of construction. Any re-exposure will affect the performance of the remedy in meeting RAO 3 by causing localized short-term disruption to the benthic community in the affected zone.

Alternative 4H will meet the site-wide PCB PRG for human health risks related to fish consumption (RAO 1) within approximately 10 years after the end of construction. Exposure risk that could affect RAOs 1 and 2 following active remediation of Alternative 4H is also considered negligible for Alternative 4H, due to the lack of potential exposure mechanisms. Similar to the other variants of Alternative 4, performance of this remedy in meeting RAO 3 will be affected if re-exposure occurs because of elevated COC concentrations in deeper sediments. A delay in meeting the PCB PRG for RAO 1 is expected to be negligible beyond the estimated time of 10 years needed to meet RAO 1, because localized elevated COC concentrations would have a minor effect on the SWAC. Long-term monitoring of the MNR area will verify any re-exposure and the overall performance effectiveness of the remedy. Post-remedy residual surface contaminant-concentrations will verify the effectiveness of the remedy at the end of the construction.

All combined alternatives will leave subsurface COC concentrations greater than PRGs at depths of six to 30 inches in Dark Head Cove. Potential exposure to this contamination is considered negligible, because sediment disturbance mechanisms (such as high-flow scour, seismic events, and propeller scour) at this location rarely occur. Any exposure to subsurface contamination will therefore be localized, and may cause short-term disruption to the benthic community in the affected zone, but will not pose any risk to human health through fish consumption or direct contact with sediments. These areas will be monitored under the long-term OM&M program, and contingency actions will be taken if necessary. The removal portion of the alternatives may also require short-term fish consumption advisories during remedial construction when sediments with the highest contaminant concentrations are actively dredged. Current institutional controls of informational devices such as education, public outreach, and regional seafood consumption advisories issued by MDE will remain.

6.4.2 Compliance with ARARs

All combined alternatives will comply with the federal and state chemical- and location-specific ARARs and TBCs provided in Table 3-1 to 3-3. Adequate engineering planning, design, and agency review will ensure that the remedy complies with ARARs.

6.4.3 Long-Term Effectiveness and Permanence

The detailed evaluation of alternatives, in terms of long-term effectiveness and permanence, includes an assessment of the magnitude of residual risks, the time to meet RAOs, and the adequacy and reliability of controls. Performance of each alternative in terms of meeting RAOs (i.e., magnitude of surface sediment residual risk) at the end of the construction, time to meet RAOs, and contaminant mass removed, are summarized in Tables 6-1 and 6-2. Alternative 4F will meet RAOs 1, 2, and 3 immediately following construction by removing about 48,800 cubic yards of sediment, containing 40.1 metric tons of contaminant mass over 12.5 acres, and applying reactive ENR over 8.5 acres.

Alternative 4G involves the same amount of sediment removal as Alternative 4F, but *in situ* treatment will be applied over 8.5 acres, instead of using reactive ENR. Site-wide PRGs for RAOs 1 and 2 will be met at the end or shortly after the end of the construction, based on the assumptions made regarding the effectiveness of *in situ* treatment. However, meeting the point-based benthic RAO 3 over approximately 3.5 acres may take up to 13 years.

Alternative 4H has the same removal footprint as Alternatives 4F and 4G, but the rest of the AOPC will not receive any active remedial actions, but will be monitored for natural recovery. At the end of construction, an estimated 83% progress towards reaching RAO 1 PRG for PCBs on a site-wide basis will be achieved compared to mean baseline conditions. Estimates of the rate of natural recovery suggest that meeting the point-based RAO 3 over approximately nine acres of the AOPC may take up to 26 years.

Alternatives 4I and 4J expand the removal volume to about 63,000 cubic yards over 16 acres, with 49.3 metric tons of contaminant mass removed. The rest of the AOPC will be remediated by MNR or *in situ* treatment. Site-wide RAOs 1 and 2 will be met at the end of construction, and MNR to meet the point-based RAO 3 may take up to 12 years for Alternative 4I, and up to three years for Alternative 4J at certain locations.

All combined alternatives will leave subsurface contamination after the remedy completion. Most subsurface COC concentrations exceeding PRGs are between six and 30 inches below the sediment surface, in areas of Dark Head Cove where dredging will not be implemented. Hydrodynamic analysis and a seismic stability assessment of the Dark Head Cove sediments do not indicate any potential re-exposure risks.

Other potential re-exposure mechanisms include propeller wash and some construction activities.. Any re-exposure due to these activities will be localized, and may cause short-term disruption to the benthic community in the affected zone. If this occurs, such re-exposure may adversely affect the ability to meet point-based PRGs associated with RAO 3. These localized exposures will not affect site-wide PRGs for meeting RAO 1. The areas remediated by reactive ENR, *in situ* treatment, and MNR will be monitored to assess occurrence of any subsurface residual re-exposure. Post-removalaction confirmation sampling and analysis will be conducted after construction to directly measure residual conditions. Corrective actions will be taken if dredged areas fail to meet performance requirements.

In situ treatment and natural recovery are considered viable and effective remedial technologies for Dark Head Cove due to its stable sediment environment. Long-term monitoring is needed to verify performance of the remedy at areas remediated by *in situ* treatment and MNR. The operations, maintenance, and monitoring plan (OMMP) developed during design of this remedy will outline the sampling program, performance standards, and associated contingency actions, if needed, based on these monitoring data. Current ICs (regional seafood consumption advisories issued by MDE, public outreach, and education) will remain.

6.4.4 Reduction in Toxicity, Mobility, or Volume

Reduction in COC bioavailability through application of a thin reactive ENR layer or *in situ* treatment is incorporated in Alternatives 4F, 4G, and 4J. Under Alternative 4F, the reactive material (i.e., activated carbon) is mixed with sand and applied over 8.5 acres in a thin reactive ENR layer. This layer reduces contaminant migration by binding contaminants through adsorptive processes. Similarly, *in situ* treatment application under Alternatives 4G (over 8.5 acres) and 4J (over 1.9 acres) reduces the bioavailability of contaminants by applying activated carbon directly to surface sediments.

A conservative assumption based on recent research and pilot studies suggest that *in situ* treatment can effectively reduce total PCBs, BaPEq, and mercury by 50%, and total metal concentrations by 20% (Section 5.2.4). During design, an MRC-sediment treatability study will be conducted to test if the site-specific sediments are amenable to bioavailability reduction. The effectiveness assumptions made in this FS may need to be adjusted based on the treatability study results. The *in situ* treatment is considered irreversible. Long-term monitoring will gauge the effectiveness of the remedy. Institutional controls are required to prevent disturbance of *in situ* treatment areas and the underlying contaminated sediments.

6.4.5 Short-Term Effectiveness

Short-term environmental impacts from the active remedial actions were estimated using the Naval Facilities Engineering Command *SiteWise* tool for assessing the environmental footprint of cleanups (Table 6-3 and Appendix F). As discussed in Section 6.3.5, the general physical hazards of construction, noise, and air emissions associated with construction pose risks to workers and the community. Local transportation impacts will be proportional to the number of truck miles estimated to transport dredged material (Alternatives 4F, 4G, 4H=3,300 truck trips and 815,000 miles; Alternatives 4I, 4J=4,200 truck trips and 1,050,000 miles). Air pollution emissions from all combustion activities correlate to the remedial action construction activities (Alternative 4F=27 metric tons; Alternatives 4G and 4H=26 metric tons; Alternatives 4I and 4J=34 metric tons). Greenhouse gas from all combustion activity is estimated between 3,450 (Alternatives 4G, 4H) and 4,500 metric tons (Alternatives 4I, 4J). Possible sustainable bestmanagement practices that can be applied all the remedial alternatives to minimize the carbon footprint during construction are provided in Appendix F, and will be considered during design.

6.4.6 Implementability

Technologies associated with the handling, transportation, and off-site disposal of dredged sediment, and the application of reactive ENR, are all considered technically feasible and proven technologies. Surface broadcasting of activated carbon for *in situ* treatment of contaminated sediments has been conducted in pilot-scale projects, typically on approximately 2-acre plots. The same technology would be applied over 8.5 acres under Alternative 4G, and over 1.9 acres for Alternative 4J. Technologies incidental to the removal action, such as dewatering and the treatment and discharge of treated decant water, are also considered technically feasible, proven technologies.

Section 6.3.6 contains information regarding the technical implementability of ancillary technologies, environmental considerations, and administrative feasibility aspects of dredging. As part of ancillary removal technologies, a dewatering/transloading area will be designed to accommodate the volume of sediments to be removed during each construction season. Combined-action alternatives are expected to be completed in one to two construction years.

If mechanical dredging is used, combined-action alternatives will require an upland area of approximately one acre for Alternatives 4F, 4G, 4H, and an upland area of 1.5 acres for Alternatives 4I and 4J, to stockpile dredged sediments for dewatering and handling. Additional upland area will be needed to place geotextile tubes if sediments are hydraulically dredged. Construction of an upland dewatering/transloading area at the MRC sufficient to accommodate dredged sediments is implementable. Decant water from the dewatering pad will likely go through water treatment, which will include being pumped through bag filters, sand filters, and carbon adsorbers before being discharged back to surface water. A temporary water treatment system will be installed near the dewatering pad to manage dredge water.

Compliance with water quality criteria may necessitate treatment of water from dredging and dewatering before it can be discharged. As shown in Table 6-3, if contaminated sediments from both Dark Head Cove and Cow Pen Creek are removed by mechanical dredging, the volume of dredged water is estimated at approximately three million gallons (Alternatives 4F, 4G, 4H) to 3.8 million gallons (Alternatives 4I, 4J). If hydraulic dredging is used to remove sediments from Dark Head Cove, the volume of dredged water to be treated would reach 46 million gallons for Alternatives 4F, 4G, 4H, and 71 million gallons for Alternatives 4I and 4J. This volume of dredged water will require the design of a water treatment facility.

The administrative feasibility of Alternative 4F is low because Dark Head Cove is part of the Middle River navigation channel. The United States Army Corps of Engineers (USACE) would not likely allow placement of any material that would reduce the navigation depth. Resources for dredging, reactive ENR, and *in situ* treatment technologies are available from multiple vendors and procurable through competitive bidding.

6.4.7 Costs

The estimated range of total costs to implement Alternative 4F through Alternative 4J is from \$18.1 to \$22.1 million (Table 6-1). Detailed cost estimates are included in Appendix E.

6.4.8 Modifying Criteria

As discussed in Section 6.3.8, regulator acceptance of any combined action under Alternative 4 is unknown at this time, but community comments have been received during development of this FS through Lockheed Martin's community outreach process. Combined-action alternatives with partial removal, *in situ* treatment, and MNR received supportive comments from the public due to their lower cost and construction time, and because disruption to the environment and the community for these alternatives would be minimal compared to the complete-removal alternatives. The community noted their concerns regarding the length of recovery associated with MNR in certain areas (i.e., Alternative 4H), the introduction of activated carbon into the water, and the effectiveness of activated carbon treatment. The public comments matrix is provided in Appendix D.

		Remeular A	iternatives – 500	ope, cost, and	Contaminar	t Mass Removal a	buillinary		
					Remed	lial Alternative			
		1 No Action	3A Removal at CPC, DHC, Dark Head	3B Removal at CPC, DHC	4F Partial Removal, Reactive	4G Partial Removal, <i>In</i> situ Treatment,	4H Partial Removal, MNR	4I Partial+ Removal, MNR	4J Partial+ Removal, <i>In</i> <i>situ</i> Treatment,
Technology App	olication Summary			-					
Actively	Dredge	0	28.0	23.2	12.5	12.5	12.5	16.0	16.0
Remediated Are	a MNR	0	0.0	0.0	0.0	3.7	8.5	5.1	3.2
(Acre) ^{1/}	In situ Treatment	0	0.0	0.0	0.0	8.5	0.0	0.0	1.9
• •	Reactive ENR	0	0.0	0.0	8.5	0.0	0.0	0.0	0.0
Total Actively Re		0	28.0	23.2	21.0	21.0	21.0	21.0	21.0
Dredge Volume (0	143.1	99.5	48.8	48.8	48.8	62.9	62.9
Construction Tim	e (years) ^{4∕}	0	2 to 4	2 to 3	1 to 2	1 to 2	1 to 2	1 to 2	1 to 2
Cost Summary									
	Capital	0	41.7	30.2	20.5	18.4	17.2	21.1	21.5
Cost (MM\$) ^{5/}	ICs, OM&M	0	0.0	0.0	1.0	1.0	0.9	0.6	0.6
	Total Cost	0	41.7	30.2	21.5	19.4	18.1	21.7	22.1
Contaminant Ma	ass Removed (metric t	ton) ^{₅/}							
	Total PCBs	0	0.088	0.082	0.060	0.060	0.060	0.077	0.077
	BaP Equivalents	0	0.143	0.128	0.096	0.096	0.096	0.108	0.108
	Arsenic	0	1.045	0.699	0.266	0.266	0.266	0.387	0.387
	Lead	0	28.58	22.40	14.10	14.10	14.10	16.24	16.24
COCs	Cadmium	0	3.715	3.049	2.158	2.158	2.158	2.384	2.384
	Copper	0	12.421	8.245	3.565	3.565	3.565	4.948	4.948
	Mercury	0	0.120	0.086	0.033	0.033	0.033	0.050	0.050
	Zinc	0	52.83	37.48	19.86	19.86	19.86	25.12	25.12
	Total	0.0	99.0	72.2	40.1	40.1	40.1	49.3	49.3

 Table 6-1

 Remedial Alternatives – Scope, Cost, and Contaminant Mass Removal Summary

Notes:

1/ Actively remediated area is approximate but consitent between the alternatives because the size of the sampling polygon varies by depth.

2/ Remediated area of Alt 3A address AOPC to any depth; Alt. 4s address AOPC to meet RAOs; Alt. 3B adds 2.2. acre in Dark Head Creek confluence to Alt. 4s footprint.

3/ The performance dredge volume is the neat dredge volume increased by 50%.

4/ One construction year is assumed as 180 days. See Appendix F for construction duration estimates.

5/ See Appendix E for detailed cost estimates.

6/ Based on removal volume and COC concentrations by depth.

CPC=Cow Pen Creek; DHC=Dark Head Cove; MNR=Monitored natural recovery; ENR=Enhanced natural recovery; cy = cubic yard; ICs=Institutional controls; MM=Millions; OM&M=Operation, maintenance, monitoring; COC=Contaminant of concern; PCB=Polychlorinated biphenyl; BaP=Benzo(a)pyrene; RAO=remedial action opbjective; AOPC=Area of potential concern.

					trations and Predicted Outo		
			RAO 1: Hum Seafood Co		RAO 2: Human Health – Direct Contact	RAO 3: Ecolog Ben	
	PRGs		SWAC:	ilsumption	SWAC:	Point Base:	
			Total PCBs:	195 ug/kg (Nat.	Total PCBs: 1000 ug/kg	Total PCBs:	676 ug/kg
				Bkd.)	BaP Equivalents: 700 ug/kg	Lead:	190 mg/kg (Nat.
			Arsenic:	Bkd.)	(Nat. Bkd.) Arsenic: 18.3 mg/kg (Nat.	Cadmium:	Bkd.) 9.96 mg/kg
				Bkd.)	Bkd.)	Copper:	298 mg/kg
						Mercury:	1.06 mg/kg
						Zinc:	459 mg/kg
Remedial Alternative	Residual Site-Wide	Area Weighted-	Pr	edicted Outcor	nes - Reaching RAO PRGs		loo inging
	Average Conc	entration	RAO 1: Hum		RAO 2: Human Health –	RAO 3: Ecolo	
			Seafood Cor	-	Direct Contact ^{1/}	Bent	
	Risk Driver	Mean	Percentage Progress to Achieve Site- Wide PRGs	Number of Years to Reach Site- Wide PRGs		Percent Area Meeting RAO 3 PRGs	Number of Years to Reach PRGs by MNR
1 No Action (Baseline)	Total PCBs (ug/kg):	945	0%	30	100%	71%	1 to 80
	BaP Equivalents (ug/kg):	763	0%	2	91%	not a COC	-
	Arsenic (mg/kg):	7.8	100%	0	100%	not a COC	-
	Lead (mg/kg):	264	not a COC	-	not a COC	93%	1 to 100
	Cadmium (mg/kg):	9.00	not a COC		not a COC	82%	1 to 65
	Copper (mg/kg)	91	not a COC		not a COC	0%	0
	Mercury (mg/kg)	0.38	not a COC		not a COC	98%	1 to 20
	Zinc (mg/kg):	283	not a COC		not a COC	93%	1 to 6
3A Removal at CPC, DHC and Dark Head Creek	Total PCBs (ug/kg):	116	100%	0	100%	100%	0
	BaP Equivalents (ug/kg):	327	100%	0	100%	not a COC	-
	Arsenic (mg/kg):	4.9	100%	0	100%	not a COC	-
	Lead (mg/kg):	44	not a COC		not a COC	100%	0
	Cadmium (mg/kg):	3.27	not a COC		not a COC	100%	0
	Copper (mg/kg)	45	not a COC		not a COC	100%	0
	Mercury (mg/kg)	0.16	not a COC		not a COC	100%	0
	Zinc (mg/kg):	92	not a COC		not a COC	100%	0
3B Removal at CPC and DHC	Total PCBs (ug/kg):	125	100%	0	100%	100%	0
	BaP Equivalents	393	100%	0	100%	not a COC	-
	(ug/kg): Arsenic (mg/kg):	5.5	100%	0	100%	not a COC	-
	Lead (mg/kg):	50	not a COC		not a COC	100%	0
	Cadmium (mg/kg):	5.14	not a COC		not a COC	100%	0
	Copper (mg/kg)	51	not a COC	-	not a COC	100%	0
	Mercury (mg/kg)	0.18	not a COC	-	not a COC	100%	0
	Zinc (mg/kg):	114	not a COC	-	not a COC	100%	0
4F Partial Removal, Reactive ENF	Total PCBs (ug/kg):	140	100%	0	100%	100%	0
	BaP Equivalents (ug/kg):	177	100%	0	100%	not a COC	-
	(ug/kg): Arsenic (mg/kg):	5.7	100%	0	100%	not a COC	-
	Lead (mg/kg):	54	not a COC	-	not a COC	100%	0
	Cadmium (mg/kg):	2.70	not a COC		not a COC	100%	0
	Copper (mg/kg)	57	not a COC	-	not a COC	100%	0
	Mercury (mg/kg)	0.19	not a COC		not a COC	100%	0
	Zinc (mg/kg):	145	not a COC	-	not a COC	100%	0

Table 6-2 Remedial Alternatives - Residual Site-Wide Area Weighted-Average Concentrations and Predicted Outcomes

					RAOs		
			RAO 1: Hum Seafood Co		RAO 2: Human Health – Direct Contact	RAO 3: Ecolog Bent	
	PRGs		<u>SWAC:</u> Total PCBs: BaP Equivalents: Arsenic:	195 ug/kg (Nat. Bkd.) 700 ug/kg (Nat. Bkd.) 18.3 mg/kg (Nat. Bkd.)	SWAC: Total PCBs: 1000 ug/kg BaP Equivalents: 700 ug/kg (Nat. Bkd.) Arsenic: 18.3 mg/kg (Nat. Bkd.)	Point Base: Total PCBs: Lead: Cadmium: Copper: Mercury: Zinc:	676 ug/kg 190 mg/kg (Nat Bkd.) 9.96 mg/kg 298 mg/kg 1.06 mg/kg 459 mg/kg
Remedial Alternative	Residual Site-Wide	Area Weighted-	Pr	edicted Outcor	nes - Reaching RAO PRGs		loo inging
	Average Conc	entration	RAO 1: Hum Seafood Cor		RAO 2: Human Health – Direct Contact ^{1/}	RAO 3: Ecolog Benth	
	Risk Driver	Mean	Percentage Progress to Achieve Site- Wide PRGs	Number of Years to Reach Site- Wide PRGs		Percent Area Meeting RAO 3 PRGs	Number of Years to Reach PRGs by MNR
4G Partial Removal, <i>In situ</i>		198	99.5%	0.3	100%	93%	1 to 13
Treatment, MNR	Total PCBs (ug/kg): BaP Equivalents	236	100%	0.5	100%	not a COC	-
	(ug/kg): Arsenic (mg/kg):	6.9	100%	0	100%	not a COC	-
	Lead (mg/kg):	61	not a COC	-	not a COC	100%	0
	Cadmium (mg/kg):	3.08	not a COC		not a COC	99.5%	1
	Copper (mg/kg)	64	not a COC		not a COC	100%	0
	Mercury (mg/kg)	0.21	not a COC		not a COC	98%	9
	Zinc (mg/kg):	168	not a COC	-	not a COC	100%	0
H Partial Removal at DHC, CPC, and MNR	Total PCBs (ug/kg):	324	83%	10	100%	82%	1 to 26
	BaP Equivalents	547	100%	0	100%	not a COC	-
	(ug/kg): Arsenic (mg/kg):	7.1	100%	0	100%	not a COC	-
	Lead (mg/kg):	133	not a COC		not a COC	100%	0
	Cadmium (mg/kg):	3.42	not a COC	-	not a COC	99%	3
	Copper (mg/kg)	67	not a COC	-	not a COC	100%	0
	Mercury (mg/kg)	0.29	not a COC		not a COC	98%	22
	Zinc (mg/kg):	184	not a COC	-	not a COC	100%	0
ll Partial Removal at DHC, CPC,	Total PCBs (ug/kg):	194	100%	0	100%	89%	1 to 12
and MNR	BaP Equivalents	513	100%	0	100%	not a COC	-
	(ug/kg): Arsenic (mg/kg):	7.0	100%	0	100%	not a COC	-
	Lead (mg/kg):	64	not a COC		not a COC	100%	0
	Cadmium (mg/kg):	3.32	not a COC		not a COC	100%	0
	Copper (mg/kg)	59	not a COC		not a COC	100%	0
	Mercury (mg/kg)	0.21	not a COC		not a COC	100%	0
	Zinc (mg/kg):	162	not a COC	-	not a COC	100%	0
IJ Partial Removal at DHC, CPC,	Total PCBs (ug/kg):	168	100%	0	100%	93%	1 to 3
<i>n situ</i> Treatment, MNR	BaP Equivalents	493	100%	0	100%	not a COC	-
	(ug/kg): Arsenic (mg/kg):	7.0	100%	0	100%	not a COC	-
	Lead (mg/kg):	57	not a COC	-	not a COC	100%	0
	Cadmium (mg/kg):	3.23	not a COC		not a COC	100%	0
	Copper (mg/kg)	62	not a COC		not a COC	100%	0
	Mercury (mg/kg)	0.20	not a COC	-	not a COC	100%	0
			1			1	

^{1/} Based on calculated mean residual site-wide area weighted-average surface sediment concentrations. Percentage progress towards achieving RAO PRGs from baseline conditions at the end of construction.

^{2/2} Based on calculated point basis residual surface sediment concentrations. Reported as the ratio of the area of point basis exceedance to total AOPC. Number of years based on calculated point basis residual sediment concentrations, responded as the failed on the area of point basis exceedance to total AOPC. Number of years to reach RAO PRGs by MINR was estimated using the results of sediment age-dating and approximation of intrinsic half-time through exponential decay. SWAC=Site-wide area weighted-average concentration; MRC=Middle River Complex; CPC=Cow Pen Creek; DHC=Dark Head Crek; COC=Contaminant of concern; AOPC=Area of potential concern; RAO=Remedial action objective; PRG=Preliminary remediation goal; ENR=Enhanced natural recovery; MNR=Monitored natural recovery; n/a=Not applicable; Nat. Bkd.=natural background; PCB=Polychlorinated biphenyl, BaP=Benzo(a)pyrene; ug/kg=micrograms per kilogram; mg/kg=milligrams per kilogram.

Table 6-3 Summary of Short-term Effectiveness and Estimates of Implementability Metrics

					Remedial	Alternative			
		1 No Action	3A Removal at CPC, DHC, Dark Head Creek	3B Removal at CPC, DHC	4F Partial Removal, Reactive ENR	4G Partial Removal, <i>In</i> <i>situ</i> Treatment, MNR	4H Partial Removal, MNR	4I Partial+ Removal, MNR	4J Partial+ Removal, <i>In</i> <i>situ</i> Treatment, MNR
	Dredge volume at CPC and DHC ^{a/}	0	143,200	99,600	48,800	48,800	48.800	62,900	62,900
Remedial Action	Backfill, reactive ENR volume at CPC and DHC (cy) ^{b/}	0	33,300	25,500	29,000	15,200	15,200	19,300	19,300
Construction	In situ treatment - activated carbon (cy) c'	0	0	0	0	500	0	0	110
				-	-		-		
	Mechanical dredging - Dredged material stockpile (acre)	0	3.3	2.3	1.1	1.1	1.1	1.4	1.4
Upland Work Area ^{d/}	Hydraulic dredging - geotubes (acre)	0	3.5 to 10	2.5 to 8.0	1.0 to 2.5	1.0 to 2.5	1.0 to 2.5	1.0 to 4.0	1.5 to 4.0
	Hydraulic dredging - geotubes of 200 feet each (number)	0	80	60	20	20	20	30	30
	Water treatment volume by mechanical dredging (million gallon)	0	8.7	6.0	3.0	3.0	3.0	3.8	3.8
Water Treatment ^{e/}	Water treatment volume by mechanical dredging at CPC and hydraulic dredging at DHC (million gallon)	0	217	138	46	46	46	71	71
	Backfill material to site - barge trips	0	42	32	38	20	20	26	26
Transportation f/	Dredge material to landfill - truck trips	0	9,550	6,640	3,260	3,260	3,260	4,200	4,200
Transportation ^{f/}	Activated carbon to site - truck trips	0	0	0	0	40	0	0	10
	Dredge material to landfill - truck miles	0	2,387,500	1,660,000	815,000	815,000	815,000	1,050,000	1,050,000
Environmentel	Total energy use (MMBTU)	0	135,000	94,000	47,800	46,600	46,400	59,700	59,700
Environmental Footprint ^{g/}	Greenhouse gas emissions (metric ton)	0	10,000	7,000	3,600	3,500	3,450	4,500	4,500
loopint	Air pollution emissions (metric ton)	0	76	53	27	26	26	34	34

Notes:

a/ Neat dredge volumes were estimated by utilizing Thiessen polygons and increased by 50% for Feasibility Study (FS) analysis to account for the various causes of volume creep.

^{b/} Reactive ENR volume was estimated assuming 12 inch layer of sand mixed with activated carbon over the footprint to reach minimum 6 inch coverage. Dredge residual backfill material volume was estimated assuming 9 inch layer of sand over the footprint to reach minimum 6 inch coverage.

c/ 35,000 kg granulated activated carbon per hactare (31,230 lb/ha) (Ghosh, 2011), converted to cubic yard.

d/ Assumptions: 1) mechanically dredged material require about 1 sqft/cy; 2) for hydraulically dredged material, approximate capacity of each 200-ft geotube is 1,500 cy; 3) one 200-ft geotube base footprint is approximately 5,500 sqft; 4) range of geotubes upland area depends on geotubes stacked up in 1 to 3 layers.

e/ Assumptions: 1) assume dewatered volume of dredged material is same as in-situ FS level dredge volume; 2) water to be treated collected by mechanical dredging is 30% of dredged material including additional stormwater that may need to be collected at dewatering area; 3) hydraulically dredged material is 10% slurry mixture therefore 9x dredge vol. of water treatment required.

^{f/} Assumptions: 1) dredged material will be transported by trucks from the transloading area to Grows North landfill in Morrisville, PA (15 cy/truck, 250 mile/round trip) and from landfill offloading site to the disposal cell (15 cy/truck); 2) Activated carbon will be delivered by trucks (10 cy/truck); 3) ENR and backfill material will be delivered by barge (barge capacity: 1,600 cy); 4) trucks and barge trips are round trips.

^{g/} Greenhouse gas emissions include carbon dioxide, methane, and nitrous oxide emissions. Air polllution emissions include nitrogen oxide, sulfur oxide, particulate matter emissions. See Appendix F for detailed environmental footprint estimates.

cy=cubic yard; ENR=Enhanced natural recovery; MNR=monitored natural recovery; gal=gallon; CPC=Cow Pen Creek; DHC=Dark Head Cove; MMBTU=Million metric British Thermal unit; sqft=square feet; ft=feet.

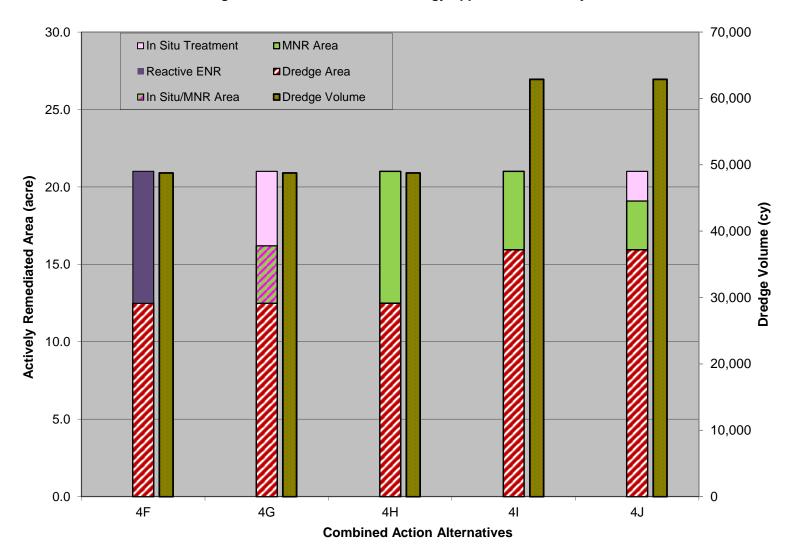


Figure 6-1. Alternative 4 - Technology Application Summary

Section 7 Comparative Analysis of Remedial Alternatives

This section provides a comparative evaluation of the Middle River Complex (MRC) site remedial alternatives developed in Section 5 and evaluated individually in Section 6 to assess the relative performance of each alternative with respect to each of the evaluation criteria (e.g., threshold, balancing, and modifying criteria) under the Comprehensive Environmental Resource, Compensation and Liability Act (CERCLA, or Superfund), and to identify key tradeoffs among them. In this feasibility study (FS), the remedial alternatives evaluated were assembled as the No Action alternative (Alternative 1), removal alternatives (Alternatives 3A and 3B) and combined-action alternatives (Alternatives 4F, 4G, 4H, 4I, and 4J). Figure 7-1 illustrates actively remediated areas and how these various technologies have been applied for each of the alternatives.

7.1 COMPARATIVE ANALYSIS METHODOLOGY

The candidate alternatives are first evaluated for whether or not they meet the threshold criteria (i.e., overall protection of human health and the environment and compliance with applicable or relevant and appropriate requirements [ARARs]). These are threshold determinations, in that any alternative must meet them to be eligible for selection. The balancing criteria (i.e., long-term effectiveness and permanence; reduction of toxicity, mobility, and volume through treatment; short-term effectiveness; implementability; and cost) are then considered. They generally require more discussion because the major tradeoffs among alternatives are typically related to these criteria (USEPA, 1988).

A comparative evaluation of MRC remedial alternatives was conducted using both a qualitative comparative analysis and a more quantitative multi-criteria comparative analysis. The methodology for each type of analysis is discussed below. Details of the multi-criteria comparative analysis are included in Appendix G.

7.1.1 Qualitative Comparative Analysis

A qualitative comparative analysis evaluated the relative overall ranking of each remedial alternative based on the detailed evaluation conducted in Section 6. A five-star ranking system (corresponding to low, low-medium, medium, medium-high, and high levels) assessed the relative performance of each alternative. The evaluation framework follows the CERCLA threshold, balancing, and modifying criteria, which are represented by one or more individual metrics. Two levels of evaluation criteria were established to incorporate those metrics: Level 1 criteria are the major threshold, balancing and modifying criteria; Level 2 criteria include factors considered in evaluating the Level 1 criteria.

This qualitative framework and the evaluation are presented in Table 7-1, along with a discussion regarding performance of the alternatives under each CERCLA criterion. Some Level 2 criteria were evaluated based on the metrics for each alternative (e.g., estimated time to meet remedial action objectives [RAOs], removal volume, years of construction, depleted resources of backfill materials and landfill). A qualitative comparison was performed and a star ranking was assigned for each Level 1 criterion. A summary at the bottom of the table shows the overall star ranking of each alternative. The general outcome of the qualitative comparison is that the combined-action alternatives scored better than removal alternatives and the No Action alternative, and Alternativers 4F, 4G, and 4J scored the best among the combined-action alternatives (See discussion in Section 7.5).

The qualitative comparison produces a fairly similar ranking for many of the alternatives, and does not provide enough detail to distinguish similarities and dissimilarities among the alternatives, specifically within the combined-action alternatives. A more quantitative analysis method (i.e., multi-criteria decision analysis) provided a basis for further evaluation and distinguishing differences among the alternatives. This method allowed consideration of multiple factors under each CERCLA criterion by assigning scores and weightings to these metrics. The methodology for the multi-criteria decision analysis and detailed discussion of the comparative analysis are presented in the following sections.

7.1.2 Multi-Criteria Comparative Analysis

A multi-criteria comparative decision analysis was performed to support selection of the recommended alternative. Multi-parameter analysis tools were developed based on the multi-criteria

decision analysis, which offer a scientifically sound decision framework for managing contaminated sediments. This method is useful because criteria such as environmental benefits, impacts, risk, economics, and stakeholder participation cannot be easily condensed into simple evaluation matrices. Other benefits associated with a multi-parameter analysis tool include having the decision criteria for remedy selection, the weighting of each criterion considered, and the score applied to each remedial alternative clearly defined and readily available for review when using this method.

In this FS, the multi-parameter analysis tool Criterium Decision Plus[®] (CDP) was used to weight and score remedial alternatives for the MRC site. Criterium Decision Plus[®] is a decision analysis tool that uses decision-making techniques such as the analytical hierarchy process, the Multi-Attribute Utility Theory, and the simple multi-attribute rating technique that is incorporated into the tool (InfoHarvest, 2001). To build the decision hierarchy and incorporate all the decision factors, each CERCLA evaluation criterion is represented by one or more individual metrics. To account for those metrics, up to three levels of evaluation criteria were established: Level 1 criteria are the major balancing and modifying criteria; Level 2 criteria have factors considered in evaluation of Level 1 criteria; and Level 3 has further subcomponents with which to evaluate the Level 2 criteria. The framework for comparative evaluation of alternatives is summarized in Table 7-2, and an illustration of the decision analysis framework and interactions among the various levels of criteria is in Figure 7-2.

Overall protection of human health and the environment and compliance with ARARs are threshold criteria, and all alternatives would meet these criteria; they were therefore not included in the CDP evaluations. The contribution of the balancing and modifying CERCLA criteria to the overall evaluation was calculated by applying a weighting factor to each criterion. An environmental criterion was also added to support short-term effectiveness metrics among the alternatives where the differences in energy use, air emissions, and impacts to water resources of a remedy were evaluated. The criterion was added to be consistent with Lockheed Martin's policy to implement green and sustainable remediation, and the USEPA green remediation policy to enhance the environmental benefits of federal cleanup programs by promoting sustainable technologies and practices.

For the primary balancing criteria, a 20% weight was assigned to the criteria of long-term effectiveness, permanence, and implementability. A weight of 10% was assigned to the reduction

of toxicity, mobility, or volume through treatment, short-term effectiveness, and environmental concerns criteria. A weight of 15% was given to costs and a weight of 15% is associated with regulator and community acceptance. The overall sum of weighting factors for the primary balancing criteria is 100%. These weights are subjective but provide an initial basis for comparative evaluation of the alternatives. A sensitivity analysis was also performed after the initial CDP analysis. Appendix G contains the CDP analysis framework and CDP scoring guidelines.

Metrics were developed for the scoring criteria in Table 7-2, based on a zero to 10 rating scale; they are presented in Table 7-3. The rating scale is a linear relationship, with a minimum performance receiving a rating of zero and the maximum performance (with full achievement) receiving a rating of 10. The input data and information for each Level 2 and Level 3 criterion used to calculate a score are provided in non-shaded rows. The scoring input to the CDP analysis for each evaluation criteria is shown in the shaded rows. When a criterion has multiple metrics, the individual metric scores were averaged to give an overall score for the criterion. For example, two individual metrics were evaluated to assess prevention of human health risks under the long-term effectiveness of an alternative, which are achievement of RAO 1 and RAO 2. The data for these two metrics are entered into the first and second rows of Table 7-3. Based on the input data, the scores of each alternative to meet RAO 1 and RAO 2 were calculated, then these two scores were averaged to grovide an overall average score for prevention of human health risks criterion shown in the third (shaded) row, which then is entered to the CDP analysis. The bases for each of the metrics used to develop the scores in Table 7-3 are described under the evaluation of each criterion in the following sections.

After calculating an average for each criterion, an overall score was calculated for the overall comparison and for input to the CDP tool. Regulator acceptance is unknown at this time, so it was not incorporated into the evaluations. Community input received during this FS process led to two sets of CDP evaluations being conducted: one incorporating community input, the other not incorporating community input.

In the following sections, a comparative evaluation of the alternatives is based on the detailed evaluation in Section 6, and the information in Tables 7-1 and 7-3.

7.2 THRESHOLD CRITERIA

USEPA (1988) guidance and the NCP (40 CFR 300.430[e][9][iii]) require evaluation of remedial alternatives in terms of their ability to satisfy two threshold criteria: (1) overall protection of human health and the environment and (2) compliance with ARARs.

7.2.1 Overall Protection of Human Health and the Environment

Alternative 1, the No Action alternative, takes no measures to protect human health and the environment. Other alternatives meet the threshold criterion of overall protection of human health and the environment and achieve RAOs by implementing an engineered remedy and monitoring to ensure that the PRGs associated with the RAOs are achieved. Complete-removal alternatives would meet RAOs immediately following construction.

The time for combined-action alternatives to achieve RAOs upon completion of each remedy varies. The performance of alternatives in meeting RAOs is compared in the first two rows of Table 7-1, under the achievement of RAOs and time to achieve RAOs evaluation criteria. The alternatives were also compared using the same categories listed in the first two rows of Table 7-3, under the "prevent human health risks" and "minimize ecological risks" criteria.

Time to meet RAOs for Alternative 4 and its variants are estimated in Table 6-2, and summarized in Tables 7-1 and 7-3. For achieving the remedial objectiverelated to mitigating human health risks associated with consumption of fish (RAO 1), Alternative 4H scored 9.2 due to the extended time (approximately 10 years) it takes to reach the RAO PRGs when compared to the other active remedial alternatives, all of which scored 10 (Table 7-3). At the end of construction, all alternatives would achieve remedial objective RAO 2 (except the No Action alternative), which addresses human health risks associated with direct-contact exposure to contamination.

Removal alternatives 3A and 3B and Alternative 4F achieve the benthic-related remedial objective RAO 3 by the end of the construction. Other combined-action alternatives meet RAO 3 within 82% (Alternative 4H) to 93% (Alternative 4J) of the AOPC area by the end of construction. The period to meet RAO 3 is up to three years for Alternative 4J, up to 13 years for Alternative 4G, up to 12 years for Alternative 4I, and up to 26 years for Alternative 4H. With respect to achieving the benthic-related remedial objectives of RAO 3, Alternative 4H scored the lowest (8.2), Alternative 4I scored

8.9, Alternative 4G and 4J scored 9.3, Alternatives 3A, 3B, and 4F scored 10, and No Action alternative scored 7.1; all scores are based on the time to reach RAO 3 PRGs and the area affected.

Graphical presentations of RAO achievement, as related to removal volumes, are presented in Figures 7-3 and 7-4. Consistent with the discussion above and scoring of the alternatives, Figure 7-3 shows that the human health RAO 1 is achieved at the end of the construction under the combinedaction alternatives 4F, 4G, 4I, and 4J, with a smaller removal volume than the complete-removal alternatives. Figure 7-4 shows the benthic RAO 3 achievement in terms of the percentage of the area within the AOPC for which each alternative meets the RAO at the end of construction. This graph illustrates that 100% of the AOPC would meet RAO 3 under Alternatives 3A, 3B, and 4F at the end of construction, and 82 to 93% of AOPC would meet RAO 3 under Alternatives 4G, 4H, 4I, and 4J at the end of construction.

7.2.2 Compliance with Applicable or Relevant and Appropriate Requirements

All alternatives except No Action comply with federal and state chemical- and location-specific ARARs and TBCs. Adequate engineering planning, design and agency review will ensure that these remedies would comply with ARARs.

7.3 PRIMARY BALANCING CRITERIA

The primary balancing criteria weigh effectiveness and cost tradeoffs among alternatives. The alternatives were compared with regard to how well they satisfy the five CERCLA balancing criteria, presented below.

7.3.1 Long-Term Effectiveness and Permanence

The general analysis factors considered during the comparative evaluation of alternatives for their long-term effectiveness and permanence are preventing human health risks, minimizing ecological risks, the residual potential risk of each alternative, and technology reliability. Other factors evaluated under long-term effectiveness and permanence in Section 6 include time to meet RAOs (which measures the performance of alternatives in meeting RAOs) and the adequacy and reliability of controls to manage any remaining contamination. These factors are incorporated into metrics for achieving RAOs and technology reliability.

The performance of each remedial alternative in terms of preventing human health risks (RAOs 1 and 2) and to minimize ecological risks (RAO 3) is summarized in Section 7.2.1. The residual potential risk of alternatives is compared in the third row of Tables 7-1 and 7-3, under the long-term effectiveness criterion. In Table 7-3, residual potential risk was evaluated based on the Level 3 criteria of achieving RAOs and residual exposure risk, where the risk is also correlated to the reliability of the remedial technologies.

Technology reliability of the alternatives was also evaluated in Tables 7-1 and 7-3. In Table 7-3, the technology reliability score of each alternative was calculated based on the areas where the technologies would be applied, and a technology reliability weighting assigned to each technology. A weighting of 9 was assigned to removal technologies due to issues of resuspension and contaminant release during dredging, and remaining residuals.

MNR received a weighting of 5 because recovery depends on the natural deposition of clean sediments. *In situ* treatment received a weighting of 8, based on the research and field applications of activated carbon in reducing COC bioavailability. A weighting of 8 was also assigned to reactive ENR because it reduces the migration of contaminants by binding through adsorptive processes.

The area of each technology was multiplied by its reliability-weighting factor and divided by the total area to compute a score under the technology reliability criterion. The area the technologies would be applied to and the weighting assigned to them led to Alternative 4H receiving the lowest reliability score (7.4), due to its reliance on MNR. This was followed by Alternatives 4I, 4G, 4J, and 4F in ascending order (with scores of 8.0 to 8.6). Alternatives 3A and 3B were assigned a score of 9 in the technology reliability evaluation (Table 7-3).

Under the "residual potential risk" criterion, the No Action alternative poses the greatest potential of residual risk. The magnitude of surface contamination remaining at the end of construction of each remedial alternative was evaluated under the "achievement of RAOs" criterion. Complete-removal alternatives would leave no residual surface or subsurface contamination, so no risk of exposure would be expected. Combined-action alternatives would leave subsurface contamination at levels higher than PRGs in areas that are not subject to removal.

Alternative 4F is considered as protective as Alternatives 3A and 3B through application of reactive ENR in non-removal areas. For the other combined-action alternatives, exposure of remaining

subsurface contamination is negligible due to lack of sediment disturbance mechanisms in Dark Head Cove (e.g., high-flow scour, seismic events, and propeller scour). Residual potential risk also correlates with technology reliability. Alternative 4H therefore ranks lowest (8.1) due its reliance on MNR, followed by Alternative 4I (8.8), which is the other combined-action alternative with removal and MNR components. Alternative 4J (9.0) is ranked slightly higher than 4G (8.9) because of its larger removal volume and lower remaining contaminant mass. Alternatives 4F, 3A, and 3B score higher than the other alternatives with respect to the residual potential risk criterion (9.3 to 9.5) because they leave no residual contamination and due to the reliability of removal and reactive ENR technologies.

The long-term effectiveness and permanence evaluation of alternatives is illustrated in Figures 7-5a and 7-5b, where contaminant mass removals versus dredge volumes are graphed for each alternative. These graphs also show the ratio of relative contaminant mass versus dredge volumes, and show which alternatives are optimized for the most contaminant-mass removal per volume of material removed. Alternatives 4F, 4G and 4H would remove 48,800 cubic yards of sediments from Cow Pen Creek and in front of the Dark Head Cove bulkhead. These alternatives have the most optimized contaminant mass removal as compared to the other alternatives. Alternatives 4I and 4J also have a better contaminant mass removal ratio than complete removal Alternatives 3A and 3B.

7.3.2 Reductions in Toxicity, Mobility, and Volume through Treatment

No reduction of toxicity, mobility, or volume through treatment would be achieved under the No Action, complete removal, and combined-action alternatives of 4H and 4I because no treatment would be implemented. Alternatives 4F, 4G and 4J were given credit because they incorporate *in situ* treatment (Table 7-1 and 7-3). Under Alternative 4J, up to 10% of contaminants would be expected to be treated by reducing bioavailability, and a score of 1 is given; Alternatives 4F and 4G are scored 2 (20–40% of contaminants would be expected to be managed by *in situ* treatment). The treatment is considered non-reversible, so Alternatives 4F, 4G, 4J are scored 10. The rest of the alternatives scored 0 under the irreversibility of treatment criterion (Table 7-3).

7.3.3 Short-Term Effectiveness and Environmental Criteria

Alternatives with longer construction times and those that handle larger amounts of contaminated material present proportionately larger risks to workers, the community, and the environment. Longer construction periods increase equipment and vehicle emissions, noise, and the use of various

resources. Larger actively remediated footprints increase the short-term disturbance of the existing benthic community and other resident aquatic life and generate more releases of bioavailable chemicals over a longer period. The comparative ranking of each alternative for the short-term effectiveness criterion is based on differences in construction time and the quantity of contaminated sediment removed. The nature of dredging and its ancillary technologies contribute the most to impacts associated with short-term effectiveness and the environmental metrics of energy use, air emissions, and impacts to water resources (e.g., the volume of decant water to be treated).

In Table 7-1, protection of community and worker exposure and ecological disturbance are correlated to construction duration where removal alternatives (two to four construction years) rank less than the combined-action alternatives (one to two construction years). Depleted natural resources (through use of sand and gravel backfill, and reactive ENR placement) and landfill capacity use correlated to dredge volumes are also considered in the comparative evaluations. In Table 7-3, Level 3 metrics of the criteria related to relative impacts to human health and ecological receptors are subjectively ranked as low (8.0), low to moderate (7.0), moderate (6.0), and high (0).

Alternative 1, No Action, received the highest score of 10 in this category, since no actions would be taken and no short-term impacts would be produced. Alternatives 3A and 3B received the lowest score (0) due to high short-term impacts. The combined-action alternatives scored higher (6.0 to 8.0) due to their shorter construction periods and smaller removal volumes and associated dredge components (Table 7-3).

Time to achieve RAOs is also incorporated under the short-term effectiveness evaluation criterion to balance the short-term impacts to the benefits of each alternative. Under the "time to achieve RAOs" criterion, Alternatives 3A, 3B, 4F scored 10, followed by Alternative 4J (9.9), Alternatives 4G and 4I (9.7), and Alternative 4H, which gets the lowest score (8.2) due to the areas that require a longer period of MNR.

In Table 7-3, environmental criteria are also incorporated into the comparative evaluation (i.e., the fifth Level 1 criteria). Energy use, greenhouse gas and air pollution emissions, and impacts on water resources due to treating decant water are considered as Level 2 and Level 3 criteria in the evaluation. These metrics are estimated in detail in Appendix F, and are discussed in the detailed evaluation of alternatives in Section 6. These metrics were used to calculate a linear scoring for each

alternative, where No Action (Alternative 1) received 10 and the most extensive removal alternative (3A) received zero.

In this category, Alternative 3B scored 3, Alternatives 4F, 4G, and 4H scored 6.2 to 6.6, and Alternatives 4I and 4J scored 5.6 (Table 7-3). To visualize potential environmental impacts, Figure 7-6 compares the alternatives' environmental metrics (i.e., greenhouse gas emissions versus air pollution emissions) correlated to the number of construction days. Consistent with the discussion above, environmental impacts are directly correlated to the extent of removal volume; therefore, the impacts of the alternatives with the same removal volume would be similar (Alternatives 4F, 4G, 4H; and Alternatives 4I, 4J). The most impacts would be expected under Alternatives 3A and 3B (Figure 7-6).

7.3.4 Implementability

This evaluation criterion considers the technical and administrative feasibility of implementing the remedial alternatives and the availability of services and materials. The evaluation is based on technical and administrative implementability, because resources for the remedial technologies are available from multiple vendors and procurable through competitive bidding nationwide. In general, the potential for technical problems and schedule delays increases in direct proportion to the duration and complexity of the alternatives. Complete-removal alternatives have more complex technical and administrative (e.g., coordination with agencies) implementability issues due to the complexity of dredging and ancillary technologies (i.e., transloading, transporting, water management, disposal, monitoring, and residuals management).

Similarly, Alternatives 4I and 4J would remove a greater volume of material and require a longer construction period, and would have a comparatively higher potential for problems and delays than would Alternatives 4H and 4G, which are designed to remove smaller volumes of material and have shorter construction times. Alternative 4F has low administrative implementability due to the federal navigation channel status of Middle River. In Table 7-1, implementability of alternatives was evaluated qualitatively; Alternative 3A scored the lowest, followed by Alternatives 3B and 4F. Alternatives 4G and 4H rank higher than Alternatives 4I and 4J due to a smaller removal volume.

In Table 7-3, implementability of alternatives was evaluated under the Level 2 criteria of obtaining other approvals, constructability, availability of experts and technology, availability to

modify and update as necessary, and effectiveness of monitoring. Under constructability, Level 3 criteria were considered based on the area to which each remedial technology would be applied, the weighting assigned to each technology, and the estimated construction period. An implementability weighting factor of five was assigned to implementability of dredging, ten was assigned to MNR, and seven was assigned to *in situ* treatment and reactive ENR. The area of each technology was multiplied by the weighting factor and then divided by the total area to compute a score under the constructability criterion. The other Level 2 criteria (obtaining other approvals, availability of experts and technology, availability to modify and update as necessary, and effectiveness of monitoring) are evaluated as moderate, moderate to high, or high, and a score was given to each alternative reflecting the discussion above (Table 7-3).

7.3.5 Cost

This assessment evaluates the capital costs (engineering, construction, and supplies) and annual or periodic costs (operation and maintenance [O&M] costs, monitoring, institutional controls, and ongoing administration) of each alternative. Capital cost for the alternatives range from \$17.2 million (Alternative 4H) to \$41.7 million (Alternative 3A). Operation, maintenance, and monitoring (OM&M) costs for the alternatives range from \$0 (Alternative 3A, 3B) to \$1.06 million (Alternative 4G). Alternatives are scored linearly to reflect their cost. The No Action alternative received the highest score (10), and is the least expensive alternative. Alternative 3A scored zero. Detailed cost estimates for each remedial alternative are included in Appendix E and summarized in Tables 7-1 and 7-3.

7.4 MODIFYING CRITERIA

Evaluation of the modifying criteria will be completed after the proposed plan has been submitted to the regulators and released for public review, and following analysis of public comment on the proposed plan. As an initial evaluation of community acceptance, community input on remedial alternatives received through Lockheed Martin's community outreach process during development of this FS was incorporated into the evaluation matrix (Tables 7-1 and 7-3). The CDP decision analysis model was then built for two cases: one with community acceptance metrics incorporated and one without them incorporated. Community acceptance of the recommended alternative will be reevaluated by the agencies after the public hearing of the proposed plan. The No Action alternative is regulatorily unacceptable and gets a score of zero. Alternative 4H gets a score of three due to

concerns about longer natural recovery times to reach benthic RAOs. Alternatives 3A and 3B are scored five due to their cost and short-term impacts. Alternative 4F is scored seven due to concerns regarding placement of a thin layer of reactive ENR in a navigation channel. Alternatives 4I, 4G, and 4J get the highest score of eight. Alternatives 4I, 4G, and 4J all meet RAOs in a reasonable period, with lower cost and fewer short-term impacts than the complete-removal alternatives. These alternatives would remove the most contaminant mass, and manage the rest of the contaminated sediments by *in situ* treatment and MNR.

7.5 COMPARATIVE ANALYSIS SUMMARY AND CDP DECISION ANALYSIS

A qualitative comparative analysis and a multi-criteria comparative analysis compared the suite of MRC remedial alternatives considered in this FS. The methodology of each evaluation and the detailed comparative analyses of the alternatives are discussed above. The qualitative comparative analysis is summarized in Table 7-1. The last row of Table 7-1 incorporates all CERCLA evaluation criteria and provides an overall summary.

The analysis shows that Alternatives 4F, 4G and 4J would be the best performing alternatives, closely followed by Alternatives 4H and 4I. Alternative 3B ranked lower than the combined-action alternatives. Alternatives 3A and No Action are the lowest performing alternatives. This simple qualitative comparison makes Alternatives 4F, 4G, and 4J candidates for the best performing alternatives. Multi-criteria decision analysis was also performed using the CDP tool, because the qualitative comparison produces similar rankings for the alternatives and does not incorporate factors that distinguish similarities and dissimilarities among them. The analysis methodology and the comparative evaluation based on that analysis are discussed in the sections above.

Once the framework for the evaluation criteria was established, the alternatives were scored for each factor under the evaluation criteria (Table 7-3). Using the metric scores as an input, a CDP decision analysis model was built for two cases: one with community acceptance metrics incorporated (Figure 7-7) and one without community acceptance criteria incorporated (Figure 7-8). The reason for running the model using two cases is that modifying criteria are usually considered after the proposed plan has been accepted by the regulators and reviewed by the public, not during the FS process.

In this FS, community input was received during the FS process and used in the comparative analysis. Both cases of CDP analyses identified Alternative 4G as the most robust alternative, followed by Alternatives 4J and 4F. Below these three alternatives, a difference in the order of alternatives occurs when community input is considered: Alternative 4I scores higher than Alternative 4H, and Alternative 3B scores higher than the No Action alternative. The range of decision scores when community input is included is 0.459 to 0.655; when community input is not included, it is 0.491 to 0.692. Alternative 3A gets the lowest score, and Alternative 4G gets the highest score in both analyses.

Multi-criteria comparative analysis outputs of the CDP model are also graphed by including the cost trend-line to visualize the overall-benefit ranking of each alternative as compared to its cost (Figures 7-9 and 7-10). Another way of assessing cost/benefits is presented in Figure 7-11, which provides a benefits-to-cost ratio trend-line. Figures 7-9 through 7-11 indicate that Alternative 4G offers the best performance for its cost as compared to the other combined-action alternatives. Complete-removal alternatives do not perform well because they have higher FS-level cost estimates as compared to the combined-action alternative performs similarly or better than the complete-removal alternatives.

After completion of the initial CDP analysis, sensitivity analyses were performed to assess the robustness of the scoring and ranking. Sensitivity curves are used to identify any cases where only slight changes (i.e., under 10%) in criteria weights would cause a change in the score sufficient to change the ranking of alternatives. If that were the case, the weighting of that particular criterion was revisited and the ranking of the alternatives re-assessed. Sensitivity analysis was performed based on the difference in decision scores between Alternatives 4G and 4J, the highest scoring alternatives, and by identifying the criteria that would produce difference in the scores. The analysis shows that Alternative 4G is a robust alternative. A slight change in criteria weights does not change the decision score enough to change the ranking of the alternatives. The sensitivity analysis is in Appendix G.

7.6 **RECOMMENDED ALTERNATIVE**

This section discusses the rationale for identifying and selecting the recommended alternative and provides a general description. The determination is based on both the individual evaluations of the

remedial alternatives against the CERCLA evaluation criteria (Section 6) and the comparative evaluation of the remedial alternatives presented above.

7.6.1 Rationale for Recommendation

The No Action alternative was retained for comparative purposes as the baseline condition. Considering all rating criteria presented in Table 7-3, the decision score of alternatives falls into a fairly narrow range of 0.459 to 0.692 (Figures 7-7 and 7-8). However, the results demonstrate fundamental differences among the alternatives.

More dredging does not necessarily result in higher overall scores because of higher short-term impacts to workers, the community, and environment; lower technical and administrative feasibility; relatively similar time to achieve RAOs compared to combined-action alternatives; and high cost. The complete-removal alternatives actually result in a decision score below or slightly above the No Action alternative, because the benefits-to-impacts balance of complete removal is similar to conditions under no further action. Managing contaminated sediments through thin layer placement, *in situ* treatment, and MNR results in higher scores due to the benefits in meeting RAOs, reduced short-term impacts, and high technical and administrative feasibility.

Figures 7-9 and 7-10 show decision scores for each alternative, with an overlay of cost. These figures indicate that the higher cost alternatives show little or no increase in overall benefit over lower cost alternatives. These figures also show that the combined-action alternatives, specifically Alternatives 4F, 4G, 4I, and 4J, perform very similarly from an overall benefit and cost standpoint. Figure 7-11 includes the benefit-to-cost ratio trend-line. The comparative analyses summarized in Figures 7-9 to 7-11 demonstrate that Alternative 4G is the most cost-effective and protective remedy for MRC sediments.

7.6.2 Description of the Recommended Alternative

The detailed comparative evaluation of the remedial alternatives identified Alternative 4G as the recommended alternative for the MRC site. Figure 7-12 illustrates the remedial actions comprising the recommended alternative. The remedial footprint associated with the selected alternative would likely be refined in the design phase through a refined exposure map (i.e., an interpolated surface of sediment COC concentrations at the specific depth intervals) and through design of constructable dredge prisms. The recommended alternative involves the following:

- removal of about 48,800 cubic yards of contaminated sediments targeting the high contamination areas over 12.5 acres of the AOPC, targeting Cow Pen Creek and in front of the Dark Head Cove bulkhead
- *in situ* treatment of contaminated sediments over 8.5 acres (the rest of the AOPC)
- monitored natural recovery of about four acres of the *in situ* treatment area
- shoreline stabilization, habitat enhancement, and riparian planting after the remedial construction (if necessary)
- long-term monitoring O&M program of *in situ* treatment areas to verify the remedy
- institutional controls, including public outreach, education, and seafood consumption advisories (in conjunction with regional Middle River advisories issued by Maryland Department of the Environment).

						Remedial /				
	Evaluation Criteria		1 No Action	3A Removal at CPC, DHC, Dark Head Creek	3B Removal at CPC, DHC	4F Partial Removal, Reactive ENR	4G Partial Removal, <i>In situ</i> Treatment, MNR	4H Partial Removal+MNR	4I Partial+ Removal, MNR	4J Partial+ Removal, <i>In situ</i> Treatment, MNR
Level 1		Level 2	The RAOs would not be							
	Achievement of RAOs		achieved in a reasonable timeframe			All remedial alt	ernatives achieve RAOs at varyi	ng performance	1	
	Time to Achieve RAOs	Time to Achieve Human Health RAOs after the completion of construction (RAO 1 and RAO 2)	30	0	0	0 All remedial alternatives achiev	0 e RAO 2 at baseline conditions	10	0	0
Overall Protection of Human Health and the Environment		Time to Achieve Benthic RAOs after the completion of construction (RAO 3)	100	0	0	0	13	26	12	3
Linnonment	Potential for exposing remaining co	Intamination	Greatest potential for re- exposure	None - no surface and subsurfa remains within AOPC	ce residual contamination	Negligible - non-removal areas Negligible - higher risk than would be protected by reactive Alternative 4J due to less ENR removal volume		Negligible - higher risk than other Alt. 4s due to reliance on MNR	Negligible - similar risk to 4G due to larger removal volume but MNR the rest	Negligible - lower risk than 40 due to larger removal volume
	Adequacy and reliability of controls	Institutional Controls, Monitoring and Maintenance	Current regional ICs remain, no OM&M	^D Current regional ICs remain, no OM&M		Current regional ICs remain, ON	1&M over 8.5 acre		Current regional ICs remain, OI	V&M over 5.1 acre
	Summary of Short-term Effectivene	ss	None			Short-term impacts are less that removal volume	n Alts.4I and 4J due to less	Least short-term impacts withir Alt. 4s due to MNR over 8.5 acre	Short-term impacts are higher t larger removal volume	nan Alts. 4F, 4G, 4H due to
Comply with ARARs	Cor	mpliance with ARARs	Not expected to comply			All re	medial alternatives comply with A	ARARs		
	riteria (Overall Protection of Huma	n Health and the Environment and Compliance	*	****	****	****	***	**	***	****
with ARARs) Long-term Effectiveness	Prevent Human Health Risks	Level of risk mitigation to protect human health	Not protective of human health	High level of risk mitigation to p	rotect human health	High level of risk mitigation to pr	otect human health	Moderate to high level of risk mitigation	High level of risk mitigation to p	rotect human health
	Minimize Ecological Risks	Level of risk mitigation to protect ecological receptors	Not protective of environment	High level of risk mitigation to p	rotect ecological receptors	High level of risk mitigation to protect ecological receptors	RAO 3 exceedance in 7% of area, up to 13 years to meet RAO 3	RAO 3 exceedance in 18.4% of area, up to 26 years to meet RAO 3	F RAO 3 exceedance in 10% of area, up to 12 years to meet RAO 3	RAO 3 exceedance in 7% of area, up to 3 years to meet RAO 4
	Residual Potential Risk	Potential exposure pathways to remaining COCs	Highest potential risk	None - no surface and subsurfa remains within AOPC			Negligible - higher risk than Alts. 4I and 4J due to less removal volume		Negligible - less risk than Alts. 4 volume	4F, 4G, 4H due to larger remova
	Technology Reliability	Success in achieving RAOs	The RAOs would not be achieved in a reasonable timeframe	High	High	High	Moderate to high	Moderate	Moderate to high	Moderate to high
	Summary of Long-term Effectiveness		*	****	****	****	***	***	****	****
Reduction of Toxicity,	Destruction or Immobilization of Hazardous Constituents	Estimated amount of destruction or stablization of COCs	No treatment	No tre	eatment	Treatment over 8.5 acre	• •	No treatment	No treatment	Treatment over 5.1 acre
Mobility, or Volume through Treatment	Irreversibility of Treatment	Potential of COCs to reoccur after remedy implementation	No treatment	No tre	eatment	Irreversible		No treatment	No treatment	Irreversible
	Summary of Reduction of Toxicity, Mobility, or Volume through Treatment		*	*	*	****	****	*	*	****
Short-Term Effectiveness	Environmental Energy consumption, greenhouse gas (GHG), air pollution emissions (NOx, SOx, PM10)		0	High short-term environmental i to large volume to be dredged	impacts compared to Alt. 4s due	Less short-term impacts than Al volume	ts.4I and 4J due to less removal	Least short-term impacts within Alt. 4s due to MNR over 8.5 acre	¹ Higher short-term impacts than removal volume	Alts. 4F, 4G, 4H due to larger
	Protection of community exposure worker exposure and ecological disturbance	Years of construction	0	2 to 4	2 to 3	1 to 2	1 to 2	1 to 2	1 to 2	1 to 2
	Depleted natural resources	Sand, gravel for in-water placement (backfill, ENR)				10.000	15 000	15 000	10.000	10.000
	Landfill capacity used	1.2 times dredge volume (cy)	0	33,300 171,800	25,500 119,500	19,000 58,600	15,200 58,600	15,200 58,600	19,300 75,500	19,300 75,500
	Summary of Short-Term Impacts		****	*	**	****	****	****	***	***
Implementability	Technical Implementability	Levels of sophistication of construction oversight and planning		Less than Alt. 4s. Potential for to the dredge volume associated c	echnical difficulties increase with construction activities	Moderate	Moderate	Moderate to high	Moderate	Moderate
	Administrative Implementability	Number and difficulty in obtaining permits and approvals from agencies	No potential for technical/ administrative difficulties, availability of services and materials	Less than Alt. 4s. Potential for a schedule delays increase with the		Low administrative implementability due to navigation channel status of Middle River	Moderate	Moderate	Moderate	Moderate
	Availability of Services and Materials	Accessibility of special expertise and equipment that is required		Resources for the removal technology are available from multiple vendors and procurable through competitive bidding		Resources for the removal, reactive ENR, in situ treatment techr		nologies are available from multi	ple vendors and procurable throu	gh competitive bidding
	Summary of Implementability		****	*	**	**	****	****	***	***
Costs	Capital and OM&M (MM\$)	NPV \$s	0	41.7	30.2	21.5	19.4	18.1	21.7	22.1
	Summary of Costs		****	*	**	***	***	****	***	***
	Regulatory Agency									
Modifying Criteria	Community	Level of acceptability relative to the least		the benefits, long construction period and short-term disruption a		Supportive comments due to the alternatives while meeting all RA			ne, and less disruption to the environment and the community compared to complete ecovery in certain areas through MNR (i.e., Alternative 4H), introduction of activated c	
	Summary of Modifying Criteria									
	Summary of Modifying Criteria		*	**	***	****	****	***	****	****

diameter 10 µm or less; OM&M=Operation maintenance and monitoring; MM\$=Million Dollar; NPV=Net present value.

Ranking Index =	*	**	***	****	****
	Low	Low-Medium	Medium	Medium-High	High

Evaluation Criteria Levels and Typical Weights							
Level 1	Lev	el 2	Level 3				
Long-term Effectiveness 20%	Prevent Human Health Risks	Level of risk mitigation to protect human health	Achievement of RAO 1: Human Seafood Consumption at the end of construction (%) Achievement of RAO 2: Human Health Direct Contact at the end of construction (%)				
	Minimize Ecological Risks	Level of risk mitigation to protect Ecologiocal Receptors	RAO 3: Benthic Organisms at the end of construction (%)				
	Potential exposure pathways to remaining COCs	Potential exposure pathways to remaining COCs	Achievement of RAOs Residual reexposure risk				
	Technology Reliability	Success in achieving RAOs	Total dredge area (acres) Total MNR area (acres) Total <i>in situ</i> treatment area (acres) Total reactive ENR area (acres)				
Reduction of Toxicity,	Destruction or Immobilization of Hazardous Constituents	Estimated amount of destruction or	stablization of COCs				
Mobility, or Volume through Treatment 10%	Irreversibility of Treatment	Potential of COCs to reoccur after a	remedy implementation				
	Time to Achieve RAOs (years)		Time to Achieve RAO 1 Time to Achieve RAO 2 Time to Achieve RAO 3				
Short-Term Effectiveness 10%			Protect Community (Relative impacts to Human Health - compared to Alternative with the highest impact)				
	Un-mitigable Adverse Impacts During Construction and OM&M	Relative impacts to Human Health and Ecological Receptors (i.e. compared to Alternative with the highest impact)	Protect Construction Workers (Relative impacts to Human Health - compare to Alternative with the highest impact)				
		ingress impacty	Minimize Environmental Impacts (Relative impacts to Ecological Receptor compared to Alternative with the highest impact)				
	Obtain Other Approvals		permits and approvals from agencies not related to the remedy approval (e.g. portation agencies, water purveyors, etc.), relative to the most difficult				
	Constructability	Levels of sophistication of construction oversight and planning relative to the most complex Alternative	Total dredge area (acres) Total MNR area (acres) Total <i>in situ</i> treatment area (acres) Total reactive ENR area (acres) Construction Period (days)				
Implementability 20%	Availability of Experts and Technology	Accessibility of special expertise at that is required	essibility of special expertise and equipment is required				
	Availability to Modify/Update, as necessary	Ease with which changes can be made compared to the least adaptable Alternative					
	Effectiveness of Monitoring	Reliability of assessing Alternative	performance by monitoring				
	Energy Use (MMBTU)						
Environmental	Air Emissions		GHG emissions (tons) NO _x emissions (tons)				
10%	AII EIIIISSIOIIS	Toxic and GHG emissions	SO _x emissions (tons) PM ₁₀ Emissions (tons)				
	Impacts on Water Resources						
Costs	Capital (MM\$)	NPV \$s					
15%	OM&M (MM\$)	NPV \$s					
Acceptance 15%	State and Local Agency Community	Level of acceptability relative to the least acceptable Alternative					
		Level of acceptability relative to th	e was acceptable Anemative				

Table 7-2
Framework for Multi-Criteria Comparative Evaluation of Remedial Alternatives

RAO=Remedial action objective; COC=Contaminant of concern; ENR=Enhanced natural recovery; MNR=Monitored natural recovery; OM&M=Operation maintenance and monitoring; MMBTU=Million metric British thermal units; GHG=Greenhouse gas; NOx= Nitrogen oxides; SOx=Sulfur oxides; PM10 = particulated matter with diameter 10 µm or less; MM\$=Million Dollar; NPV=Net present value.

Table 7-3 Multi-Criteria Comparative Analysis of Remedial Alternatives - CDP Input Scoring

			IVIUN	I-Criteria Compara	ative Analysis of R	emedial Alternativ	ves - CDP Input Scorin	g dial Alternative			
				1	2.4	20	4F		411	41	41
		Evaluation Criteria		•	3A Removal at CPC, DHC, Dark Head Creek	3B Removal at CPC, DHC	4۲ Partial Removal, Reactive ENR	4G Partial Removal, <i>In</i> <i>situ</i> Treatment, MNR	4H Partial Removal+MNR	4I Partial+ Removal, MNR	4J Partial+ Removal, <i>In situ</i> Treatment, MNR
Level 1	Lev	vel 2	Level 3 ^{1/}								
Long-term	Prevent Human Health Risks	Level of risk mitigation to	Achievement of RAO 1: Human Seafood Consumption at the end of construction $(\%)^{2'}$	0	100.0	100.0	100.0	99.5	83.0	100.0	100.0
Effectiveness		protect human health	Achievement of RAO 2: Human Health Direct Contact at the end of construction (%)	91	100	100	100	100	100	100	100
				4.6	10.0	10.0	10.0	10.0	9.2	10.0	10.0
	Minimize Ecological Risks	Level of risk mitigation to protect Ecologiocal Receptors	RAO 3: Benthic Organisms at the end of construction (%) ^{3/}	71.0	100.0	100.0	100.0	92.7	82.1	89.4	93.4
				7.1	10.0	10.0	10.0	9.3	8.2	8.9	9.3
		Potential exposure pathways	Achievement of RAOs 4/	5.4	10.0	10.0	10.0	9.7	8.8	9.6	9.8
	Residual Potential Risk	to remaining COCs	Residual reexposure risk ^{5/}	0	9.0	9.0	8.6	8.1	7.4	8.0	8.3
		1		2.7	9.5	9.5	9.3	8.9	8.1	8.8	9.0
		1	Total dredge area (acres) 9	0	27.51	21.01	12.49	12.49	12.49	15.95	15.95
		a	Total MNR area (acres) 5	0	0.00	0.00	0.00	3.46	8.52	5.06	3.15
	Technology Reliability	Success in achieving RAOs 67	Total in situ treatment area (acres) 8	0	0.00	0.00	0.00	8.52	0.00	0.00	1.91
			Total reactive ENR area (acres) 8	0	0.00	0.00	8.52	0.00	0.00	0.00	0.00
				0	9.0	9.0	8.6	8.1	7.4	8.0	8.3
Reduction of Toxicity, Mobility, or	Destruction or Immobilization of Hazardous Constituents	Estimated amount of destruction	on or stablization of COCs	No treatment	No treatment	No treatment	Immobilization of COCs in 8.5 acres	Immobilization of COCs in 8.5 acres	No treatment	No treatment	Immobilization of COCs in 2 acres
Volume through				0	0	0	2	2	0	0	1
Treatment	Irreversibility of Treatment	Potential of COCs to reoccur a	after remedy implementation	No treatment	No treatment	No treatment	Non-reversible	Non-reversible	No treatment	No treatment	Non-reversible
				0	0	0	10	10	0	0	10
	Time to Achieve RAOs (years) Time to Achieve RAO 2 Time to Achieve RAO 3 ^{7/}		30	0	0	0	0	10	0	0	
			0	0	0	0	0	0	0	0	
			100	0	0	0	13	26	12	3	
Short-Term				0	10.0	10.0	10.0	9.7	8.2	9.7	9.9
Effectiveness		Relative impacts to Human Health and Ecological Receptors (i.e. compared to	Protect Community (Relative impacts to Human Health - compared to Alternative with the highest impact)	n/a	High	High	Low to moderate	Low to moderate	Low	Moderate	Moderate
				10	0	0	7.0	7.0	8.0	6.0	6.0
	Un-mitigable Adverse Impacts During Construction and OM&M		Protect Construction Workers (Relative impacts to Human Health - compared to Alternative with the highest impact)	n/a	High	High	Low to moderate	Low to moderate	Low	Moderate	Moderate
	Owiew	Alternative with the highest		10	0	0	7.0	7.0	8.0	6.0	6.0
		impact)	Minimize Environmental Impacts (Relative Impacts to Ecological Receptors - compared to Alternative with the highest impact)	n/a	High	High	Moderate	Low	Low	Low to moderate	Low to moderate
				10	0	0	6.0	8.0	8.0	7.0	7.0
	Obtain Other Approvals	related to the remedy approval	ining permits and approvals from agencies not (e.g. from local cities and counties, transportation .), relative to the most difficult Alternative	No construction period. No potential for technical/ administrative difficulties.	Moderate to high	Moderate to high	High	Moderate	Moderate	Moderate	Moderate
		•		10	5	5	2.5	7.5	7.5	7.5	7.5
		Lougla of contriction of the	Total dredge area (acres) 5	0	27.51	21.01	12.49	12.49	12.49	15.95	15.95
		Levels of sophistication of construction oversight	Total MNR area (acres) 10	0	0.00	0.00	0.00	3.46	8.52	5.06	3.15
	Constructability 8/	and planning relative to the	Total <i>in situ</i> treatment area (acres) 7	0	0.00	0.00	0.00	8.52	0.00	0.00	1.91
		most complex Alternative	Total reactive ENR area (acres) 7	0	0.00	0.00	8.52	0.00	0.00	0.00	0.00
Implementability		I	Construction Period (days)	0	230	170	100	110	90	110	120
	Availability of Experts and	Accessibility of special expert	ise and equipment	10 n/a	5.0 High	5.7 High	6.8 High	7.0 Moderate to high	7.0 High	6.9 High	6.7 Moderate to high
	Technology	that is required						-			-
	Availability to Modify/Update, as necessary	Ease with which changes can to the least adaptable Alternation		10 n/a	10 High	10 High	10 Moderate to high	8 Moderate	10 High	10 High	8 Moderate
				0	10	10	8	6	10	10	6
	Effectiveness of Monitoring	Reliability of assessing Alterna	ative performance by monitoring	n/a	High	High	Moderate to high	Moderate	Moderate to high	Moderate to high	Moderate
			· -				,				
				0	10	10	8	6	8	8	6

Remedial Alternative 3A 3B 4F 4G **Evaluation Criteria** No Action Removal at CPC, Removal at CPC, Partial Removal, In Partial Removal, DHC, Dark Head DHC **Reactive ENR** Remo situ Treatment, Creek MNR Level 1 Level 2 Level 3^{1/} nergy Use (MMBTU) 0 135,000 94,000 47,800 46,600 10 0.0 3.0 6.5 6.5 GHG emissions (tons) 9,995 6,964 3,573 3,462 0 10 0.0 3.0 6.4 6.5 NO_x emissions (tons) 0 27.70 19.30 10.60 9.81 Environmental 10 0.0 3.0 6.2 6.5 Toxic and GHG emissions Air Emissions Ox emissions (tons) 8.37 5.83 2.87 2.86 0 3.0 6.6 6.6 10 0.0 PM10 Emissions (tons) 0 40.10 27.90 13.80 13.70 10 0.0 3.0 6.6 6.6 mpacts on Water Resources 8,672,000 6,032,000 2,956,000 2,956,000 None 10 3.0 6.6 6.6 Capital (MM\$) NPV \$s 41.7 30.2 20.5 18.4 0 Costs 10 0.0 2.8 5.1 5.6 OM&M (MM\$) NPV \$s 0.00 0.00 1.01 1.06 0 10.0 10.0 0.4 0.0 10 tate and Local Agency Level of acceptability relative to the least acceptable Alternative Acceptance Level of acceptability relative to the least acceptable Alternative 0 5 5 7 8 nunitv

 Table 7-3

 Multi-Criteria Comparative Analysis of Remedial Alternatives - CDP Input Scoring

Notes:

1/ The alternatives are scored on a linear scale between the high and low points within Level 3 criteria. A score of 0 represents a low ranking and a score of 10 represents a high ranking for a given metric. Level 3 sublevels are scored individually and averaged to compute Level 2 scores presented in shaded rows as input into the CDP analysis.

2/ Percentage performance towards achieving RAO 1 PRGs from the baseline (no action) conditions.

3/ Percentage area within the area of concern achieving RAO 3 PRGs.

4/ Average performance of RAO 1, RAO 2, and RAO 3.

5/ Residual reexposure risk is scored based on the reliability of remedial technology.

6/ Success in achieving RAOs is scored based on the area of each technology applied multiplied by the assigned technology reliability weighting divided by acreage of the study area.

7/ Maximum number of years to achieve point base RAO 3 is reported and scored for each alternative.

8/ Constructability scoring is based on the average of scores computed for the area over which the technology is applied multiplied by the technology constructability factor divided by the acreage of the construction area and the number of construction days.
9/ Level 3 sublevels in air emissions are scored individually as an input to the CDP analysis.

RAO=Remedial action objective; COC=Contaminant of concern; PRG=Preliminary remedial goal; CDP= Criterium decision plus; ARARs=Applicable or relevant and appropriate requirements; ICs=institutional controls; AOPC=Area of potential concern; ENR=Enhanced natural recovery; MNR=Monitored natural recovery; cy=cubic yard; CPC=Cow Pen Creek; DHC=Dark Head Cove; GHG=Greenhouse gas; NOx= Nitrogen oxides; SOx=Sulfur oxides; PM10 = particulated matter with diameter 10 µm or less; OM&M=Operation maintenance and monitoring; MMBTU= Million British thermal unit; MM\$=Million Dollar; NPV=Net present value.

4H Partial oval+MNR	4I Partial+ Removal, MNR	4J Partial+ Removal, <i>In situ</i> Treatment, MNR
46,400	59,700	59,700
6.6	5.6	5.6
3,441	4,425	4,430
6.6	5.6	5.6
9.65	12.40	12.40
6.5	5.5	5.5
2.86	3.68	3.68
6.6	5.6	5.6
13.70	17.60	17.60
6.6	5.6	5.6
2,956,000	3,811,000	3,811,000
6.6	5.6	5.6
17.2	21.1	21.5
5.9	4.9	4.8
0.95	0.62	0.59
1.1	4.2	4.4
3	8	8

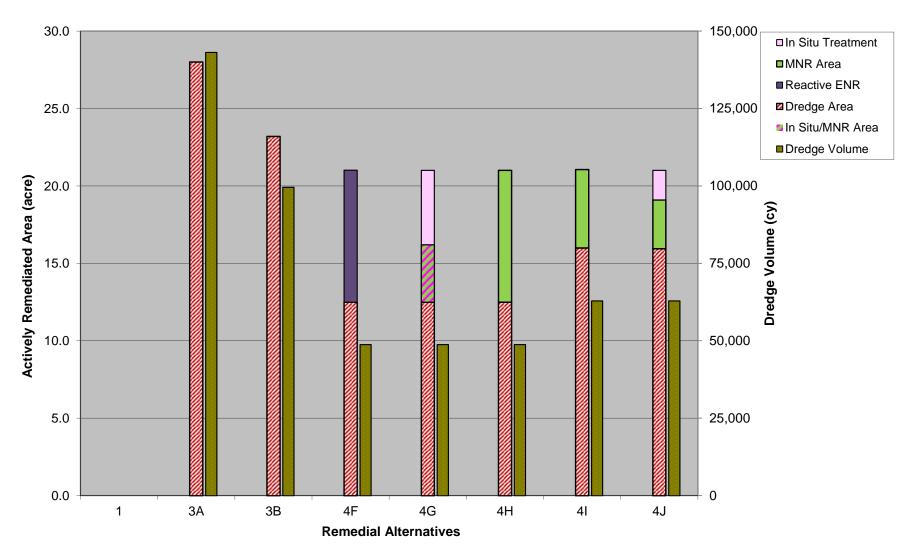
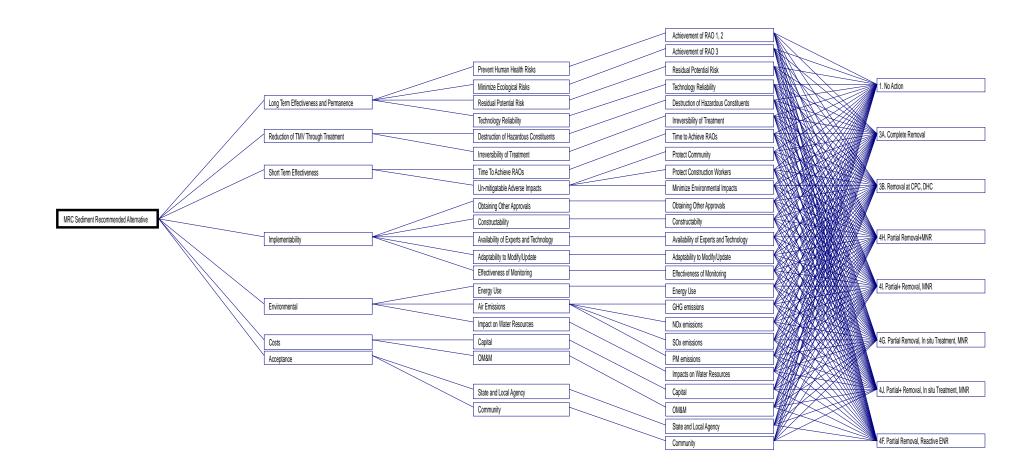


Figure 7-1. Comparative Analysis - Technology Application Summary

Figure 7-2. Criterium Decision Plus Analysis Model



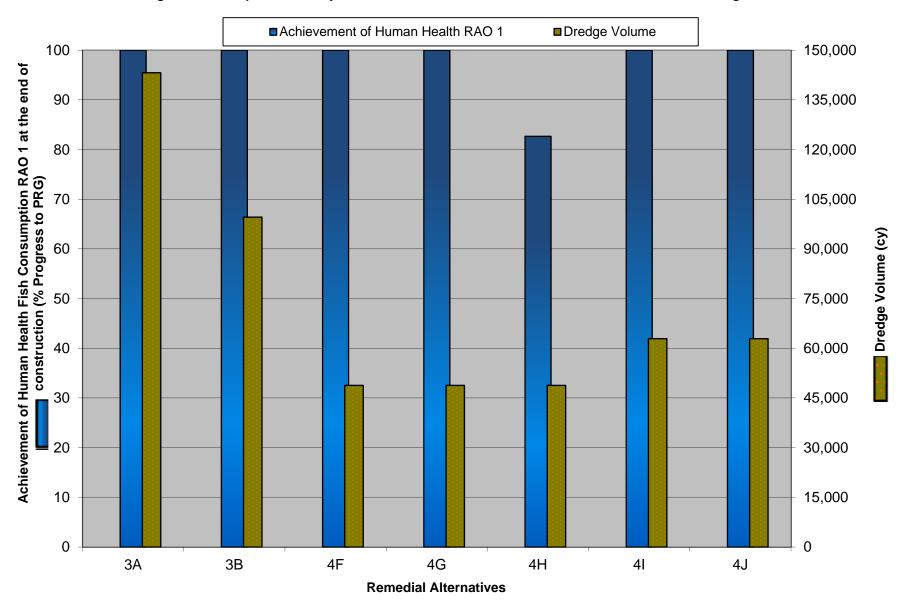


Figure 7-3. Comparative Analysis - Achievement of RAO 1 at the End of Construction to Dredge Volume

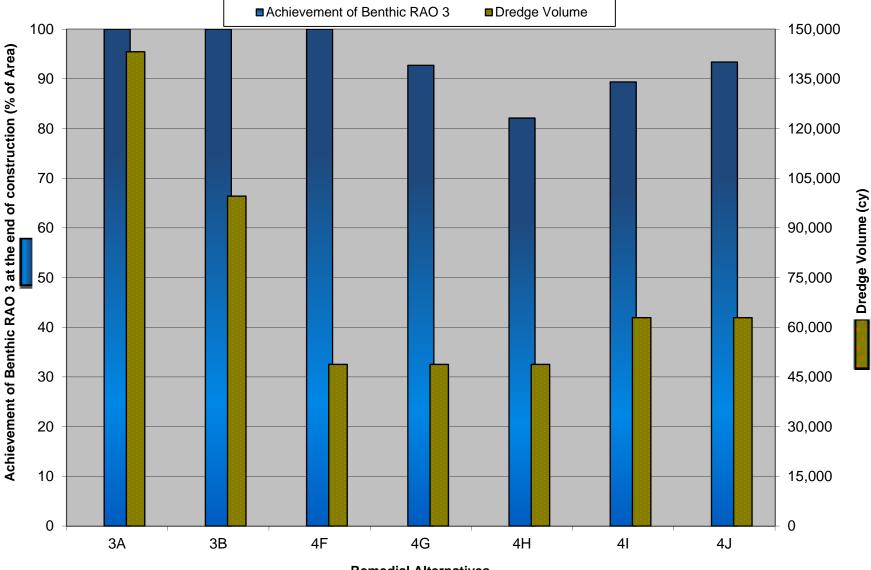


Figure 7-4. Comparative Analysis - Achievement of RAO 3 at the End of Construction to Dredge Volume

Remedial Alternatives

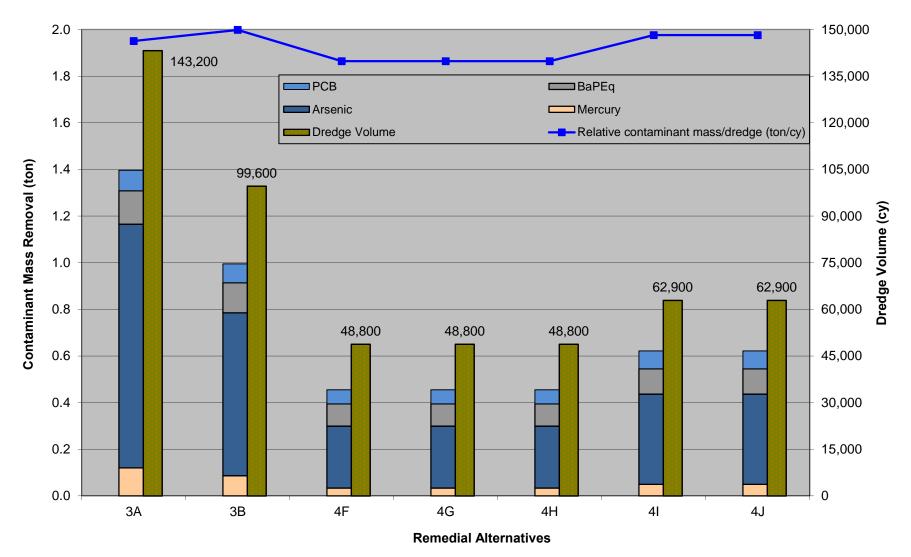


Figure 7- 5a. Contaminant Mass Removal of COCs (PCB, BaPEq, As, Hg) to Dredge Volume

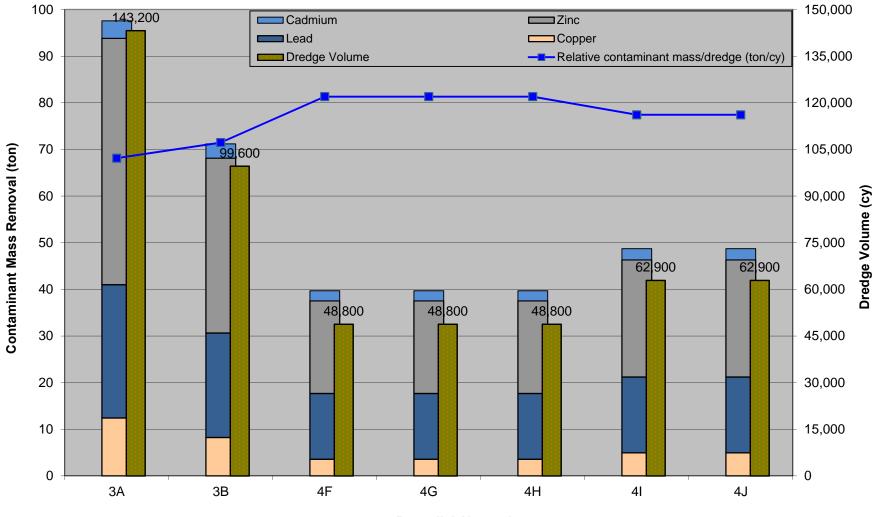


Figure 7- 5b. Contaminant Mass Removal of COCs (Cd, Zn, Pb, Cu) to Dredge Volume

Remedial Alternatives

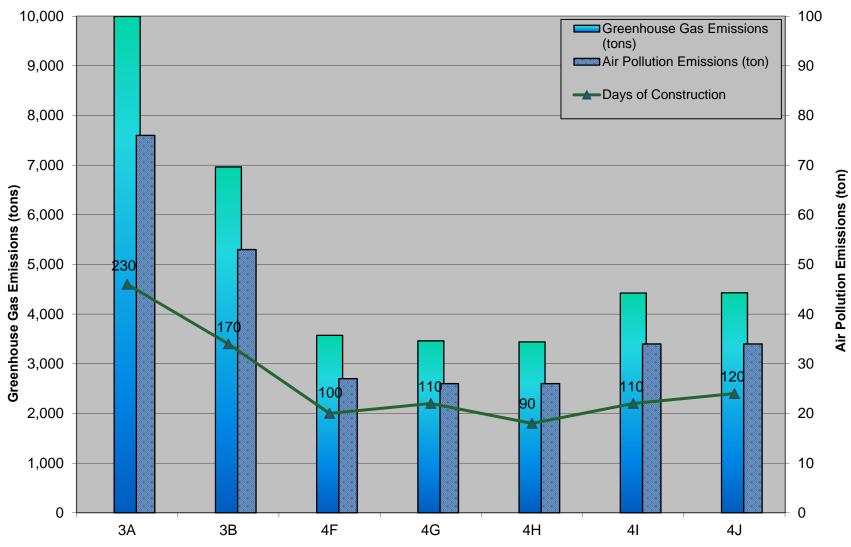
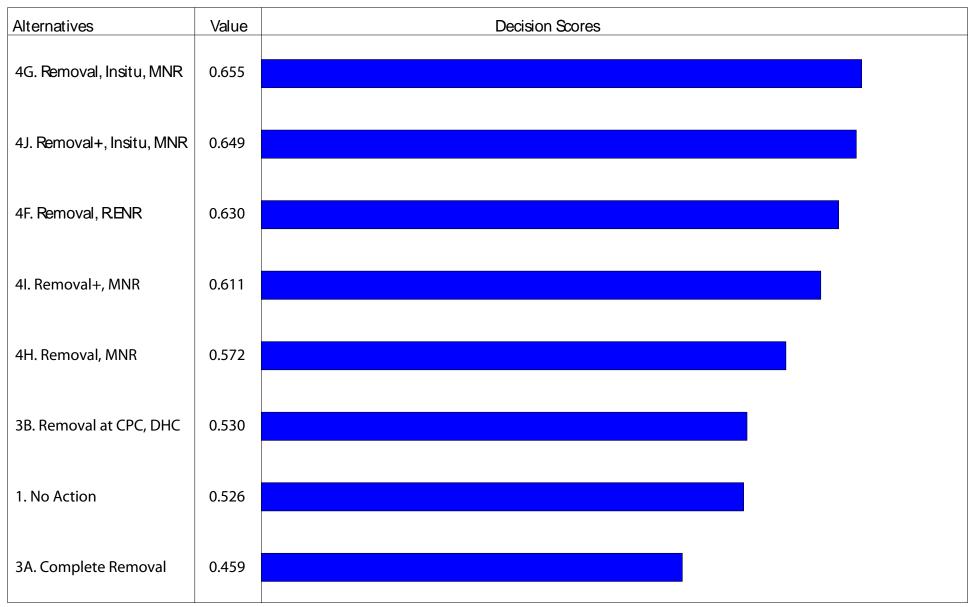


Figure 7-6. Comparative Analysis - Environmental Metrics

Remedial Alternatives

Figure 7-7. Multi-Criteria Comparative Analysis by CDP Model with Community Acceptance

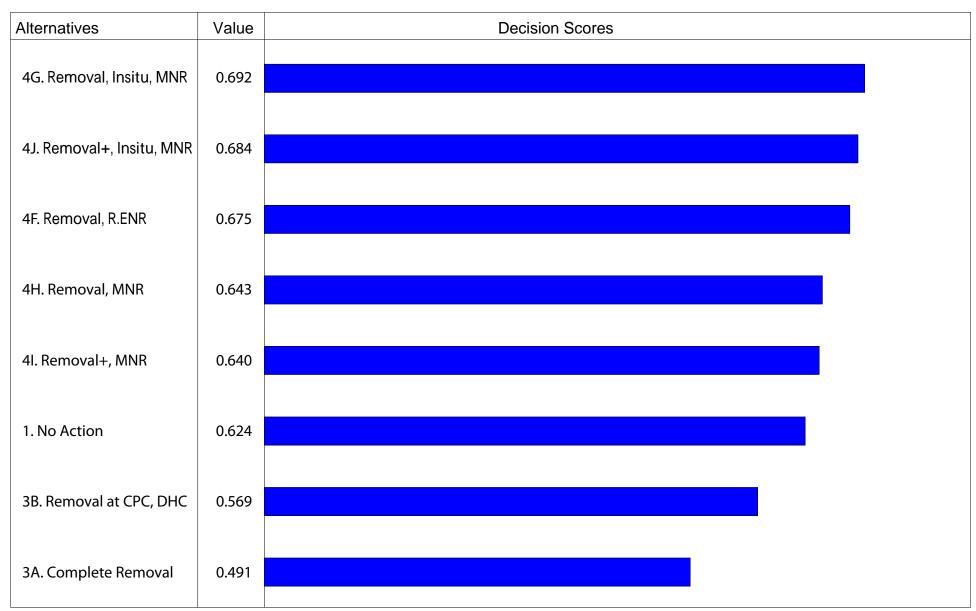


MNR=Monitored Natural Recovery; R.ENR=Reactive Enhanced Natural Recovery; CPC=Cow Pen Creek; DHC=Dark Head Cove

Nov 15 2012 12:42 PM

Lockheed Martin Corporation

Figure 7-8. Multi-Criteria Comparative Analysis by CDP Model without Community Acceptance



MNR=Monitored Natural Recovery; R.ENR=Reactive Enhanced Natural Recovery; CPC=Cow Pen Creek; DHC=Dark Head Cove

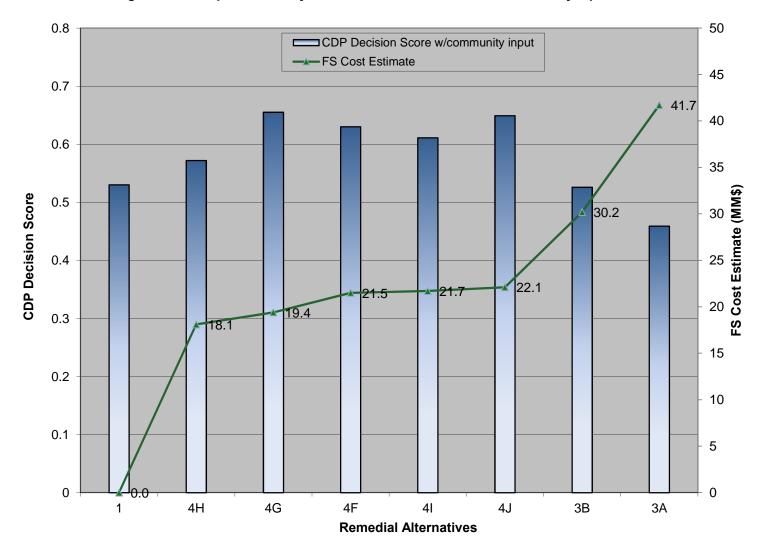


Figure 7-9. Comparative Analysis - CDP Decision Score with Community Input

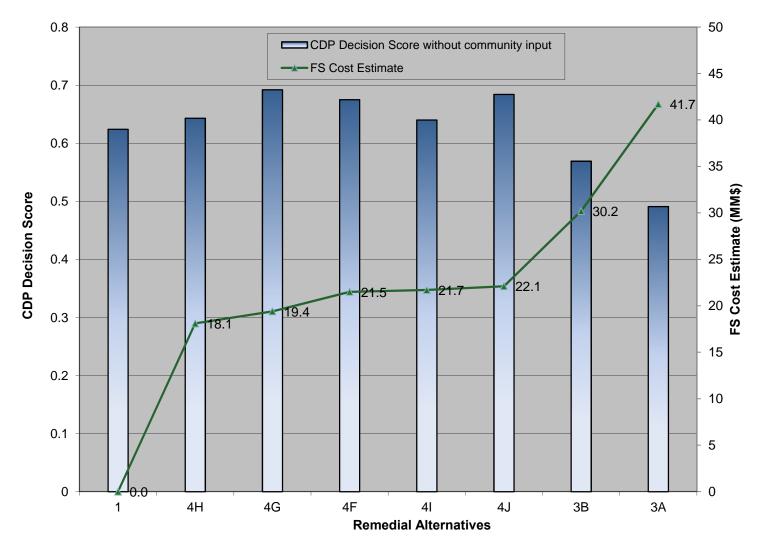


Figure 7-10. Comparative Analysis - CDP Decision Score without Community Input

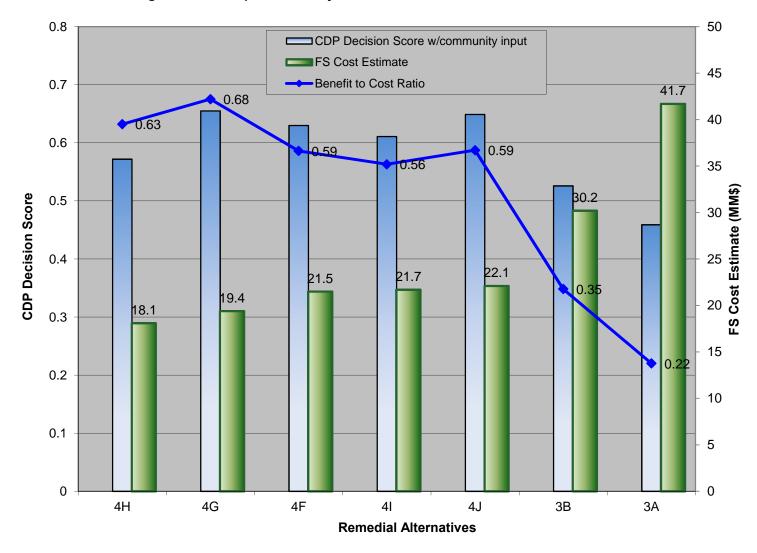
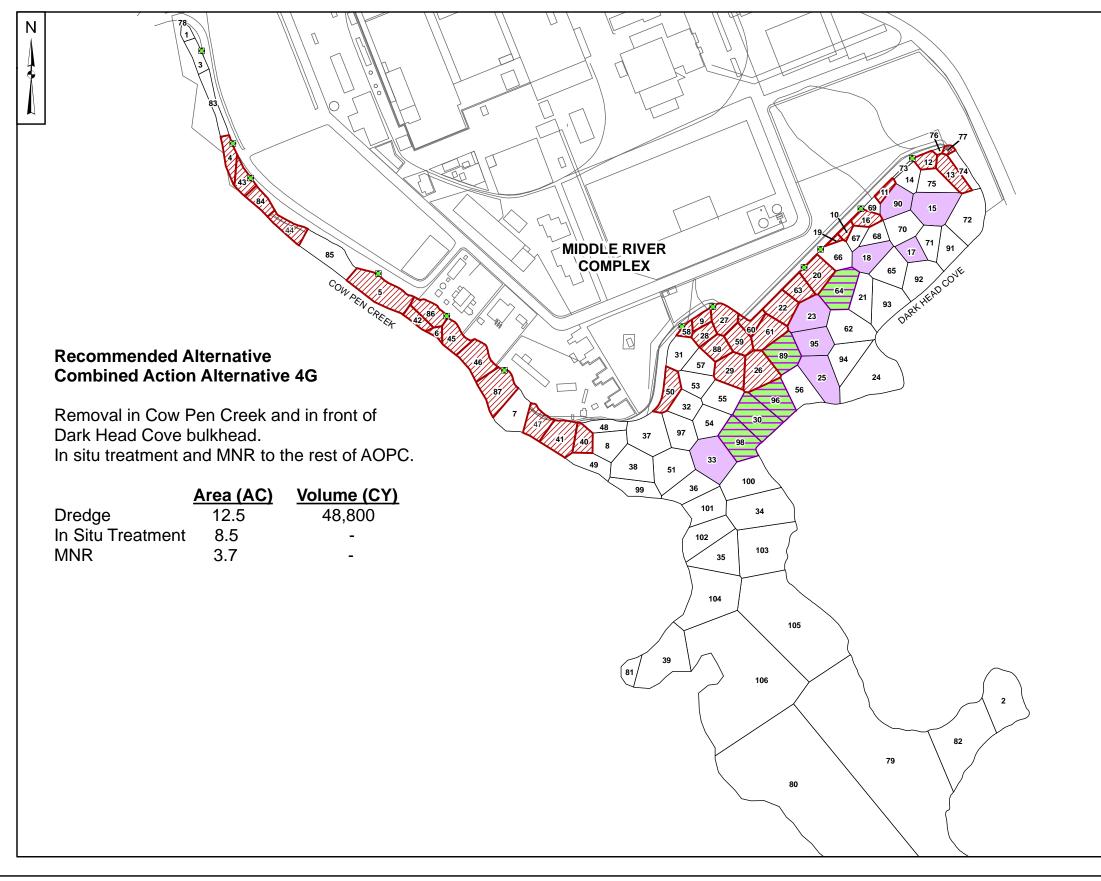
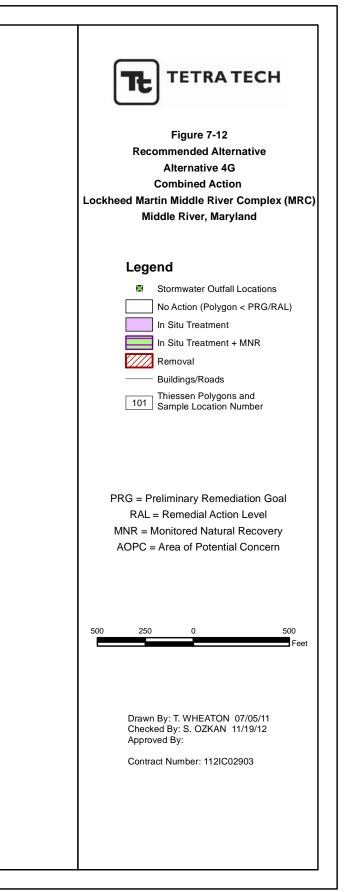


Figure 7-11. Comparative Analysis - CDP Decision Score with Benefits to Cost Ratio





PGH:P:\GIS\MIDDLE_RIVER\MAPDOCS\MXD\AUG2010_THIESSEN\COMBINEDCOC_THIESSEN_AUG2010_SS_ALT4_CDPRG_ALT4G_REVISED1.MXD 11/19/2012 JN

Section 8 References

- 1. Baltimore County. 2011. Department of Public Works Bureau of Utilities. "Industrial User Permit Number WWDP#1579." Issued to Middle River Aircraft Systems, Chesapeake Park Plaza, Baltimore, Maryland.
- Berry, W. J., D. J. Hansen, J. D. Mahony, D. L. Robson, D. M. Di Toro, B. P. Shipley, B. "Rogers, J. M. Corbin and W. S. Boothman. 1996. "Predicting the Toxicity of Metal-Spiked Laboratory Sediments Using Acid-Volatile Sulfide and Interstitial Water Normalizations." *Environmental Toxicology and Chemistry*. Vol. 15(12), pp. 2067–2079.
- 3. Blama, R. N., 2012. Personal communication (interview) by M. Martin of Tetra Tech, Inc. with Mr. Blama of U.S. Army Corps of Engineers Navigation Section. March 21.
- 4. Bridges, T. S., S. Ells, D. Hayes, D. Mount, S. C. Nadeau, M. R. Palermo, C. Patmont, and P. Schroeder, 2008. *The Four Rs of Environmental Dredging: Resuspension, Release, Residual, and Risk.* ERDC/EL TR-08-4. Washington, D.C.
- 5. Cassell, J.R., 1977. Drainage Area Map—"Existing Storm Water Drains, Chesapeake Park Plaza/Dark Head Cover Road;" Sheet A1 of 7. July.
- 6. Cho. Y. and R. Luthy, 2012. "Hunters Point Pilot Study Experiences: Long-Term Effectiveness." Lower Duwamish Waterway Workshop, Seattle, Wash. February 14–15, 2012.
- Clarke, D., M. Palermo, and T. Sturgis. 2001. Subaqueous Cap Design: Selection of Bioturbation Profiles, Depths, and Rates. DOER Technical Notes Collection (ERDC TN-DOER-C21). U.S. Army Engineer Research and Development Center. Vicksburg, MS.
- 8. Earth Tech, 2003. *Draft Phase I Environmental Assessment, Chesapeake Industrial Park.* February.
- Eek, E., A. Oen, G. D. Breedveld, M. Schaanning, G. Cornelissen, 2011. "Reducing Bioavailability at the Sediment–Water Interface by Active and Passive Thin Capping— Field Testing in Norway." Society of Environmental Toxicology and Chemistry North America 32nd Annual Meeting, "Navigating Environmental Challenges: Historical Lessons Guiding Future Directions." Boston, Mass. November 13–17.
- 10. EPRI (Electric Power Research Institute), 2007. Handbook of Remedial Alternatives for MGP Site with Contaminated Sites. EPRI, Palo Alto, California.

- Furota, T., and R. L. Emmett, 1993. "Seasonal Changes in the Intertidal and Subtidal Macrobenthic Invertebrate Community Structure in Baker Bay, Lower Columbia River Estuary." U.S. Department of Commerce, National Oceanic and Atmospheric Administration Technical Memorandum. NMFS-NWFSC-5, p. 68. January.
- 12. Garcia, M. (editor), 2008. "Sedimentation Engineering: Processes, Measurements, Modeling, and Practice." *ASCE Manuals and Reports on Engineering Practice No. 110.* American Society of Civil Engineers. 1132 pp.
- 13. Greenberg. M., 2012. "Grasse River, New York Activated-Carbon Pilot Study." Lower Duwamish Waterway Workshop, Seattle, Wash. February 14–15.
- 14. Ghosh, U., 2012. "New Advances in Contaminated Sediment Remediation by Controlling Bioavailability." Lower Duwamish Waterway Workshop, Seattle, Wash. February 14–15.
- Ghosh, U., R. G. Luthy, G. Cornelissen, D. Werner, C. A. Menzie, 2011. "In situ Sorbent Amendments: A New Direction in Contaminated Sediment Management." Environ. Sci. Technol. 45 (4), pp. 1163–1168 DOI: 10.1021/es102694h publication date (Web): January 19.
- 16. Ghosh, U., B. E. Reed, S. Kwon, J. Thomas, T. Dridges, D. Farrar, V. Vagar, and L. Levine, 2008. *Rational Selection of Tailored Amendment Mixtures and Composites for* in situ *Remediation of Contaminated Sediments*. SERDP Project ER-1491.
- 17. InfoHarvest, Inc., 2001. Criterium Decision Plus[®]. "The Complete Decision Formulation, Analysis, and Presentation for Windows Version 3.0 User's Guide Tutorial." Seattle, Wash.
- 18. ITRC. 2011. Incorporating Bioavailability Considerations into the Evaluation of Contaminated Sediment Sites. The Interstate Technology and Regulatory Council, Contaminated Sediments Team. February.
- 19. Lockheed Martin, 2011. A Citizen's Guide to Understanding Lockheed Martin's Path Forward for Sediment Cleanup near the Middle River Complex. http://www.lockheedmartin.com/content/dam/lockheed/data/corporate/documents/remedi ation/middle-river/middle-river-citizens-guide-dec2011.pdf
- Lohmann, R., J. K. Macfarlane, and P. M. Gschwend, 2005. "Importance of Black Carbon to Sorption of Native PAHs, PCBs, and PCDDs in Boston and New York Harbor Sediment." *Environ. Sci. Technol.* 2005, 39, 141–148.
- 21. Maa, J. P. Y., L. Sanford, and J. P. Halka, 1998. "Sediment Resuspension Characteristics in the Baltimore Harbor." *Marine Geology*, 146:147–145: <u>http://www.vims.edu/people/maa_jp/pubs/maa_etal_MG_98.pdf</u>
- 22. Maa, J. P. Y. and S. C. Kim, 2002. "A Constant Erosion Rate Model for Fine Sediment in the York River, Virginia." *Environmental Fluid Mechanics*, 1, pp. 343–360: http://www.vims.edu/people/maa_jp/pubs/maa_Kim_2002.pdf

- 23. Maa, J. P. Y., 2008. "Sediment Erosion Characteristics in the Anacostia River." *Journal of Hydraulic Engineering*, 134(8), pp. 1102–1109: http://www.vims.edu/people/maa jp/pubs/maa JHE 2008.pdf
- MacDonald, D. D., R. S. Carr, F. D. Calder, E. R. Long, and C. G. Ingersoll, 1996. "Development and evaluation of sediment quality guidelines for Florida coastal waters." Ecotoxicology. 5: 253-278.
- 25. MacDonald, D. D., C. G. Ingersoll, and T. A. Berger, 2000a. "Development and Evaluation of Consensus-Based Sediment Quality Guidelines for Freshwater Ecosystems." Archives of Environmental Contamination and Toxicology, Vol. 39, pp. 20–31.
- MacDonald, D. D., L. M. Dipinto, J. Field, C. G. Ingersoll, E. R. Long, and R. C. Swartz, 2000b. "Development and Evaluation of Consensus-Based Sediment-Quality Guidelines for Polychlorinated Biphenyls." *Environmental Toxicology and Chemistry*, Vol. 19, No. 5. pp. 1403–1413.
- 27. MDE (Maryland Department of the Environment), 2003. Industrial Discharge Permits Division, Water Management Administration. NPDES permit 00DP0298, issued to LMC Properties, Inc., Chesapeake Park Plaza, Baltimore, Maryland.
- 28. Menzie, C. and U. Ghosh, 2011. "Monitoring the Efficacy and Potential Environmental Effects of *in situ* Remediation." Society of Environmental Toxicology and Chemistry (SETAC) North America 32nd Annual Meeting, "Navigating Environmental Challenges: Historical Lessons Guiding Future Directions." Boston, Mass. November 13–17.
- 29. Merritt, K., J. Conder, V. Magar, V. J. Kirtay, and D. B. Chadwick, 2009. *Enhanced Monitored Natural Recovery (EMNR) Case Studies Review. Technical Report 1983.* SSC Pacific, San Diego, Calif. 39 pp.
- 30. NAVFAC (Naval Facilities Engineering Command), 2011. SiteWise Version 2 User Guide. Battelle Memorial Institute, Columbus, Ohio. June.
- 31. NRC (National Research Council), 2001. "A Risk-Management Strategy for PCB-Contaminated Sediments." Committee on Remediation of PCB-Contaminated Sediments. Prepared for the National Academy of Sciences and the United States Environmental Protection Agency. National Academy Press, Washington, D.C.
- 32. NRC (National Research Council), 2007. Sediment Dredging at Superfund Megasites Assessing the Effectiveness. National Academic Press. Washington, D.C.
- 33. Palermo, M.R., Clausner, J.E., Rollings, M.P., Williams, G.L., Myers, T.E., Fredette, T.J., and Randall, R.E. 1998. Guidance for Subaqueous Dredged Material Capping. DOER Technical Report (DOER-1), U.S. Army Engineer Research and Development Center, Vicksburg, MS.
- 34. Palermo, M. R., and K. Gustavson, 2009. "In situ Volume Creep for Environmental Dredging Remedies." Fifth International Conference on Remediation of Contaminated Sediments, Jacksonville, Fla. 2009.

- 35. Palermo, M. R., P. R. Schroeder, T. J. Estes, and N. R. Francingues, 2008. *Technical Guidelines for Environmental Dredging of Contaminated Sediments*. ERDC/EL TR-08-29. September.
- 36. Suter II, G. W. and C. L. Tsao, 1996. *Toxicological Benchmarks for Screening Potential Constituents of Concern for Effects on Aquatic Biota: 1996 Revision*. Environmental Sciences Division, Oak Ridge National Laboratory. ES/ER/TM-96/R2.
- 37. Tetra Tech (Tetra Tech, Inc.), 2004. *Historical Research Report, Lockheed Martin Middle River Complex*. August.
- 38. Tetra Tech (Tetra Tech, Inc.), 2006. Surface Water and Sediment Sampling Report, Lockheed Martin Middle River Complex. April.
- 39. Tetra Tech (Tetra Tech, Inc.), 2009. Sediment Characterization Report for Cow Pen Creek and Dark Head Cove, Lockheed Martin Middle River Complex, 2323 Eastern Boulevard, Middle River, Maryland. October.
- 40. Tetra Tech (Tetra Tech, Inc.), 2011a. Additional Characterization and Sediment Sampling Data Summary Report, Lockheed Martin Middle River Complex. March.
- 41. Tetra Tech (Tetra Tech, Inc.), 2011b. Fish Tissue Report, Middle River Complex, 3232 Eastern Boulevard, Middle River, Maryland. April.
- 42. Tetra Tech (Tetra Tech, Inc.), 2011c. Sediment Risk Assessment, Lockheed Martin Middle River Complex, 2323 Eastern Boulevard, Middle River, Maryland. May.
- 43. Tetra Tech (Tetra Tech, Inc.), 2012a. Additional Sediment Characterization Report, Lockheed Martin Middle River Complex. June.
- 44. Tetra Tech (Tetra Tech, Inc.), 2012b. Groundwater Response Action Plan, Lockheed Martin Middle River Complex 2323 Eastern Boulevard, Middle River, Maryland. August.
- 45. Tetra Tech (Tetra Tech, Inc.), 2012c. Reconnaissance Report for Bulkhead/Shoreline Evaluation, Blocks D and F, Lockheed Martin Middle River Complex, Middle River, Maryland. August.
- 46. UBC (*Uniform Building Code*), 2006. International Code Council. ICC Publications. Illinois.
- 47. USACE (U.S. Army Corps of Engineers), 1998. *Multi-user Disposal Sites (MUDS) for Contaminated Sediments from Puget Sound—Subaqueous Capping and Confined Disposal Alternatives*. United States Army Corps of Engineers, Seattle District.
- USACE (U.S. Army Corps of Engineers), 2012. Reports of Channel Conditions and Surveys: <u>http://www.nab.usace.army.mil/Navigation/DepthRpts.htm#002</u>. Accessed on June 11.

- USEPA (U.S. Environmental Protection Agency). 1988. Interim Final Guidance for Conducting Remedial Investigations and Feasibility Studies under CERCLA. Publication 9355.3-01. EPA/540/G-89/004. October. Washington, DC.
- USEPA (U.S. Environmental Protection Agency), 1989. *Risk Assessment Guidance for Superfund*. EPA 540/1-89/002. Office of Emergency and Remedial Response. U.S. Environmental Protection Agency. Washington, D.C. December.
- 51. USEPA (U.S. Environmental Protection Agency), 1992. Guidance for Data Usability in Risk Assessment. Publication 9285.7-09A. Office of Emergency and Remedial Response. U.S. Environmental Protection Agency. Washington, D.C. April.
- 52. USEPA (U.S. Environmental Protection Agency), 1997a. *Rules of Thumb for Superfund Remedy Selection*. USEPA 540-R-97-013, OSWER 9355.0-69. Office of Emergency and Remedial Response, U.S. Environmental Protection Agency. Washington, D.C.
- 53. USEPA (U.S. Environmental Protection Agency), 1997b. Ecological Risk Assessment Guidance for Superfund: Process for Designing and Conducting Ecological Risk Assessments. USEPA/540/R-97/006. Interim Final. Environmental Response Team, U.S. Environmental Protection Agency. Edison, N.J.
- 54. USEPA (U.S. Environmental Protection Agency), 1998. Assessment and Remediation of Contaminated Sediments (ARCS) Program Guidance for in situ Subaqueous Capping of Contaminated Sediments. USEPA 905/B-96/004.
- 55. USEPA (U.S. Environmental Protection Agency), 1999. A Guide for Preparing Superfund Proposed Plans, Records of Decision, and Other Remedy Selection Decision Documents. USEPA 540R-98-031. U.S. Environmental Protection Agency, Washington, D.C. July.
- 56. USEPA (U.S. Environmental Protection Agency), 2000. A Guide to Developing and Documenting Cost Estimates during the Feasibility Study. USEPA 540-R-00-002, OSWER 9355.0-75. July.
- 57. USEPA (U.S. Environmental Protection Agency), 2005a. *Contaminated Sediment Remediation Guidance for Hazardous Waste Sites*. USEPA-540-R-05-012, OSWER Directive 9355.0-85. December.
- 58. USEPA (U.S. Environmental Protection Agency), 2005b. Institutional Controls: A Citizen's Guide to Understanding Institutional Controls at Superfund, Brownfields, Federal Facilities, Underground Storage Tank, and Resource Conservation and Recovery Act Cleanups. USEPA- 540-R-04-003, OSWER 9355.0-98. February.
- 59. USEPA (U.S. Environmental Protection Agency), 2005c. Procedures for the Derivation of Equilibrium Partitioning Sediment Benchmarks (ESBs) for the Protection of Benthic Organisms: Metal Mixtures (Cadmium, Copper, Lead, Nickel, Silver, and Zinc). Office of Research and Development. USEPA-600-R-02-011. January.

60. USEPA (U.S. Environmental Protection Agency), 2006a. Region 3 Freshwater Surface Water Screening Benchmarks. July.

http://www.epa.gov/reg3hwmd/risk/eco/btag/sbv/fw/screenbench.htm

61. USEPA (U.S. Environmental Protection Agency), 2006b. Region 3 Marine Surface Water Screening Benchmarks. July.

http://www.epa.gov/reg3hwmd/risk/eco/btag/sbv/marine/screenbench.htm

- 62. USEPA (U.S. Environmental Protection Agency), 2008. Green Remediation: Incorporating Sustainable Environmental Practices into Remediation of Contaminated Sites. April.
- 63. USEPA (U.S. Environmental Protection Agency), 2009. *National Recommended Water Quality Criteria*. Office of Water, Office of Science and Technology (4304T). http://www.epa.gov/ost/criteria/wgctable
- 64. USEPA (U.S. Environmental Protection Agency), 2010. *Superfund Green Remediation Strategy*. USEPA Office of Superfund Remediation and Technology Innovation. September.
- 65. USEPA (U.S. Environmental Protection Agency), 2012a. USEPA Permit Compliance System (PCS) and Integrated Compliance Information System (ICIS) Database. Accessed on June 11.
- 66. USEPA (U.S. Environmental Protection Agency), 2012b. Green Remediation Best Management Practices: Overview of USEPA's Methodology to Address the Environmental Footprint of Site Cleanup. USEPA Office of Superfund Remediation and Technology Innovation. USEPA 542-F-12-023. March.
- 67. USGS (United States Geological Survey), 2011. National Earthquake Information Center. "M5.8 Central Virginia Earthquake of 23 August 2011 Summary Map." <u>ftp://hazards.cr.usgs.gov/maps/sigeqs/20110823b/20110823b.pdf</u>. Accessed on July 18.
- 68. WDNR (Wisconsin Department of Natural Resources), 2011. *Lower Fox River Operable Unit 1 Post-Remediation Executive Summary*. Prepared by Boldt, the Agencies/Oversight Team. Madison, Wisc. March.

APPENDIX A—DEVELOPMENT OF HUMAN HEALTH PRELIMINARY REMEDIATION GOALS

TABLE OF CONTENTS

	A DEVELOPMENT OF HUMAN HEALTH PRELIMINARY REMEDIATION GOALS	1
A.1	CALCULATION OF RISK-BASED PRGS FOR THE RECREATIONAL FISHER CONSUMING FISH (RAO 1)	2
A.2	CALCULATION OF RISK-BASED PRGS FOR THE RECREATIONAL USER CONTACTING SEDIMENT (RAO 2)	8
A.3	SELECTION OF PRGS FURTHER EVALUATED IN THE FEASIBILITY STUDY	12
	A.3.1 Recommended Preliminary Remediation Goal for PCBsA.3.2 Recommended Preliminary Remediation Goal for PAHsA.3.3 Recommended Preliminary Remediation Goals for Arsenic	13
ATTACHME	ENT A Evaluation of Regional Background Concentrations for Select Chemicals	s in
	Chesapeake Bay Sediments	
ATTACHME	ENT B Preliminary Remedial Goal Calculations	

LIST OF TABLES

Table A-1.	Support Information for Preliminary Remediation Goals for Risk-Driver Chemicals in Lockheed Middle River Complex Sediment	15
Table A-2.	Summary of Preliminary Remediation Goals for Risk Driver Chemicals of Concern in Lockheed MRC	16

APPENDIX A Development of Human Health Preliminary Remediation Goals

This appendix presents the development of human health preliminary remediation goals (PRGs) recommended for chemicals of concern (COC) in the sediments evaluated in this Feasibility Study (FS). The COCs, initially identified in the Final Sediment Risk Assessment, Lockheed Martin, Middle River Complex (Tetra Tech, 2011), are listed below and in Table A-1:

Receptor of Concern/ Exposure Scenario	Chemicals of Concern
Recreational Fisher (Consumption of fish taken from Cow Pen Creek and Dark Head Cove). (Remedial Action Objective [RAO 1])	 Polychlorinated biphenyl compounds (PCBs) Arsenic (As) Polycyclic aromatic hydrocarbons (PAHs), specifically those used to calculate the benzo(a)pyrene equivalent concentration (BaPEq¹): benzo(a)pyrene, benzo(a)anthracene, benzo(b)fluoranthene, benzo(k)fluoranthene, chrysene, dibenz(a,h) anthracene, indeno(1,2,3-cd)pyrene
Recreational User (Direct human contact with the sediments of Cow Pen Creek and Dark Head Cove). (RAO 2)	 Arsenic (As) PCBs BaPEq
Benthic Organisms (Direct contact with the sediments of Cow Pen Creek and Dark Head Cove). (RAO 3)	 PCBs Cadmium Copper Mercury Lead Zinc

1) These PAHs will be referred to as the BaPEqs throughout the following narrative

Table A-1 also includes:

• Descriptive statistics for site-specific background sediment data for samples from the following locations in the general vicinity of the Middle River: Bowleys Quarters, Marshy Point, MRC-SW/SD-1, SD-1, and SD-78. (The reader is referred to Section 4 of the *Final Sediment Risk Assessment* for the detailed analytical results.)

- Descriptive statistics for sediment concentration data for numerous sampling locations across the upper Chesapeake Bay. The data were extracted and summarized from EPA and NOAA websites as described in Attachment A of this appendix. This dataset (and the associated descriptive statistics) provide a regional understanding of chemical concentrations in sediments across the upper Chesapeake Bay.
- Risk-based concentrations (RBCs) for the recreational fisher routinely consuming fish taken from Cow Pen Creek/Dark Head Cove and the recreational user directly exposed to sediments in Cow Pen Creek/Dark Head Cove while recreating (e.g., boating, fishing, swimming, wading). These RBCs are potential PRGs for the site and represent the one-in-one million (1x10⁻⁶), one-in-one hundred thousand (1x10⁻⁵), and one-in-ten thousand (1x10⁻⁴) cancer risk levels (i.e., incremental increased cancer risk) and/or hazard index of one (i.e., the no adverse non-cancer effect level) for COCs detected in the sediments. These RBCs were calculated using the methodology described below in Sections A.1 and A.2; detailed calculations are presented in Attachment B of this appendix.
- Recommended risk-based PRGs for benthic organisms exposed to site sediments. The development of the values presented is discussed in Appendix B of the FS.

PRGs were selected for further evaluation in the FS based on the information presented in Table A-1 and are presented in Table A-2. The rationale for the selection is presented in Section A.3.

A.1 CALCULATION OF RISK-BASED PRGS FOR THE RECREATIONAL FISHER CONSUMING FISH (RAO 1)

Sediment preliminary remediation goals (PRGs) protective of recreational fish consumption were developed by first calculating target fish tissue concentrations and then using available literature and site-specific data to calculate corresponding sediment concentrations protective of the target fish tissue concentrations. The methodology presented below along with PRGs for all chemicals are presented in **Attachment B.**

Risk-based concentrations (RBCs) for chemicals in fish tissue (RBCfish) associated with a target hazard index (HI) of 1.0 (for non-carcinogens) and a 1E-06 target cancer risk level (for carcinogens) were calculated as follows:

Non-carcinogenic RBCfish (mg/kg) = THI × RfDo / Intake for non-carcinogens

where:

THI = target hazard index = 1.0

RfDo =	chemical-specific oral reference dose (mg/kg/day)
Intake =	calculated (kg/kg/day) (see below)

Carcinogenic RBCfish (mg/kg) = TCR / (CSFo × Intake for carcinogens)

where:

TCR =	target cancer risk = $1E-06$
CSFo =	chemical-specific oral cancer slope factor (mg/kg/day)-1
Intake =	calculated (kg/kg/day) (see below)

The United States Environmental Protection Agency (USEPA) has defined a "target cancer risk" range of 1E-04 to 1E-06 (i.e., a one-in-10,000 to one-in-one-million excess lifetime cancer risk). Maryland Department of the Environment (MDE) has defined an upper end cancer risk threshold of 1E-05 (i.e., a one-in-100,000 probability of developing cancer based on site exposure) for carcinogenic risk. Thus, a target cancer risk of 1E-06 (the lower end of the USEPA target cancer risk range) was used in the RBCfish calculations. HIs, which are the sum of the individual hazard quotients (HQs), are typically evaluated by both USEPA and MDE using a value of 1.0. Generally, adverse non-carcinogenic health effects are not anticipated if an HQ or HI (developed on a target organ/effect-specific basis) does not exceed 1.0. Thus, a target HI of 1.0 was used in the RBCfish calculations.

Chemical-specific oral RfDs and CSFs used in the RBC calculations are presented in **Attachment B**.

Non-carcinogenic and carcinogenic intakes for the fish ingestion exposure route were estimated using the following equation (USEPA, 1989):

Ingestion Intake =
$$\frac{IR \times FI \times EF \times ED}{BW \times AT}$$

where:

Intake	=	recreational fish ingestion intake (kg/kg/day)
IR	=	ingestion rate (kg/meal)
FI	=	fraction ingested from contaminated source (unitless)
EF	=	exposure frequency (meals/year)

ED = exposure duration (years) BW = body weight (kg) AT = averaging time (days):For non-carcinogens, $AT = ED \times 365 days/yr$; For carcinogens, $AT = 70 yr \times 365 days/yr$

Parameter Code	Parameter Definition	Units	Value	Reference
IR	Ingestion rate of fish	kg/meal	0.129	USEPA, August 1997
FI	Fraction ingested from source	unitless	1.0	Professional judgment
EF	Exposure frequency	meals/year	52	Professional judgment
ED	Exposure duration	years	30	USEPA, May 1993
BW	Body weight	kg	70	USEPA, May 1993
AT-C	Averaging time (cancer)	days	25,550	USEPA, December 1989
AT-N	Averaging Time (Non-Cancer)	days	10,950	USEPA, December 1989

The exposure assumptions used for the RBCs are presented below:

Most of the exposure assumptions used to estimate chemical intakes for the ingestion of fish exposure pathway are based on default assumptions described in the standard USEPA guidance. However, the PRGs specifically assume that receptors consume one meal's worth of fish caught once per week for each week of the year, yielding an exposure frequency (EF) of 52 meals/year. The fish tissue ingestion rate was set at 0.129 kg/meal (USEPA, 1997a) or 18.4 g/day. This daily ingestion rate is the value USEPA recommends for recreational fishers based on information from several studies cited in the *Exposure Factors Handbook* (Section 10.10.3) (USEPA, 1997a).

The exposure duration (ED) was defined as 30 years (USEPA, 1993). The 30-year ED, used in conjunction with other conservative exposure factors (e.g., conservative estimates of EF), is recommended by the USEPA when defining a reasonable maximum exposure (RME) for a long-term residential type of setting. The recommendation is based on lifestyle and human activity data (e.g., the number of years a family lives at one particular location) evaluated by USEPA and published in the USEPA's *Exposure Factors Handbook*. In aggregate, the exposure factor assumptions selected for this assessment (all valid RME assumptions), are intended to result in

an evaluation of the highest exposure that is reasonably expected to occur at a site. The FI from the contaminated source is assumed to be 1.0 (100%), as no specific information on the dietary habits of local residents is available. This conservatively assumes that 100% of the fish caught and ingested by the recreational fisher comes from the study area.

The calculation of ingestion intake for non-carcinogens is as follows:

Ingestion Intake (non-carcinogens) =
$$\frac{0.129 \text{ kg/meal} \times 1.0 \times 52 \text{ meals/year} \times 30 \text{ years}}{70 \text{ kg} \times 10,950 \text{ days}}$$
$$= 2.63\text{E-04 kg/kg/day}$$

The calculation of ingestion intake for carcinogens is as follows:

Ingestion Intake (carcinogens) =
$$\frac{0.129 \text{ kg/meal} \times 1.0 \times 52 \text{ meals/year} \times 30 \text{ years}}{70 \text{ kg} \times 25,550 \text{ days}}$$
$$= 1.13\text{E-04 kg/kg/day}$$

These intake values for non-carcinogens and carcinogens (2.63E-04 kg/kg/day and 1.12E-04 kg/kg/day, respectively) were used to calculate PRGs for all chemicals.

Fish tissue PRGs were calculated as in the following example (using polychlorinated biphenyls [PCBs]):

Non-carcinogenic RBCfish for PCBs* = $1.0 \times 2.0E-05 \text{ mg/kg/day} / 2.63E-04 \text{ days}^{-1}$

= 7.6E-02 mg/kg

* The oral reference dose (RfDo) for Aroclor-1254 was used for PCBs.

Carcinogenic RBCfish for PCBs = $1E-06 / [2.0E+00 (mg/kg/day)^{-1} \times 1.13E-04 days^{-1}]$

4.4E-03 mg/kg

These values represent the target fish tissue concentrations for PCBs for the exposure assumptions defined above.

FS Lockheed Middle River Complex

=

Once target fish tissue concentrations were calculated, sediment chemical concentrations protective of these target fish tissue concentrations were calculated using biota-sediment accumulation factors (BSAFs) (from literature). BSAFs were used in the calculation of sediment PRGs for both metals and organic parameters.

Site-specific total organic carbon (TOC) data and percent lipids data were additionally used in the calculation of sediment PRGs for organic parameters. TOC was analyzed in a subset of sediment samples in each depth interval. Average TOC for each depth interval was used in the PRG calculations. The average TOC concentrations were greatest in the surface sediment and least in the deep subsurface sediment (>30 - 52"). Therefore, sediment PRGs calculated using the average TOC from surface sediment are least conservative, and sediment PRGs calculated using the average TOC from >30 - 52" subsurface sediment are most conservative. The average percent lipids from the fish tissue samples collected from the Middle River Complex site was used in the PRG calculations.

Sediment PRGs for metals were calculated using BSAFs as follows:

Sediment PRGs for metals = RBCfish/BSAF

Sediment-to-aquatic-invertebrate BSAFs from Oak Ridge National Laboratory (ORNL) (1998) were used to estimate metals concentrations in fish tissue because sediment-to-fish BSAFs are not available for all metals. Using sediment to aquatic invertebrate BSAFs is likely to result in BSAFs that are biased high, because invertebrates are generally assumed to have more contact with sediment than fish. Also, although invertebrate BSAFs may be derived for metals, metals may be well regulated by organisms, so concentrations of metals in an organism may not relate linearly to the concentrations of metals in sediment. Therefore, uncertainty exists in predicting metals concentrations in fish tissue from metals concentrations in sediment and, thus, unrealistically low PRGs may be calculated for metals using this approach. Because BSAFs for metals are not normalized to lipids or TOC, sediment concentrations protective of fish consumption were estimated by dividing each metal's target fish tissue concentration by its associated BSAF. (The BSAF was converted to a wet weight by multiplying by 0.16.)

Sediment screening levels for organics were derived as follows:

where:

	Sedim	ent PRG for	RBCfish×% TOC
	organi	cs =	BSAF×% Lipids
:			
BSAF	=	biota sediment-a	ccumulation factor
% TOC	=	average TOC in	sediment
(%)), depth-s	specific	
% Lipids	=	average percent	lipids concentration from site
fish	i tissue d	ata = 1.2%	

The preceding equations assume that the fish in Cow Pen Creek or Dark Head Cove are in routine contact with the study area contaminants to be conservative. As noted above, sediment-to-fish consumption COPC screening levels were developed assuming that chemicals in sediments may be transferred to fish tissue, which would then be consumed by human receptors.

Example sediment PRGs protective of fish consumption are provided below for PCBs in >30 - 52" subsurface sediment:

Non-cancer sediment PRG (PCBs) =		$\underline{7.6 \ E\text{-}02 \ mg/kg \times 1.14\%}$
(>30 – 52" subsurface sediment)		$1.85 \times 1.2\%$
	=	3.9E-02 mg/kg
Cancer sediment PRG (PCBs) = (>30 – 52" subsurface sediment)		<u>4.4 E-03 mg/kg × 1.14%</u> 1.85 × 1.2%
	=	2.3E-03 mg/kg

A.2 CALCULATION OF RISK-BASED PRGS FOR THE RECREATIONAL USER CONTACTING SEDIMENT (RAO 2)

PRGs for direct contact with sediment were developed by calculating RBCs protective of recreational use. RBCs for direct contact (incidental ingestion and dermal contact) with sediments were calculated for recreational users per the sediment evaluation methodology presented in Section 4 of the 2005 Surface Water and Sediment Sampling Report for the Lockheed Martin Middle River Complex, Middle River, Maryland (Tetra Tech, 2005). The referenced methodology along with a copy of the risk assessment spreadsheets used to calculate the RBCs for the direct contact exposure pathways are presented in Attachment B. RBCs were calculated for child, adolescent, adult, and lifelong recreational users directly contacting study area sediments.

RBCs for chemicals in sediment (RBCsed) associated with the target HI of 1.0 (for non-carcinogens) and the 1E-06 target cancer risk level (for carcinogens) were calculated as follows:

Ionows.	RBC -		IHI
NT '	$RBC_{sed} = 0$	Intake _{oral}	$+\left(\frac{\text{Intake}_{derm}}{}\right)$
Non-carcinogens		RfD _{oral}	└

where:

THI	=	target hazard index
Intake _{oral}	=	Oral intake, calculated (kg/kg/day) (see below)
Intake _{derm}	=	Dermal intake, calculated (kg/kg/day) (see below)
RfD _{oral}	=	chemical-specific oral reference dose (mg/kg/day)
RfD _{derm}	=	chemical-specific dermal reference dose (mg/kg/day)

Carcinogens	RBC _{sed} =	$= \frac{\text{TCR}}{\text{Intake}_{\text{oral}} \cdot \text{CSF}_{\text{oral}} + \text{Intake}_{\text{derm}} \cdot \text{CSF}_{\text{derm}}}$		
	where: TCR	_	target cancer risk = $1E-06$	
	Intake _{oral}	=	Oral intake, calculated (kg/kg/day) (see below	')

Intake _{derm}	=	Dermal intake, calculated (kg/kg/day) (see below)
CSF _{oral}	=	chemical-specific oral cancer slope factor (mg/kg/day) ⁻¹
CSF _{derm}	=	chemical-specific dermal cancer slope factor (mg/kg/day) ⁻¹

Chemical-specific RfDs and CSFs used in the RBC calculations are presented in Attachment B.

Oral and dermal intakes were calculated using the following equations:

Intake_{oral} =
$$\frac{IR \ x \ EF \ x \ ED \ x \ FI \ x \ CF}{BW \ x \ AT} \ x \ ADAF$$
Intake_{derm} =
$$\frac{SA \ x \ AF \ x \ ABS \ x \ EF \ x \ ED \ x \ CF}{BW \ x \ AT} \ x \ ADAF$$

The definitions of these parameters and the exposure assumptions used for the direct exposure pathway are summarized in the following table.

Exposure assumptions for direct contact with sediment						
Parameter	Child	Adolescent	Adult	Definition		
IR = :	200	100	100	Soil ingestion rate (mg/day)		
CF = :	1.0E-06	1.0E-06	1.0E-06	Conversion factor (kg/mg)		
FI = :	1	1	1	Fraction from contaminated source (unitless)		
SA = :	2800	4320	5700	Skin surface available for contact (cm ² /day)		
AF = :	0.2	0.07	0.07	Soil to skin adherence factor (mg/cm ²)		
ABS = :	Che	mical-specific	Absorption factor (unitless)			
EF = :	70	70	70	Exposure frequency (days/year)		
ED = :	6 10 14		14	Exposure duration (years)		
BW = :	15 40 70		Body weight (kg)			
ATc = :	25,550	25,550	25,550	Averaging time for carcinogenic exposures (days)		
ATn = :	2,190	3,650	5,110	Averaging time for non-carcinogenic Exposures (days)		
ADAF = :	10 (for ages 0-2 years)3 (for ages 2-6 years)	3 (for ages 6-16 years)	1 (for ages 16 = 30 years)	Age-dependent adjustment factor (for chemicals that act mutagenically)		

Chemical-specific absorption factor (ABS) values used in the PRG calculations are presented in **Attachment B.**

In evaluating early life exposures, USEPA's *Supplemental Guidance for Assessing Susceptibility from Early Life Exposure to Carcinogens* (USEPA, 2005) recommends adjusting the toxicity of carcinogenic chemicals that act mutagenically. The guidance recommends using age-dependent adjustment factors (ADAFs) combined with age-specific exposure estimates when assessing cancer risks. In the absence of chemical specific data, the supplemental guidance recommends the following default adjustments, which reflect that cancer risks are generally higher from early life exposures than from similar exposures later in life:

- for exposures before two years of age (i.e., spanning a two-year interval from the first day of birth up until a child's second birthday), a 10 times adjustment
- for exposures between two and greater than 16 years of age (i.e., spanning a 14-year time interval from a child's second birthday up until their sixteenth birthday), a 3 times adjustment
- for exposures after turning 16 years of age, no adjustment

These adjustments were applied using the same method used by USEPA in developing the regional screening levels (RSLs). Children were evaluated as two age groups: ages zero to two years and ages two to six years; adolescents were evaluated as one age group: ages six to 16 years; adults were evaluated as one age group: ages greater than 16 years. Using this approach, intakes for recreational users were calculated as follows:

Intake Child = Intake (ages 0–2 years)×10 + Intake (ages 2–6 years)×3 Intake Adolescent = Intake (ages 6–16 years)×3 Intake Adult (ages >16 years)×1

This approach was used only for those chemicals identified as mutagenic in the USEPA RSL table (e.g., benzo(a)pyrene and related polycyclic aromatic hydrocarbons [PAHs]).

Example calculations for intake (both oral and dermal) for the child recreational user and sediment PRGs for PCBs follow:

Ingestion intake for non-carcinogens for the child recreational user:

 $Ingestion Intake (non-carcinogens) = \frac{200 \text{ mg/day} \times 70 \text{ days/year} \times 6 \text{ years} \times 1 \times 1\text{E}-06}{15 \text{ kg} \times 2,190 \text{ days}}$

Ingestion intake for non-mutagenic carcinogens for the child recreational user:

Ingestion Intake (carcinogens) = $\frac{200 \text{ mg/day} \times 70 \text{ days/year} \times 6 \text{ years} \times 1 \times 1\text{E-06}}{15 \text{ kg} \times 25,550 \text{ days}}$

= 2.19E-07 kg/kg/day

Dermal intake for non-carcinogens for the child recreational user:

Dermal Intake (non-carcinogens) = $\frac{2,800 \text{ cm}^2/\text{day} \times 0.2 \text{ mg/cm}^2 \times 0.14 \times 70 \text{ days/year} \times 6 \text{ years} \times 1\text{E-06}}{15 \text{ kg} \times 2,190 \text{ days}}$

= 1.00E-06 kg/kg/day

Dermal intake for non-mutagenic carcinogens for the child recreational user:

Dermal Intake $2,800 \text{ cm}2/\text{day} \times 0.2 \text{ mg/cm}2 \times 0.14 \times 70 \text{ days/year} \times 6 \text{ years} \times 1\text{E}-06$ (carcinogens) = $15 \text{ kg} \times 25,550 \text{ days}$

= 8.59E-08 kg/kg/day

Associated sediment RBCs for the child recreational user for PCBs are calculated as follows:

<u>1</u>

RBCsed (non-carcinogens) (PCBs*) =

<u>2.55E-06 kg/kg/day</u> + <u>1.00E-06 kg/kg/day</u> 2.0E-05 mg/kg/day 2.0E-05 mg/kg/day

= 5.6 mg/kg

* The RfD for Aroclor-1254 was used for PCBs.

RBCsed (carcinogens) (PCBs) =

1E-06

 $2.19E-07 \text{ kg/kg/day} \times 2.0E+00 (\text{mg/kg/day})^{-1} + 8.59E-08 \text{ kg/kg/day} \times 2.0E+00 \text{ mg/kg/day}$

= 1.6 mg/kg

The child recreational user sediment PRGs were used as the overall PRGs for direct contact with non-carcinogens in sediment. The lifelong recreational user sediment PRGs were used as the overall PRGs for direct contact with carcinogens in sediment. The child and lifelong recreational users are the most conservative receptors for noncarcinogens and carcinogens, respectively.

A.3 SELECTION OF PRGS FURTHER EVALUATED IN THE FEASIBILITY STUDY

This section presents the rationale for the PRGs selected for further evaluation in the FS. PRGs for protection of human health (RAO 1 and 2) were the lesser of the RBCs representing the 1×10^{-6} cancer risk level and a hazard index of 1, or background concentrations if calculated RBCs were less than background concentrations. The PRGs selected for further evaluation in the FS are presented in **Table A-2**.

A.3.1 Recommended Preliminary Remediation Goal for PCBs

The PRG recommended for PCBs is 195 μ g/kg as a site-wide average. As detailed in **Attachment A**, this concentration is a regional background level (the 95% upper prediction limit [UPL]) calculated based on data collected across the upper Chesapeake Bay by the United States Environmental Protection Agency (USEPA) and the National Oceanic and Atmospheric Administration (NOAA). The 95% UPL was chosen because it is a commonly used and relatively conservative statistical benchmark for background. In general, UPLs are recommended as estimates of background values. The UPL is the upper limit of the estimate of an interval in which future observations will fall. If the background and site contaminant distributions are comparable, then a typical site concentration should lie below a 95% UPL, based upon a background data set with probability 0.95. A site observation exceeding the background 95%

UPL can be considered as providing some evidence of contamination due to site-related industrial activities. The regional background level (195 μ g/kg) for PCBs is the recommended PRG because, as summarized on Table A-1, calculated risk-based PRGs for the recreational fisher consuming fish are 2.3 to 23 μ g/kg for the 1E-06 and 1E-05 cancer risk level, respectively. These risk-based concentrations are significantly less than the regional background level and are, thus, not suitable for further evaluation as PRGs in the FS. It should be noted that:

- The referenced regional background dataset was used to determine a background level for the study area because PCBs were not detected in the study-area-specific background sediment dataset. This may be a consequence of the fact that the study-area-specific background sediment dataset is limited (11 samples only . In contrast, results for 95 samples were available in the regional background dataset.
- The recommended PRG is less than the calculated risk-based PRGs representing the 1E-04 cancer risk level (presented on Table A-1). Thus, while the recommended PRG exceeds the calculated risk-based PRG for the 1E-05 cancer risk level (the MDE risk management benchmark), the recommended PRG is within the USEPA's target cancer risk range for making remedial decisions (i.e., 1E-04 to 1E-06).

A.3.2 Recommended Preliminary Remediation Goal for PAHs

The PRG recommended for carcinogenic PAHs is 700 μ g/kg. This concentration is the maximum detected background concentration and the 95% upper prediction limit (UPL) reported for the study-area-specific background sediment dataset. The recommended PRG also represents the 1E-05 cancer risk level for a lifelong recreational user hypothetically exposed to the sediments within the study area. As detailed in Table A-1, calculated risk based concentrations for the recreational fisher consuming fish are less than the study-area-specific background level and are, thus, not suitable as PRGs for further evaluation in the FS. The recommended PRG is within the range of BaPEq concentrations reported in the regional background sediment dataset discussed in **Attachment A** and less than the 95% UPL calculated for that dataset. As reported in the scientific literature, there are a significant number of anthropogenic sources contributing to PAH concentrations typically detected in background soils and sediments; this recommended PRG is likely biased low (i.e., the *actual* study-area background concentrations are likely to be higher).

A.3.3 Recommended Preliminary Remediation Goals for Arsenic

The PRG recommended for arsenic is 18.3 mg/kg. This concentration is the 95% UTL calculated for the study-area-specific background sediment dataset. Like UPLs, UTLs are also used as estimates of background as they are upper threshold statistics, representing the upper tail of the background distribution. A 95% UTL is a confidence limit on the 95th percentile of the data rather than a confidence limit on the mean (UCL). This study-area-specific background level is the recommended PRG for further evaluation in the FS because, as summarized on Table A-1, calculated risk-based PRGs for the recreational fisher consuming fish and the recreational user contacting sediment (representing the 1E-06 cancer risk level) are less than this background level and, thus, are not suitable as PRGs. The study-area-specific background level (18 mg/kg) is within the range of regional background values presented in Attachment A and less than the 95% UCL and UPL concentrations calculated based on the regional background values (Attachment A). This level is also comparable to or less than the calculated risk-based PRGs representing the 1E-04 cancer risk level (presented on Table A-1).

Table A-1.

Support Information for Preliminary Remediation Goals for Risk-Driver Chemicals in Lockheed Middle River Complex Sediment

Table A-1 Support Information for Preliminary Remediation Goals for Risk-Driver Chemicals in Lockheed Middle River Complex Sediment

										reshold Concentra					I
		Background Conce	entrations in Sediment		Site Sediment Data		RAO	1. Recreational Fisher ((Consumption of Fish)		RAO 2	2. Direct Human C	ontact with Sedi	ments	
Chemicals of Concern	Combined NOAA/EPA Data - Upper Chesapeake Bay - Maximum	Combined NOAA/EPA Data - Upper Chesapeake Bay - 95% UPL	Site-Specific Maximum Across 0-6" 6-18" 18-30" 30-52" Intervals	Site-Specific 95% UTL Across 0-6" 6-18" 18-30" 30-52" Intervals	Sediment Depth Intervals: 0-6" 6-18" 18-30" 30-52" (95 % UCL Unless Specified Otherwise)	Spatial Scale of Exposure	Adult 10 ⁻⁴ Cancer Risk	Adult 10 ⁻⁵ Cancer Risk	Adult 10 ⁻⁶ Cancer Risk	Non-Cancer HQ = 1	Adult 10 ⁻⁴ Cancer Risk	Adult 10 ⁻⁵ Cancer Risk	Adult 10 ⁻⁶ Cancer Risk	Child Non- Cancer HQ = 1	RAO 3. Benthic Organisms ⁽¹⁾
	498 (positive only and 1/2 U)	195 (positive only and	Not Detected	NA	Aroclor 1260 (most prevalent): 5000/1500/220/20	Site-wide	230-640 (Varies based on TOC)	23-64 (<bkgd) (Varies based on TOC)</bkgd) 	2.3-6.4 (<bkgd) (Varies based on TOC)</bkgd) 	39-110 (<bkgd) (Varies based on TOC)</bkgd) 	100,000	10000	1000	5600	NA
(BSAF-based)	1/2 0)	1/2 U)			Maximum Aroclor 1260 concentration: 54,000/14000/1300/ 120	Point	NA	NA	NA	NA	NA	NA	NA	NA	676 ⁽¹⁾
Arsenic			13.5		10/7.6/6.8/6.6	Site-wide	650	65	6.5 (<bkgd)< td=""><td>1200</td><td>180</td><td>18</td><td>1.8 (<bkgd)< td=""><td>108</td><td>Not COC</td></bkgd)<></td></bkgd)<>	1200	180	18	1.8 (<bkgd)< td=""><td>108</td><td>Not COC</td></bkgd)<>	108	Not COC
mg/kg dw)	32.6	30.5	(UPL = 15 Based on all available samples.)	18.3	Maximum Concentration: 37.2/12.6/12.3/35.9	Point	NA	NA	NA	NA	NA	NA	NA	NA	Not COC
BAP equivalents (μg TEQ/kg dw)	1282 (positive only and 1/2 U)		Maximum Surface Data: 700/2,000 (Positive only/use 1/2 U). UPL for all surface (using 1/2 U) = 4000.	1410 (positive only)/6230 (1/2 U)	1700/1800/3000/180 (Calculated using 1/2 U)	Site-wide	Not COC in fish tissue. Calculated value based on transfer factor approximates bkgd: 400-1100.	Not COC in fish tissue. Calculated value based on transfer factor is less than bkgd.	Not COC in fish tissue. Calculated value based on transfer factor is less than bkgd.	NA	7000-16000	700-1600 (approximates bkgd)	70-160 (<bkgd)< td=""><td>NA</td><td>NA</td></bkgd)<>	NA	NA
(µg reo/kg uw)	1/2 0)	(1/2 U)	UPL for all available samples (using 1/2 U) = 3000.	Uniy/0230 (1/2 U)	Maximum Concentration 6500/12100/38700/810 (Calculated using 1/2 U)	Point	NA	NA	NA	NA	NA	NA	NA	NA	NA
Lead	217	153	151	190	Arithmetic Mean Concentration: 407/131/89.4/18.9	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA
(mg/kg dw)					Maximum Concentration: 31500/1370/316/163	Point	NA	NA	NA	NA	NA	NA	NA	NA	128 ⁽¹⁾
Cadmium	5.1	1.9	0.95	1.4	23.8/52.4/53/10	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA
(mg/kg dw)	5.1	1.9	0.95	1.4	Maximum Concentration: 296/306/296/33.6	Point	NA	NA	NA	NA	NA	NA	NA	NA	9.96 ⁽¹⁾
Copper	246	118	110	110	112/93.6/67.3/22.1	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA
(mg/kg dw)	240	110	110		Maximum Concentration: 183/178/147/84.1	Point	NA	NA	NA	NA	NA	NA	NA	NA	298 ⁽¹⁾
Mercury	0.73	0.39	0.71	1.7	0.43/0.82/1.5/0.23	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA
(mg/kg dw)	0.70	0.00	0.71		Maximum Concentration: 3.5/3.5/6.1/1.5	Point	NA	NA	NA	NA	NA	NA	NA	NA	1.06 ⁽¹⁾
Zinc	844	552	327	401	352/411/508/144	Site-wide	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	Not COC	NA
(mg/kg dw)			021		Maximum Concentration: 636/1300/2980/4370	Point	NA	NA	NA	NA	NA	NA	NA	NA	459 ⁽¹⁾

Notes:

1 - Consensus based Probable Effects Concentration for freshwater systems (MacDonald *et al.*, 2000); "2x" the benchmark is provided in some cases. Please see text for explanation.

BAP = benzo(a)pyrene bkgd = background BSAF = biota-sediment accumulation factor

COC = chemical of concern

dw = dry weight

HQ = hazard quotient mg/kg = milligram per kilogram

NA = not applicable

NOAA = National Oceanic and Atmospheric Administration

EPA = United States Environmental Protection Agency

PCB = polychlorinated biphenyl RAO = remedial action objective TOC = total organic carbon TEQ = toxicity equivalency U = non-detected

UCL = upper confidence limit µg/kg = microgram per kilogram UPL = upper prediction limit UTL = upper tolerance limit

Table A-2

Summary of Preliminary Remediation Goals for Risk Driver Chemicals of Concern in Lockheed MRC Sediment

Risk Driver Chemical of Concern	Spatial Scale of Exposure	RAO 1: Recreational User: Consumption of Fish	RAO 2: Direct Human Contact with Sediments	RAO 3: Benthic Organisms
Total PCBs	Sitewide	background (195) ^{1/}	1000	n/a
(µg/kg dw)	Point	n/a	n/a	676
BAP equivalents (μg TEQ/kg	Sitewide	background (700/2,000) ^{2/}	background (700/2,000)	n/a
dw)	Point	n/a	n/a	n/a
Arsenic	Sitewide	background (18.3) ^{3/}	background (18.3)	n/a
(mg/kg dw)	Point	n/a	n/a	n/a
Lead	Sitewide	n/a	n/a	n/a
(mg/kg dw)	Point	n/a	n/a	background (190) ^{3/}
Cadmium	Sitewide	n/a	n/a	n/a
(mg/kg dw)	Point	n/a	n/a	9.96
Copper	Sitewide	n/a	n/a	n/a
(mg/kg dw)	Point	n/a	n/a	298
Mercury	Sitewide	n/a	n/a	n/a
(mg/kg dw)	Point	n/a	n/a	1.06
Zinc (mg/kg dw)	Sitewide	n/a	n/a	n/a
(mg/kg dw)	Point	n/a	n/a	459

Notes:

^{1/} Recommended background concentration is UPL calculated based on combined NOAA/EPA dataset. Significant variation observed in dataset. PCBs were not detected in MRC background dataset.

^{2/} Recommended background concentration is maximum detected concentration reported for MRC studyarea-specific background sediment dataset. Significant variation observed in dataset.

^{3/} Recommended background concentration is UTL calculated for MRC study-area-specific background sediment dataset. Reasonable agreement with combined EPA/NOAA datasets.

ATTACHMENT A

Evaluation of Regional Background Concentrations for Select Chemicals in Chesapeake Bay Sediments Lockheed Martin Middle River Complex MIDDLE RIVER, MARYLAND

Attachment A

Evaluation of Regional Background Concentrations for Select Chemicals in Chesapeake Bay Sediments Lockheed Martin Middle River Complex Middle River, Maryland

The Lockheed Martin Middle River Complex (MRC) is an industrial facility within the Chesapeake Industrial Park located in Middle River, Maryland. The site is located in Baltimore County, approximatel y 10 miles northeast of Baltimore City. The are a surrounding the property primarily consists of commercial and residential establishments as well as an o perating state-run airport. The facility is located approximately 3.2 miles upstream of Chesapeake Bay. Lockheed Martin MRC lies at the junction of two tidal surface water bodies (Cow Pen Creek and Dark Head Cove) that feed into Dark Head Creek, a tributary to Middle River, which is a tributary to Ch esapeake Bay. Several environmental investigations have evaluated chemical concentrations in sediments from wate rways adjacent to MRC t o evaluate impacts due to historical operations at the facility which has been operational since the early 1930's. This document presents an evaluation of chemical concentrations reported for sediment from the broader Chesapeake Bay as a point of comparison to the chemical concentrations detected in sediment from primary objective of this analysis was to establish regional waterways adjacent to MRC. The 'background' levels of certain constituents (primarily the polychlorinated biphenyl compounds [PCBs]) for comparison to proposed environmental risk-based preliminary cleanup goals to ensure that any environmental restoration activities are consistent with regional background. As noted in the text of Appendix A, the regional background level presented herein for the PCBs is the recomm ended PRG evaluated in the Feasibility Study. Background levels presented in the attached table for other chemi cals provide further perspective on the PRG s selected for other chemi cals of con cern but are not recommended as PRGs for further evaluation in the FS.

The following databases were assessed to obtain data on sediment concentrations of polycyclic aromatic hydrocarbons (PAHs), pol ychlorinated biphenyls (PCBs), and select metal s in water b odies from the Chesapeake Bay:

- National Oceanic and Atmospheric Administration (NOAA) Natio nal Centers for Coastal Ocean Science (NCCOS) National Status and Trends (NS&T) Data Portal, Version 1.0 (NCCOS, 2012).
- United States Environmental Protection Agency (USEPA) Environmental Monitoring an d Assessment Program (EMAP) National Coastal Database (USEPA, 2012).

The NOAA NCCOS NS& T Data Portal was queri ed for PAHs, PCBs, and metals co ncentrations (the primary contaminants of concern in sediment at the MRC) in sediment from the Coastal Ecological Area

of the Chesapeake Bay (Figure 1). The USEPA EMAP National Co astal Database was queried for the same chemical analyses in Maryland and Virginia (Figure 2). The results of the que ries were limited to samples in upper Chesapeake Bay between Route 50 and Gunpowder Basin (latitude 38.97 to 39.34). The Baltimore area has a long industrial history associated with heavy manufacturing since the later part of the 19th century. The area in close proximity of the Patapsco River and surrounding water sheds have been impacted by these activities as well as gen eral activities associated with all densel y populated areas. The region al data from Chesa peake Bay used for comparison to MRC data was selected to appropriately cover the Baltimore region but not to disproportionately represent very heavily industrialized areas which would bias the results. The regional data reflect the intensive use and developed nature of a significant portion of the upper r Chesapeake Bay. The presence of the PCBs and chemicals in the sediment samples collected by the USEPA and NOAA is an anticipated given the regional history. Several fish ingestion advisories have been issued for the region (and specific subareas of the region) because of chemi cal concentrations (e.g. PCBs) det ected in fish tissue sa mples. The widespread detection of PCBs in b oth fish tissue and sediment samples collected throughout the Chesapeake Bay area are evidence of the ubiquitous presence of PCB in the regional environment.

The data u sed in this ev aluation of sediment concentrations in the Che sapeake Bay is from seve ral investigations (Attachment 1). The following presents the investigations accessed by the NOAA NCCOS NS&T Data Portal:

- NS&T Bioeffects Assessment Program, Chesapeake Bay Summary Database (1998-2001)
- NS&T Bioeffects Assessment Program, Delaware Bay Summary Database (1997)
- NS&T Benthic Surveillance Project (1984-1992)
- NS&T Mussel Watch Program (1986-2009)

The following presents the investigations accessed by the USEPA EMAP National Coastal Database:

- National Coastal Assessment Northeast Region 2000-2006
- National Coastal Assessment –Southeast US 2000-2004
- EMAP Estuaries Province Level Carolinian Province 1994-1997
- Mid-Atlantic Integrated Assessment (MAIA) Estuaries Summary 1997 and 1998 Stations
- EMAP Estuaries Program Level Virginian Province 1990-1993

The cited investigations were conducted, in part, to evaluate the distribution of contaminants, characterize general conditions, or determine trends; therefore, all the data are considered appropriate for use in this evaluation of sediment concentrations in Chesapeake Bay.

The data set was analyzed using simple descriptive statistics. In addition, 95% upper confidence limits (UCLs) and upper prediction limits (UPLs) were calculated using USEPA's ProUCL Version 4.1.00 (USEPA, 2010). ProUCL outputs are presented in Attachment 2. The results are presented in Table 1.

The UPL calculated for PCBs and presented on Table 1 is based on the com bined NOAA and USEPA databases for the Upp er Chesapeake region. The UPL was selected to re present the PCB backgro und value, as UPLs are often used for site (point-by-point) to background data comparisons. The regional data indicates that PCBs are common, widely distributed contaminants as shown in Fig ure 3, which displays PCB concentrations in the Upper Chesapeake data set evaluated. The calculated UPL for PCBs based on regional background data is gre ater than risk-based preliminary remediation goals (PRGs) calculated for PCBs to b e protective of fish con sumption exposures. (Please see Appendix A Tables 1 and 2, also presented and discussed in Section 3 of the Feasibility Study). Thus, the UPL for PCBs (195 ug/kg) is recommended as the PRG for the MRC sediments in order to ensure that any environmental restoration activities are consistent with regional background levels. Data obtained from NOAA and USEPA databases provide a large regional dataset of PCB concentrations throughout Chesapeake Bay. As noted above, widespread detection of PCBs in sediments throughout the region reflect the highly developed and utilized nature of the region.

The simple descriptive statistics, UCLs, and UPLs presented in Table 1 for PAHs and a select set of metals provide useful background information for the Upper Chesapeake region. However, the statistics provided are not the basis of PRGs for sediments in the MRC study area. The reade r is referred to Appendix A and Section 3 of the FS for furthe r discussions of the development of other PRGs for sediments within the MRC study area.

References

NCCOS (National Centers for Coastal Ocean Science), 2012. NS&T Data Portal, Version 1. 2. Updated January 3, 2012. Accessed July 18, 2012. <u>http://egisws02.nos.noaa.gov/nsandt/index.html</u>

USEPA (United States Environmental Protection Agency), 2012. EMAP National Coastal Database. Accessed July 18, 2012. <u>http://www.epa.gov/emap/nca/html/data/index.html</u>

USEPA, 2010. ProUCL Versi on 4.1.00 User Guide. Office of Research and Development, Washington, D.C. EPA/600/R-07/038. May.

TABLE 1

REGIONAL CHEMICAL CONCENTRATIONS IN SEDIMENT FROM THE CHESAPEAKE BAY LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND

Upper Chesapeake Bay ⁽¹⁾														
Chemical	Frequency of Detection	Mininum Non Detected	Maximum Non Detected	Mininum Detected	Maximum Detected	Sample of Maximum Detected	Mean of All Samples	Mean of Positive Detects	95% UCL ⁽²⁾	UPL ⁽²⁾				
Metals (mg/kg)														
Arsenic 97/97 1.3 32.6 MA97-0134-19970811 15.5 15.5 19.6 30.5														
Cadmium	91/97	0	0.097	0.019	5.1	VA91-090-19910905	0.66	0.70	0.80	1.9				
Chromium	97/97	-	-	3.6	516	BS1986BALFMSED	100	100	135	219				
Copper	96/97	2.2	2.2	2.5	246	BS1986BALFMSED	46.9	47.3	65.7	118				
Lead	95/97	1.8	4.9	3.4	217	VA91-090-19910905	53.3	54.4	71.7	153				
Mercury	87/97	0.004	0.016	0.0072	0.73	BS1986BALFMSED	0.16	0.18	0.19	0.39				
Zinc	97/97	-	-	12.6	844	MA97-0089-19970826	244	244	319	552				
Polychlorinated Biphenyls (ug/kg)														
TOTAL PCB-HALFND ⁽³⁾	88/95	0	4.5	0.97	498	BS1986BALFMSED	55.1	59.4	109	195				
TOTAL PCB-POS ⁽³⁾	88/95	0	0	0.43	498	BS1986BALFMSED	53.5	57.7	108	195				
Polycyclic Aromatic Hydrocarbons (ug/kg)														
BAP EQUIVALENT-HALFND	90/95	9.6	10	0.17	1282	BS1990BALBCSED	230	243	359	847				
BAP EQUIVALENT-POS	90/95	9.6	10	0.17	1282	BS1990BALBCSED	230	242	359	858				

1 - Includes locations sampled between Route 50 and Gunpowder Basin (latitudes 38.97 to 39.34).

2 - Calculated using USEPA's ProUCL Version 4.1.00 (USEPA, 2010). Detection limits were not available for some nondetected results. When a detection limit was not available, zero was used as the default value. The inclusion of zero values as default values for detection limits may result in an underestimation of the 95% UCL and UPL in some cases.

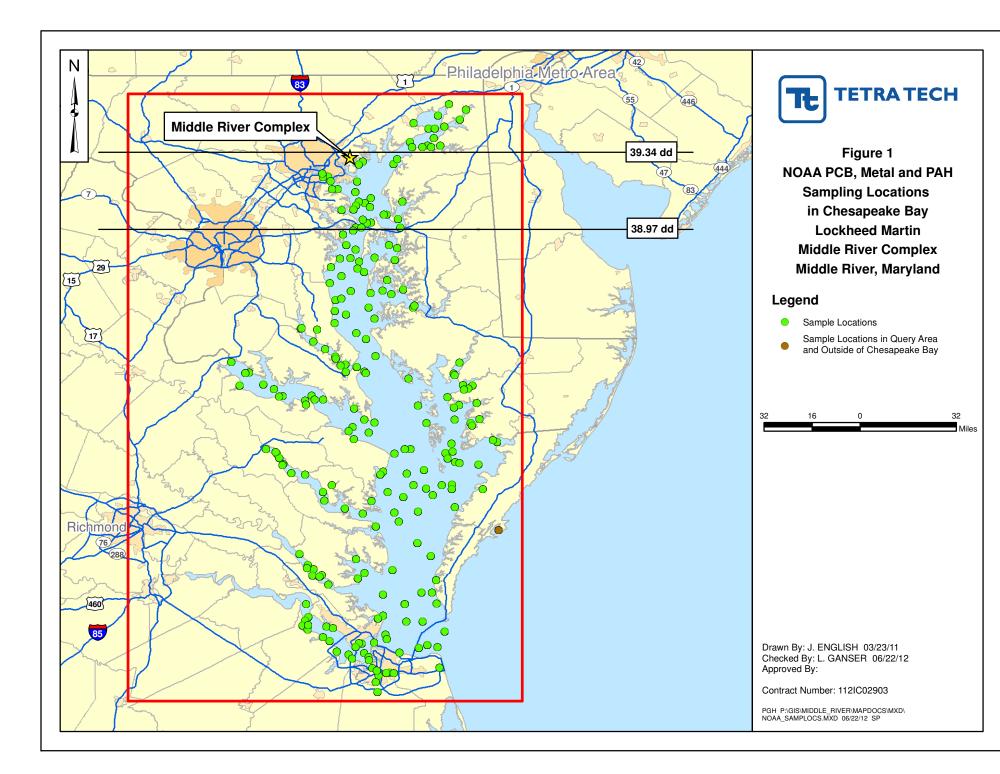
3 - Includes only the 18 NOAA congeners, multipled by 2 to estimate total PCBs.

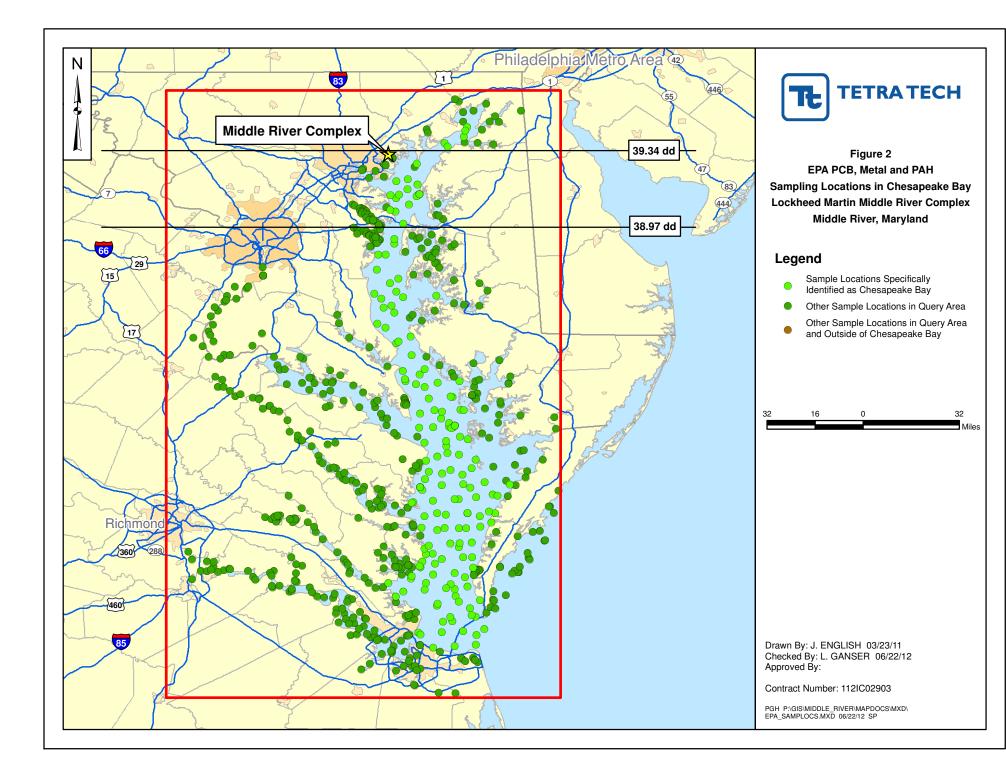
Sources:

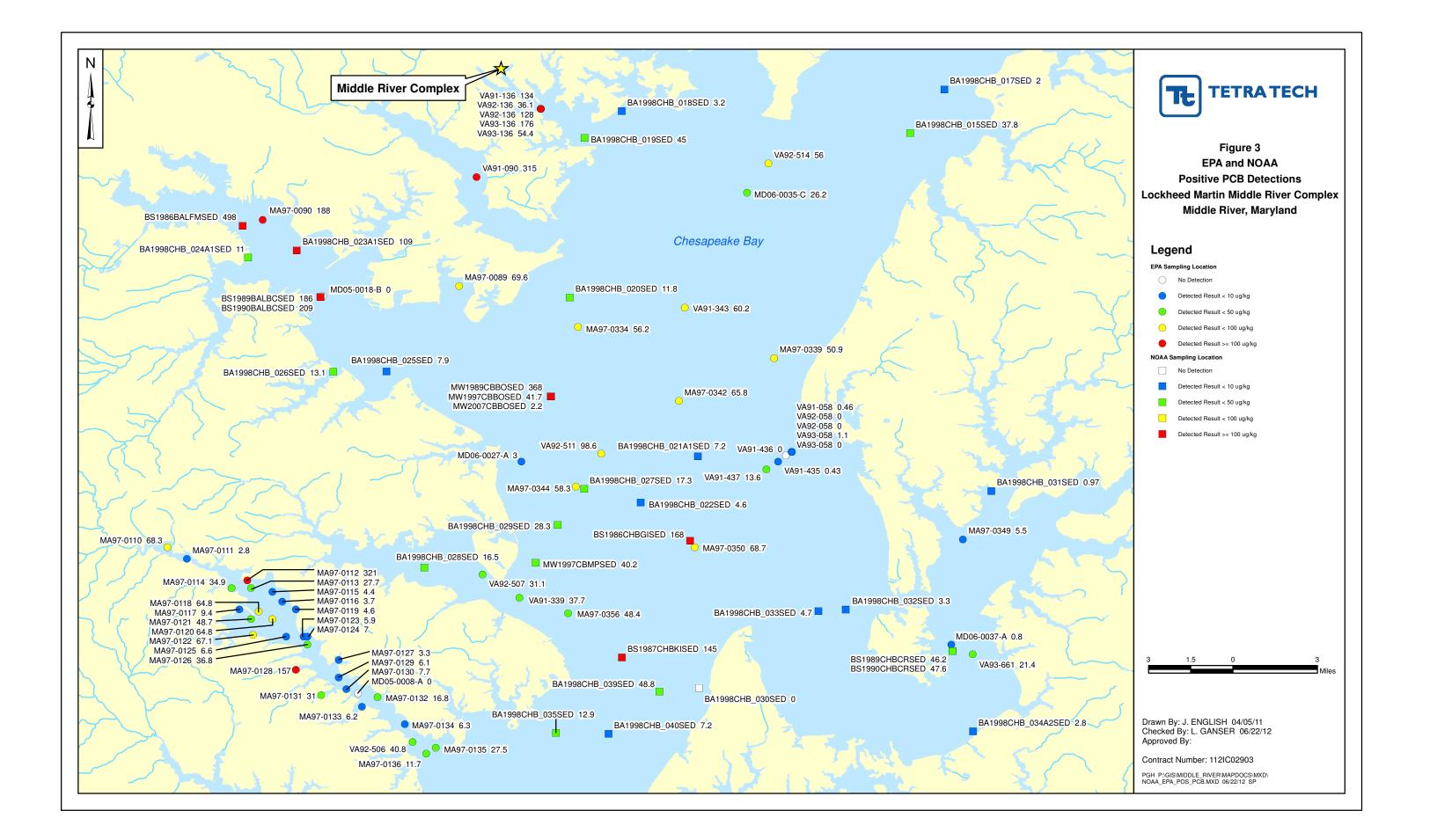
NCCOS (National Centers for Coastal Ocean Science). National Status and Trends (NS&T) Data Portal, Version 1.0. Updated February 14, 2011. Accessed March 22, 2011. http://egisws02.nos.noaa.gov/nsandt/index.html

USEPA (United States Environmental Protection Agency). Environmental Monitoring and Assessment Program (EMAP) National Coastal Database. Accessed March 22, 2011. http://www.epa.gov/emap/nca/html/data/index.html

UCL - Upper Confidence Limit UPL - Upper Prediction Limit







ATTACHMENT 1

ANALYTICAL DATA

ANALYTICAL DATA

NATIONAL OCEANIC AND ATMOSPHERIC ADMINISTRATION NATIONAL CENTERS FOR COASTAL OCEAN SCIENCE NATIONAL STATUS AND TRENDS DATA PORTAL

DATA FROM QUERY OF NOAA NCCOS NS & T DATA PORTAL LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 6

Sample ID	BA1998CH	B 015SED	BA1998CH	B 017SED	BA1998CH	IB 018SED	BA1998CH	B 019SED	BA1998CH	IB 020SED	BA1998CHE	3_021A1SED
Station	CHB	3 015	CHE	3 017	CHB	018	CHB	019	CHB	020		021A1
Sample Date		30901		30901		0828	1998		1998			30903
Latitude		9256		1505	39.3	0379		9014		0816		2658
Longitude	-76.2	22005	-76.2	20253	-76.3	6843	-76.3	8759	-76.3	9514	-76.3	32934
Data Set	Chesapeake	Bay 1998-2001	Chesapeake	Bay 1998-2001	Chesapeake E	Bay 1998-2001	Chesapeake E	av 1998-2001	Chesapeake E	Bay 1998-2001	Chesapeake	Bay 1998-2001
METALS (MG/KG)												
Arsenic	10.6		11.6		1.7		15.4		18.6		14.3	
Cadmium	0.54		0.35		0.048		0.93		1.0		0.56	
Chromium	106		19.8		5.4		102		115		95.1	
Copper	45.7		7.0		3.7		61.0		60.3		45.1	
Lead	35.2		26.4		5.0		93.5		91.6		56.5	
Mercury	0.53		0.08		0.011		0.26		0.28		0.16	
Zinc	336		57.2		12.6		337		517		304	
PAHs (UG/KG)									•			
BAP EQUIVALENT-HALFND ⁽¹⁾	94.8		71.0		3.6		69.6		39.6		30.0	
BAP EQUIVALENT-POS ⁽²⁾	94.8		71.0		3.6		69.6		39.6		30.0	
Benz[a]anthracene	64.0		53.3		2.1		46.9		22.9		20.3	
Benzo[a]pyrene	62.7		49.7		2.1		42.6		27.0		21.3	
Benzo[b]fluoranthene	102		63.6		4.3		81.4		35.1		27.8	
Benzo[k]fluoranthene	24.3		23.2		1.4		27.0		12.6		12.2	
Benzofluoranthene												
Chrysene	74.3		52.1		3.2		65.5		26.8		25.5	
Dibenzo[a,h]anthracene	10.5		5.6		0.62		9.8		4.7		2.3	
Indeno[1,2,3-c,d]pyrene	48.1		37.0		2.6		40.3		19.4		14.2	
PCBs (UG/KG)												
PCB101 90	1.5		0.076		0.12		1.1		0.31		0.15	
PCB105	0.54		0.017		0	U	0.88		0.16		0.055	
PCB118	0.79		0.059		0.083		1.4		0.28		0.14	
PCB128	0.29		0	U	0	U	0	U	0	U	0	U
PCB138 160	1.5	U	0	U	0.18		2.5		0.53		0.34	
PCB153 132 168	1.7		0.12		0.14		2.0		0.58		0.28	
PCB170 190	0.65		0	U	0.16		3.6		1.0		0	U
PCB18	0	U	0	U	0	U	0	U	0	U	0	U
PCB180	1.1		0.11		0.078		1.2		0.28		0.22	
PCB187	0.58		0	U	0.047		0.77		0.15		0.18	
PCB195_208	1.0		0.057		0.047		0.71		0.23		0.18	
PCB206	2.0	1	0.14	1	0.094		1.3		0.45		0.36	1
PCB209	4.4	1	0.18	1	0.19		2.8		0.95		0.78	1
PCB28	0.76	1	0.25	1	0.14		1.1		0.056		0.15	1
PCB44	0.86		0	U	0.094		0.68		0.24		0.42	
PCB52	1.7	1	0	U	0.23		1.6		0.49		0	U
PCB66	0.7		0.008		0	U	0.78		0.2		0.33	
PCB8_5	0.41	1	0	U	0	U	0.19		0	U	0	U
TOTAL PCB-HALFND ^(1, 3)	39.4		2.0		3.2		45.0		11.8		7.2	
TOTAL PCB-POS ^(2, 3)	37.8		2.0		3.2		45.0		11.8		7.2	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

DATA FROM QUERY OF NOAA NCCOS NS & T DATA PORTAL LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 2 OF 6

Sample ID	BA1998CH	B 022SED	BA1998CHE	3 023A1SED	BA1998CHE	024A1SED	BA1998CH	B 025SED	BA1998CH	B 026SED	BA1998CH	B 027SED
Station	CHE	3 022	CHB	023A1	CHB		CHB	025	CHB	026	CHB	3 027
Sample Date		30831		30828		0827	1998		1998			30903
Latitude		0291		3239		2866		7014	39.1			0983
Longitude		35871		53546		5605		1894	-76.5			38775
Data Set		Bay 1998-2001	Chesapeake		Chesapeake		Chesapeake E		Chesapeake B			Bay 1998-2001
METALS (MG/KG)	Onesapeake	Day 1000 2001	onesapeaker	Day 1000 2001	Onesupeake	Juy 1000 2001	onesupeate	ay 1000 2001	onesapeake E	ay 1000 2001	Onesupeake	Juy 1000 2001
Arsenic	19.5	1	31.1		7.2		4.1		19.4		18.2	,
Cadmium	0.5		2.0		0.1		0.069		0.33		0.48	
Chromium	102		352		77.7		14.1		12.0		58.4	
Copper	47.0		165		27.4		3.9		2.5		26.2	
Lead	67.1		149		20.5		10.7		78.0		75.4	
Mercury	0.21		0.44		0.054		0.043		0.18		0.18	
	¢.=.											
Zinc	366		547		75.5		17.8		12.7		241	
PAHs (UG/KG)		r	r									,,
BAP EQUIVALENT-HALFND ⁽¹⁾	43.4		440		15.2		111		57.3		214	
BAP EQUIVALENT-POS ⁽²⁾	43.4		440		15.2		111		57.3		214	
Benz[a]anthracene	25.9		187		7.5		78.8		46.5		149	
Benzo[a]pyrene	33.1		309		9.0		78.6		35.2		183	
Benzo[b]fluoranthene	32.7		403		16.4		87.5		69.3		60.8	
Benzo[k]fluoranthene	13.1		103		5.4		34.7		23.7		96.0	
Benzofluoranthene												
Chrysene	31.0		204		9.3		67.9		52.2		155	
Dibenzo[a,h]anthracene	2.8		47.4		2.6		10.1		6.8		7.3	
Indeno[1,2,3-c,d]pyrene	14.9		227		11.7		50.7		33.7		13.9	
PCBs (UG/KG)												
PCB101_90	0.16		3.4		0.31		0.34		0.91		0.51	
PCB105	0	U	1.8		0.036		0.091		0.19		0.21	
PCB118	0.082		3.2		0.31		0.26		0.41		0.37	
PCB128	0	U	1.1		0.069		0	U	0.2		0	U
PCB138 160	0.29		6.3		0.7		0.57		0	U	0.9	
PCB153 132 168	0.2		4.8		0.69		0.38		0.74		0.65	
PCB170 190	0	U	9.2		0.23		0	U	0	U	0	U
PCB18	0	U	0.13		0	U	0	U	0	U	0	U
PCB180	0.092		4.5		0.68		0.25		0.43		0.27	
PCB187	0.12		2.6		0.41		0.17		0.35		0.33	
PCB195 208	0.17		1.5		0.088		0.089		0.17		0.33	
PCB206	0.42		2.6		0.13		0.17		0.3		0.6	
PCB209	0.43		2.9		0.31		0.4		0.7		1.5	
PCB28	0.11		2.7		0.62		0.32		0.53		0.44	
PCB44	0	U	1.9	l	0.2		0.2		0.45		0.45	<u>├</u> ────┤
PCB52	0	Ŭ	3.2	1	0.58		0.15		0.41		1.0	<u>├</u> ────┤
PCB66	0.22	Ť	2.7	1	0.095		0.56		0.74		0.45	1
PCB8 5	0.22	U	0.094		0.033		0.026		0.047		0.63	<u>├</u> ───┤
TOTAL PCB-HALFND ^(1, 3)	4.6	- Ŭ	109		11.0		7.9		13.1		17.3	
TOTAL PCB-POS ^(2, 3)	4.6		109		11.0		7.9		13.1		17.3	<u> </u>
IUTAL FUD-FUS	4.0		109		11.0		7.9		13.1		17.3	1

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

DATA FROM QUERY OF NOAA NCCOS NS & T DATA PORTAL LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 3 OF 6

Sample ID	BA1998CH	B 028SED	BA1998CH	IB_029SED	BA1998CH	IB 030SED	BA1998CH	B_031SED	BA1998CH	B 032SED	BA1998CH	B_033SED
Station		028		029		030		031	СНВ			_033
Sample Date		30831		80903		0908		0902	1998			30903
Latitude		6954		9134		0766		0879	39.04			4712
Longitude		16992		0134		2869		7836	-76.2			26725
Data Set	-	Bay 1998-2001	-	Bay 1998-2001		Bay 1998-2001	Chesapeake		Chesapeake B		-	Bay 1998-2001
METALS (MG/KG)	Onesapeake L	Day 1330-2001	Onesapeake	Day 1330-2001	Опезареаке	Jay 1330-2001	Onesapeake	bay 1330-2001	Onesapeake L	ay 1550-2001	Опезареаке	Day 1330-2001
Arsenic	19.1		25.5		1.7		2.3		3.6		14.9	
Cadmium	0.88		0.57		0.022		0.036		0.18		0.5	
Chromium	155		119		9.6		22.1		67.3		89.8	
Copper	86.3		49.4		2.6		9.5		27.2		41.8	
Lead	109		69.6		4.3		5.3		9.5		52.2	
Mercury	0.32		0.2		0.015		0.075		0.025		0.14	
Zinc	596		426		18.4		36.1		173		271	
PAHs (UG/KG)	550		420		10.4		30.1		175		211	II
BAP EQUIVALENT-HALFND ⁽¹⁾	29.3		61.1		0.17		5.6		17.8		13.2	
BAP EQUIVALENT-POS ⁽²⁾	29.3		61.1		0.17		5.6		17.8		13.2	
Benz[a]anthracene	19.4		59.6		0.24		3.4		15.8		9.4	
Benzo[a]pyrene	19.5		38.2		0.11		4.0		14.5		9.2	
Benzo[b]fluoranthene	31.9		69.9		0.28		5.0		6.3		13.9	
Benzo[k]fluoranthene	8.3		22.2		0.1		1.3		12.1		3.6	
Benzofluoranthene	0.0				0.1		1.0				0.0	
Chrysene	20.8		65.2		0.35		4.6		18.7		12.3	
Dibenzo[a,h]anthracene	3.1		6.2		0	U	0.45		0.75		1.0	
Indeno[1,2,3-c,d]pyrene	15.4		35.7		0.1	-	3.0		2.1		6.2	
PCBs (UG/KG)		1		1			0.0				, <u>, , , , , , , , , , , , , , , , , , </u>	
PCB101 90	0.16		1.5		0	U	0.096		0.13		0.13	1
PCB105	0.12		0.45		0	U	0.006		0.028		0.036	
PCB118	0.32		1.3		0	U	0.036		0.061		0.07	
PCB128	0.11		0.16		0	U	0	U	0	U	0	U
PCB138 160	1.3		3.0		0	U	0	U	0.17		0.22	
PCB153 132 168	0.39		2.0		0	U	0.028		0.15		0.23	
PCB170_190	2.6		0	U	0	U	0	U	0	U	0	U
PCB18	0	U	0	U	0	U	0	U	0	U	0	U
PCB180	0.16		0.42		0	U	0.036		0.1		0.065	
PCB187	0	U	0.3		0	U	0.036		0.098		0.11	
PCB195_208	0.17		0.37		0	U	0	U	0.088		0.076	
PCB206	0.36		0.54		0	U	0.043		0.12		0.15	
PCB209	0.87		1.7		0	U	0.054		0.3		0.35	
PCB28	0	U	0.45		0	U	0.12		0.22		0.38	
PCB44	0.64		0.48		0	U	0.035		0.21		0.29	
PCB52	0.66		1.5		0	U	0	U	0	U	0	U
PCB66	0.37		0	U	0	U	0	U	0	U	0.26	
PCB8_5	0	U	0	U	0	U	0	U	0	U	0	U
TOTAL PCB-HALFND ^(1, 3)	16.5		28.3		0	U	0.97		3.3		4.7	
TOTAL PCB-POS ^(2, 3)	16.5		28.3		0	U	0.97		3.3		4.7	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

DATA FROM QUERY OF NOAA NCCOS NS & T DATA PORTAL LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 4 OF 6

Sample ID	BA1998CHE	_034A2SED	BA1998CH	B_035SED	BA1998CH	IB_039SED	BA1998CH	IB_040SED	BS1985CH	IBGISED	BS1986B	ALFMSED
Station	CHB_	034A2	CHB	_035	CHE	_039	CHB	_040	CHE	BGI	BAI	.FM
Sample Date	1998	0902	1998	0909	1998	0903	1998	80909	198	35	19	86
Latitude	38.9	8533	38.9	8457	39.0	0572	38.9	8408	39.08	333	39.	245
Longitude	-76.1	8786	-76.4	0227	-76.3	84901	-76.3	37519	-76.33	3333	-76.5	6333
Data Set	Chesapeake E	ay 1998-2001	Chesapeake E	3ay 1998-2001	Chesapeake	3ay 1998-2001	Chesapeake E	Bay 1998-2001	Benthic Su	rveillance	Benthic Su	irveillance
METALS (MG/KG)								.,				
Arsenic	1.7		17.8		13.1		16.9		13.6		30.4	
Cadmium	0.019		0.9		0.53		0.39		0.69		3.1	
Chromium	179		111		92.2		96.8		125		516	
Copper	75.3		47.3		38.1		25.9		43.7		246	
Lead	4.4		55.1		70.0		33.0		51.1		172	
Mercury	0.08		0.15		0.13		0.1		0.21		0.73	
Zinc	271		301		273		184		241		634	
PAHs (UG/KG)	•		•	•	•	•	•				•	
BAP EQUIVALENT-HALFND ⁽¹⁾	0.7		71.5		246		10.1				1020	
BAP EQUIVALENT-POS ⁽²⁾	0.7		71.5		246		10.1				1020	
Benz[a]anthracene	0.51		45.2		162		7.7		171		555	
Benzo[a]pyrene	0.46		50.0		181		6.6		160		654	
Benzo[b]fluoranthene	0.79		61.9		204		11.5				705	
Benzo[k]fluoranthene	0.19		23.5		34.2		3.0				569	
Benzofluoranthene												
Chrysene	0.83		41.8		155		7.9		196		1080	
Dibenzo[a,h]anthracene	0.08		7.1		19.6		1.1		21.5		175	
Indeno[1,2,3-c,d]pyrene	0.31		34.2		90.5		5.1				529	
PCBs (UG/KG)												
PCB101_90	0.27		0.27		3.6		0.098				21.8	
PCB105	0	U	0.23		1.1		0.023				0	U
PCB118	0	U	0.52		2.6		0.19				14.9	
PCB128	0	U	0	U	0.97		0.059				5.1	
PCB138_160	0	U	1.4		4.1		0.79				27.3	
PCB153_132_168	0	U	0.56		4.2		0.23				40.7	
PCB170_190	0	U	0.13		0.58		0.69				15.4	
PCB18	0.26		0	U	0	U	0	U			5.4	
PCB180	0	U	0.25		1.7		0.082				27.8	
PCB187	0	U	0.077		0.88		0.073				15.4	
PCB195_208	0	U	0.22		0.18		0.12				4.7	
PCB206	0.005		0.41		0.19		0.22				5.9	
PCB209	0.014		1.1		0.14		0.56				7.0	
PCB28	0.61		0.27		0.42		0	U			14.4	
PCB44	0	U	0.44		0.98		0.32				9.3	
PCB52	0.24		0.49		2.3		0.024				14.5	
PCB66	0	U	0.1		0	U	0.14				10.5	
PCB8_5	0	U	0	U	0.45		0	U			8.6	
TOTAL PCB-HALFND ^(1, 3)	2.8		12.9		48.8		7.2				498	
TOTAL PCB-POS ^(2, 3)	2.8		12.9		48.8		7.2		-		498	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

DATA FROM QUERY OF NOAA NCCOS NS & T DATA PORTAL LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 5 OF 6

Sample ID	BS1986CHBGISED		BS1987C	HBKISED	BS1989B	ALBCSED	BS1989C	HBCRSED	BS1990BA	LBCSED	BS1990CI	HBCRSED
Station	CH	3GI	CH	IBKI	BAI	BC	CH	BCR	BAL	BC	CHE	BCR
Sample Date	19	86	19	87	19	89	19	89	199	90	19	90
Latitude	39.08	3333	39.0	2333	39.2	0833	39.0	2667	39.20	833	39.0	2667
Longitude	-76.3			36833	-76.5		-76.1		-76.52		-76.1	
Data Set	Benthic Su			urveillance	Benthic Su		Benthic St		Benthic Su		Benthic St	
METALS (MG/KG)	Domano da		Bonano o		Bolitano B		Bolitano da		Domino Od	, volianoo	Dominio or	
Arsenic	14.0		13.6		30.2		12.7					
Cadmium	0.67		0.77		0.68		0.46					
Chromium	105		83.9		197		81.4					
Copper	51.4		46.1		74.9		32.1					
Lead	64.5		61.6		124		53.4					
Mercury	0.33		0.19		0.33		0.13					
Zinc	299		316		451		202					
PAHs (UG/KG)	299		310		451		202		1		I	
	0.5.4			1	1000				1000			
BAP EQUIVALENT-HALFND ⁽¹⁾	254		411		1220		97.5		1280		92.8	
BAP EQUIVALENT-POS ⁽²⁾	254		411		1220		97.5		1280		92.8	
Benz[a]anthracene	153		305		766		72.8		670		71.7	
Benzo[a]pyrene	168		260		804		55.8		880		57.7	
Benzo[b]fluoranthene	200				892		91.2		980		93.3	
Benzo[k]fluoranthene	184				746		69.8		870		78.7	
Benzofluoranthene			533									
Chrysene	232		353		796		98.6		743		102	
Dibenzo[a,h]anthracene	35.5		46.5		176		17.2		153		11.3	
Indeno[1,2,3-c,d]pyrene	135		201		688		73.4		743		64.0	
PCBs (UG/KG)												
PCB101_90	5.3		4.0		11.6		0.75		8.3		1.7	
PCB105	0	U	1.2		1.5		0.1		2.3		0.53	
PCB118	4.1		5.5		3.2		0.86		7.3		1.6	
PCB128	2.0		0.23		8.2		0.5		7.3		0.53	
PCB138 160	10.0		6.0		5.6		0.98		8.7		2.0	
PCB153 132 168	11.8		5.0		6.0		1.1		10.7		2.3	
PCB170 190	0	U	1.8		4.6		2.2		10.3		2.0	
PCB18	4.8	-	5.0		3.0		0.2		2.7		0.27	
PCB180	6.5		2.3		4.2		0.88		6.3		0.53	
PCB187	3.6		2.0		3.2		0.26		4.0		0.77	
PCB195 208	2.1		4.0		3.6		1.8		1.0		0.63	
PCB206	4.0		5.3		6.3		2.3		4.7		0.83	
PCB209	4.8		14.3		10.0		4.0		7.7		3.3	
PCB28	4.8		0	U	3.0		1.5		5.0		1.2	
PCB44	3.1		7.5		4.6		3.4		5.7		2.0	
PCB52	6.0		8.8		6.8		0.36		7.7		1.3	
PCB52	3.9		0	U	7.4		2.0		5.0		2.3	
PCB8 5	7.4		U	U	1.4		2.0		5.0		2.3	
TOTAL PCB-HALFND ^(1, 3)			4.45		100		10.0		000		17.0	
	168		145		186		46.2		209		47.6	
TOTAL PCB-POS ^(2, 3)	168		145		186		46.2		209		47.6	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

DATA FROM QUERY OF NOAA NCCOS NS & T DATA PORTAL LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 6 OF 6

Sample ID	MW1986CBMPSED	MW1987CBMPSED	MW1989C	BBOSED	MW19970	CBBOSED	MW19970	BMPSED	MW2007	CBBOSED
Station	CBMP	CBMP	CBE			BO	CB	MP		BBO
Sample Date	1986	1987	19890	0110	1997	/0106	1997	0106	2007	70122
Latitude	39.072	39.072	39.1573	33333	39.157	733333	39.	072	39.15	733333
Longitude	-76.41266667	-76.41266667	-76.404	83333	-76.40	483333	-76.412	266667	-76.40	483333
Data Set	Mussel Watch	Mussel Watch	Mussel	Watch	Musse	l Watch	Mussel	Watch	Musse	I Watch
METALS (MG/KG)			•						•	
Arsenic	23.0	22.3	21.3		23.4		18.4		1.3	
Cadmium	0.45	0.71	0.44		0.42		0.45		0	U
Chromium	119	143	107		99.0		104		15.6	
Copper	51.3	53.3	55.3		36.5		39.8		3.4	
Lead	67.7	76.7	83.3		57.9		63.7		7.0	
Mercury	0.21	0.23	0.23		0.19		0.2		0.014	
Zinc	333	437	433		365		449		26.5	
PAHs (UG/KG)	000	101	-100		000	L		1	20.0	1
BAP EQUIVALENT-HALFND ⁽¹⁾			272		1210	1	887		661	
BAP EQUIVALENT-POS ⁽²⁾		1 1	272		1210	1	887		661	1
Benz[a]anthracene			212		721		422		562	
Benzo[a]pyrene		1 1	190		826		648		467	
Benzo[b]fluoranthene		1 1	207		661		710		446	
Benzo[k]fluoranthene			153		523		127		206	
Benzofluoranthene										
Chrysene		1	257		931		403		445	
Dibenzo[a,h]anthracene			25.0		182		89.2		70.1	
Indeno[1,2,3-c,d]pyrene			128		558		349		209	
PCBs (UG/KG)									•	•
PCB101 90			8.4		1.1		1.3		0.16	
PCB105			0	U	0.48		0.45		0.05	
PCB118			9.9		1.9		2.0		0.11	
PCB128			6.5		0.41		0.25		0	U
PCB138 160			11.8		1.3		1.5		0.18	
PCB153 132 168			16.7		2.0		2.2		0.16	
PCB170_190			3.8		0	U	0	U	0	U
PCB18			4.8		0	U	0	U	0.03	
PCB180			8.3		1.2	1	1.1		0	U
PCB187		1	6.4		0.76	1	0.75		0.06	
PCB195_208			8.6		1.0	1	1.1		0	U
PCB206			18.0		0	U	0	U	0	U
PCB209			35.7		3.4		4.0		0	U
PCB28			7.1		1.4	1	1.2		0	U
PCB44			4.3		0.89		0.99		0	U
PCB52			7.3		1.5		0.74		0.15	
PCB66			13.7		1.8		0.86		0.2	
PCB8_5			12.7		1.6		1.8		0	U
TOTAL PCB-HALFND ^(1, 3)			368		41.7		40.2		2.2	
TOTAL PCB-POS ^(2, 3)			368		41.7		40.2		2.2	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

ANALYTICAL DATA

UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

ENVIRONMENTAL MONITORING AND ASSESSMENT PROGRAM NATIONAL COASTAL DATABASE

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 11

Sample ID	MA97-008	9-19970826	MA97-009	0-19970826	MA97-0110	-19970804	MA97-011	-19970805	MA97-0112	2-19970805	MA97-0113	3-19970806
Station	MA97	-0089	MA97	-0090	MA97	-0110	MA97	-0111	MA97	-0112	MA97	-0113
Sample Date	1997	0826	1997	0826	1997	0804	1997	0805	1997	0805	1997	0806
Latitude	39.	214	39.	248	39	.08	39.	074	39.	063	39.	059
Longitude	-76	.452	-76	.553	-76	602	-76	592	-76.	561	-76	.559
	EMAP Mid-Atla	antic Integrated		antic Integrated	EMAP Mid-Atla	untic Intograted	EMAP Mid-Atla	ntic Intograted	EMAP Mid-Atla	ntic Intograted		antic Integrated
		SEPA Office of	Assessment/U		Assessment/U		Assessment/U			SEPA Office of		SEPA Office of
Data Set		Development		Development	Research and			Development	Research and			Development
METALS (MG/KG)												
Arsenic	10.3		25.6		19.1		5.4		9.6		27.7	
Cadmium	0.93		1.4		2.1		0.079		0.5		2.3	
Chromium	125		244		98.7		22.4		41.6		130	
Copper	48.5		131		107		5.3		31.1		126	
Lead	180		108		81.4		7.6		26.4		88.5	
Mercury	0.058		0.32		0.19		0.01	U	0.21		0.26	
Zinc	844		444		354		26.8		89.9		397	
PAHs (UG/KG)												
BAP EQUIVALENT-HALFND ⁽¹⁾	413		626		438		4.3		437		185	
BAP EQUIVALENT-POS ⁽²⁾	413		626		438		4.3		437		185	
Benzo(a)anthracene	172		305		180		2.3		289		109	
Benzo(a)pyrene	280		435		299		2.8		285		117	
Benzo(b)fluoranthene	347		527		473		5.2		467		248	
Benzo(b+k)fluoranthene	437		711		651		6.9		620		311	
Benzo(k)fluoranthene	89.9		184		178		1.7		154		63.0	
Chrysene	190		355		267		3.5		434		132	
Dibenz(a,h)anthracene	58.0		74.3		43.6		0.5		51.7		19.8	
Indeno(1,2,3-c,d)pyrene	225		317		281		2.4		227		116	
PCBs (UG/KG)												
PCB101	4.2		10.3		1.4		0.1		0.44		1.9	
PCB105	1.3		2.4		0.24		0.01		0.17	U	0.36	U
PCB118	3.0		5.0		1.1		0.03		0.17	U	1.8	
PCB128	0.61		5.2		0.28		0.01		0.079	U	7.3	
PCB138	3.9		8.3		1.8		0.04		0.62		0.91	
PCB153	3.9		9.8		2.8		0.05		0.17	U	0.36	U
PCB170	2.0		5.9		18.0		0.87		1.8	U	3.7	U
PCB18	0.18		0.92		1.7		0.084	U	127		0.62	
PCB180	1.9		6.6		1.3		0.03		1.1		0.082	U
PCB187	1.3		4.6		0.88		0.03		2.7		0.63	U
PCB195	0.57		2.1		0.5		0.049	U	0.092	U	0.19	U
PCB206	1.8		4.6		0.52		0.02		0.15	U	0.3	U
PCB209	2.1		7.9		1.2		0.03		0.19		0.3	U
PCB28	0.23	U	0.47	U	0.36		0.19	U	2.5		0.74	U
PCB44	1.2		5.3		0.58		0.03		25.2		0.57	U
PCB52	3.4		8.0		1.1		0.16		0.58		0.64	
PCB66	2.0		4.7		0.35		0.12	U	0.22	U	0.46	U
PCB8	1.5		2.4		1.0	U	0.31	U	0.58	U	0.65	
TOTAL PCB-HALFND ^(1, 3)	69.8		188		69.3		3.6		324		35.4	
TOTAL PCB-POS ^(2, 3)	69.6		188		68.3		2.8		321		27.7	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

U - Nondetect

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 2 OF 11

Sample ID	MA97-0114	4-19970807	MA97-011	5-19970806	MA97-011	6-19970806	MA97-0117	7-19970808	MA97-0118	3-19970807	MA97-011	9-19970809
Station	MA97	7-0114	MA97	-0115	MA97	-0116	MA97	-0117	MA97	-0118	MA97	7-0119
Sample Date	1997	0807	1997	0806	1997	0806	1997	0808	1997	0807	1997	70809
Latitude	39.	.059	39.	057	39.	052	39.	048	39.	047	39.	.048
Longitude		.569	-76	548		.543	-76	.565		.555		.536
5												
		antic Integrated	EMAP Mid-Atla			antic Integrated		antic Integrated		antic Integrated		antic Integrated
		SEPA Office of	Assessment/U			SEPA Office of		SEPA Office of	Assessment/U			SEPA Office of
Data Set METALS (MG/KG)	Research and	d Development	Research and	Development	Research and	Development	Research and	Development	Research and	Development	Research and	d Development
Arsenic	28.9	1	3.2		29.3	1	15.5	1	26.9	1	26.6	
Cadmium	1.8		0.053		29.3		13.5		1.9		0.34	
	1.8				2.0		68.3		1.9			
Chromium	126		15.3 4.1		112		69.8		153		153 23.2	
Copper	92.4		4.1		82.9		42.8		78.9		23.2	
Lead Mercurv	92.4		4.3	U	0.3		42.8		0.24		0.06	<u> </u>
Zinc	314		21.7	U	393		161		390		91.3	╂────┤
PAHs (UG/KG)	314	1	21.7		393	1	101	l	290	l	91.5	
BAP EQUIVALENT-HALFND ⁽¹⁾	202		1.3		68.4		407		427		83.3	
BAP EQUIVALENT-HALFND ¹¹ BAP EQUIVALENT-POS ⁽²⁾	-						-					
	202		1.3		68.4 49.8		407 257		427 288		83.3 56.4	
Benzo(a)anthracene	118						-					
Benzo(a)pyrene	136 247		0.8		42.7 88.6		265		267		52.7 107	
Benzo(b)fluoranthene			1.6 2.3				455		588			
Benzo(b+k)fluoranthene Benzo(k)fluoranthene	337 89.3		2.3		117 28.0		615 160		741 153		142 35.8	
	193		1.4		28.0 59.4		374		318		72.3	
Chrysene Dibenz(a,h)anthracene	193		0.2		7.7		47.4		46.6		9.3	
Indeno(1,2,3-c,d)pyrene	115		0.2		37.8		214		238		45.0	
PCBs (UG/KG)	115		0.7		37.0		214		230		45.0	
PCB101	0.97		0.1		0.13	U	0.29		0.24	U	0.054	U
PCB105	0.03		0.093	U	0.42	U	0.23	U	0.77	U	0.18	U
PCB118	0.34		0.093	Ű	0.42	Ŭ	0.08	0	2.8	Ŭ	0.47	Ű
PCB128	0.1		0.043	Ŭ	0.55	0	0.66		14.3		0.73	
PCB138	1.4		0.02	-	0.46	U	0.27		0.83	U	0.19	U
PCB153	0.26		0.093	U	0.42	Ŭ	0.06		0.77	Ŭ	0.18	Ŭ
PCB170	4.6		0.98	U	0.23	-	2.5	U	0.96	-	1.9	Ŭ
PCB18	6.9		0.07		0.04		0.62	-	0.53		0.3	
PCB180	0.16		0.03		0.098	U	0.29		0.18	U	0.041	U
PCB187	0.2		1.2		0.75	U	0.93		1.8		0.31	U
PCB195	0.21	U	0.05	U	0.23	U	0.13	U	1.1		0.21	
PCB206	0.16		0.078	U	0.3		0.88		0.65	U	0.15	U
PCB209	0.36		0.3		0.36	U	0.28		0.65	U	0.15	U
PCB28	0.83	U	0.19	U	0.88	U	0.11		8.1		0.37	U
PCB44	0.67		0.15	U	0.69	U	0.39	U	1.2	U	0.29	U
PCB52	0.81		0.13	U	0.71		0.25		2.8		0.07	
PCB66	0.56		0.46		0.56	U	0.31	U	1.0	U	0.23	U
PCB8	1.4	U	0.31	U	1.4	U	0.81	U	2.6	U	0.52	
TOTAL PCB-HALFND ^(1, 3)	37.3		6.6		10.5		13.8		73.8		8.6	
TOTAL PCB-POS ^(2, 3)	34.9		4.4		3.7		9.4		64.8		4.6	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 3 OF 11

Sample ID	MA97-0120	0-19970809	MA97-012 ²	1-19970808	MA97-0122	2-19970808	MA97-0123	8-19970814	MA97-0124	1-19970815	MA97-012	5-19970809
Station		7-0120	MA97			-0122		-0123	MA97			-0125
Sample Date	1997	70809	1997	0808	1997	0808	1997	0814	1997	0815	1997	0809
Latitude	39.	.043	39.	043	39.	035	39.	034	39.	034	39.	034
Longitude	-76,	.548	-76	.559	-76	558	-76.	532	-76	.53	-76	.541
	EMAP Mid-Atla			antic Integrated	EMAP Mid-Atla		EMAP Mid-Atla			antic Integrated		antic Integrated
		ISEPA Office of		SEPA Office of	Assessment/U		Assessment/U			SEPA Office of		SEPA Office of
Data Set	Research and	d Development	Research and	I Development	Research and	Development	Research and	Development	Research and	Development	Research and	Development
METALS (MG/KG)		•										
Arsenic	26.0		27.9		4.0		4.2		3.6		28.5	
Cadmium	1.5		2.1		0.088		0.1		0.09		1.4	
Chromium	179		138		18.1		43.1		33.0		192	
Copper	95.3		119		2.5		4.7		5.2		77.7	
Lead	74.2		83.4		5.5		11.7		9.5		70.3	
Mercury	0.26		0.29		0.01	U	0.01	U	0.01	U	0.25	
Zinc	382		323		52.3		49.4		36.5		364	
PAHs (UG/KG)		1		1	1							
BAP EQUIVALENT-HALFND ⁽¹⁾	334		204		1.7		4.6		9.2		42.1	
BAP EQUIVALENT-POS ⁽²⁾	334		204		1.7		4.6		9.2		42.1	
Benzo(a)anthracene	214		133		0.7		3.8		7.2		26.1	
Benzo(a)pyrene	212		125		0.8		3.1		6.1		28.3	
Benzo(b)fluoranthene	406		288		1.4		7.2		13.8		48.4	
Benzo(b+k)fluoranthene	517		363		2.0		9.6		17.7		63.1	
Benzo(k)fluoranthene	111		75.1		0.6		2.4		3.8		14.7	
Chrysene	239		174		0.9		4.6		9.6		29.9	
Dibenz(a,h)anthracene	39.4		23.7		0.6		0.1		0.5		4.3	
Indeno(1,2,3-c,d)pyrene	196		120		1.0		2.6		4.1		19.1	
PCBs (UG/KG)			-				-			-	-	
PCB101	0.14	U	0.12	U	0.91		0.82		0.95		0.095	U
PCB105	0.46	U	0.38	U	0.1	U	0.095	U	0.1	U	0.31	U
PCB118	0.46	U	0.2		0.71		0.095	U	0.1	U	0.17	
PCB128	0.21	U	6.3		0.33		0.044	U	0.046	U	0.68	
PCB138	0.49	U	0.32		0.11	U	0.27		0.27		0.22	
PCB153	0.46	U	0.16		0.13		0.095	U	0.1	U	0.31	U
PCB170	1.1		0.67		0.16		0.28		0.5		0.2	
PCB18	0.42	U	0.87		6.7		0.088	U	0.092	U	0.82	
PCB180	1.6	<u> </u>	0.087	U	0.13		0.022	U	0.023	U	0.071	UU
PCB187 PCB195	13.2		0.67	U	1.2 0.056	U	0.17	UU	0.18	U U	0.55	U
PCB195 PCB206	1.7 0.39	U	1.4 0.32	U		U U	0.051	U	0.054	U	0.17	U
PCB206 PCB209	0.39	U	0.32	U U	0.088	U	0.15		0.19		0.26	U U
PCB209 PCB28	-			U	0.22	U			0.03		0.26	U
PCB28 PCB44	8.3 17.2		5.8 4.5		19.5	U	0.06	U	0.11	U	0.5	U
PCB44 PCB52	0.63	U	4.5		19.5 0.14	U	0.15	U	0.16	U	0.5	U
PCB52 PCB66	0.63	U	0.49	U	0.14	U U	0.98		0.06		0.43	U
PCB66 PCB8	2.9	U	2.2	U	2.5	U	0.11		0.06		1.1	U
TOTAL PCB-HALFND ^(1, 3)							-					U
	101		51.1		67.9		6.7		7.8		11.0	
TOTAL PCB-POS ^(2, 3)	96.9		48.7		67.1		5.9		7.0		6.6	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 4 OF 11

Sample ID	MA97-012	6-19970814	MA97-012	7-19970815	MA97-012	8-19970810	MA97-0129	9-19970812	MA97-0130	0-19970812	MA97-013	1-19970815
Station		7-0126		7-0127		-0128	MA97			-0130		7-0131
Sample Date		70814		0815		0810		0812		0812		70815
Latitude		.03		.022		017		013		007		.004
Longitude		5.53		.514		.536	-76.		-76			.523
Longhado												.020
		antic Integrated		antic Integrated		antic Integrated	EMAP Mid-Atla			antic Integrated		antic Integrated
		SEPA Office of		SEPA Office of		SEPA Office of	Assessment/U			SEPA Office of		SEPA Office of
Data Set	Research and	d Development	Research and	Development	Research and	I Development	Research and	Development	Research and	I Development	Research and	d Development
METALS (MG/KG)												-
Arsenic	24.6		4.2		22.7		29.1		5.8		23.6	
Cadmium	0.65		0.098		1.2		0.36		0.068		1.6	
Chromium	177		41.4		195		170		36.5		165	
Copper	56.0		7.5		99.5		42.6		5.9		39.7	
Lead	48.0		10.9		57.8		46.3		8.4		33.3	
Mercury	0.2		0.03		0.23		0.18		0.28		0.15	
Zinc	291		37.5		346		255		51.7		199	
PAHs (UG/KG)	1		-	1	-	-	1	1	-	-		
BAP EQUIVALENT-HALFND ⁽¹⁾	132		33.2		211		179		10.2		91.9	
BAP EQUIVALENT-POS ⁽²⁾	132		33.2		211		179		10.2		91.9	
Benzo(a)anthracene	84.3		19.2		125		126		5.8		66.2	
Benzo(a)pyrene	86.7		22.3		140		111		6.5		60.7	
Benzo(b)fluoranthene	142		36.1		252		207		11.2		102	
Benzo(b+k)fluoranthene	184		47.8		338		252		14.2		132	
Benzo(k)fluoranthene	42.6		11.7		86.2		45.1		3.0		30.5	
Chrysene	105		38.9		151		119		6.8		65.8	
Dibenz(a,h)anthracene	15.8		3.4		20.8		23.3		1.4		9.4	
Indeno(1,2,3-c,d)pyrene	65.8		17.8		118		109		6.0		46.2	
PCBs (UG/KG)												
PCB101	1.4		0.1		4.1		0.55		0.11		1.3	
PCB105	0.39		0.04		0.41	U	0.18	U	0.1	U	0.32	
PCB118	1.1		0.12		0.41	U	0.18	U	0.1	U	0.51	
PCB128	0.098	U	0.047	U	6.5		0.28		0.39		0.5	
PCB138	1.3		0.15		0.44	U	0.07		0.09		1.1	
PCB153	1.9		0.21		0.41	U	0.18	U	0.1	U	1.3	
PCB170	2.5		0.31		2.2		1.9	U	1.1	U	0.8	
PCB18	0.2	U	0.093	U	0.13		2.2		0.87		0.14	
PCB180	0.66		0.06		0.094	U	0.042	U	0.023	U	0.7	
PCB187	0.51		0.04		0.72	U	0.32	U	0.18	U	0.16	
PCB195	0.49		0.055	U	2.9		0.097	U	0.04		0.7	
PCB206	0.81		0.06		0.35	U	0.15	U	0.084	U	0.8	
PCB209	2.2		0.09		1.6		0.15	U	0.084	U	1.4	
PCB28	0.88		0.03		0.85	U	0.38	U	0.21	U	1.0	
PCB44	0.56		0.02		59.2		0.29	U	2.3		0.39	
PCB52	1.1		0.13		1.9		0.25	U	0.04		1.5	
PCB66	1.5		0.1		0.53	U	0.24	U	0.13	U	0.78	
PCB8	1.3		0.2		1.4	U	0.61	U	0.34	U	2.1	
TOTAL PCB-HALFND ^(1, 3)	37.1		3.5		163		11.1		10.1		31.0	
TOTAL PCB-POS ^(2, 3)	36.8		3.3		157		6.1		7.7		31.0	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 5 OF 11

Sample ID	MA97-0132	2-19970811	MA97-013	3-19970812	MA97-0134	4-19970811	MA97-013	5-19970813	MA97-0136	6-19970808	MA97-0334	4-19970903
Station	MA97	7-0132	MA97	7-0133	MA97	-0134	MA97	-0135	MA97	-0136	MA97	-0334
Sample Date	1997	70811	1997	/0812	1997	0811	1997	0813	1997	0808	1997	0903
Latitude	39.	.003	38.	998	38.	989	38.	977	38.	974	39.	193
Longitude	-76	.494	-76	.502	-76	5.48	-76	464	-76.	469	-76	.391
		antic Integrated		antic Integrated	EMAP Mid-Atla		EMAP Mid-Atla		EMAP Mid-Atla			antic Integrated
		ISEPA Office of		SEPA Office of	Assessment/U	SEPA Office of	Assessment/U		Assessment/U	SEPA Office of	Assessment/C	hesapeake Bay
Data Set	Research and	d Development	Research and	Development	Research and	I Development	Research and	Development	Research and	Development	Prog	gram
METALS (MG/KG)		•										
Arsenic	29.2		6.0		32.6		27.2		29.7		31.0	
Cadmium	0.41		0.1		0.34		0.26		0.21		0.74	
Chromium	200		56.3		201		128		216		96.4	
Copper	60.5		5.4		56.3		41.9		20.3		44.1	
Lead	74.6		11.2		69.1		46.2		27.5		83.0	
Mercury	0.29		0.03		0.26		0.17		0.08		0.23	
Zinc	356		50.0		340		276		220		428	
PAHs (UG/KG)	-		-		-	-			-	1	1	
BAP EQUIVALENT-HALFND ⁽¹⁾	138		23.9		231		853		121		175	
BAP EQUIVALENT-POS ⁽²⁾	138		23.9		231		853		121		175	
Benzo(a)anthracene	65.7		17.2		180		584		91.5		114	
Benzo(a)pyrene	87.3		14.9		154		583		81.2		118	
Benzo(b)fluoranthene	161		31.4		237		747		98.4		162	
Benzo(b+k)fluoranthene	206		40.7		312		951		135		205	
Benzo(k)fluoranthene	45.7		9.2		75.3		204		36.5		42.5	
Chrysene	96.3		23.9		347		499		75.9		123	
Dibenz(a,h)anthracene	19.5		2.8		24.6		95.1		15.1		19.8	
Indeno(1,2,3-c,d)pyrene	76.6		12.3		92.8		388		56.6		88.5	
PCBs (UG/KG)												
PCB101	0.22		0.9		0.4		0.5		0.2		1.3	
PCB105	0.19	U	0.088	U	0.24	U	0.15		0.12	U	0.45	
PCB118	0.19	U	0.088	U	0.24	U	0.49		0.38		1.2	
PCB128	0.81		0.041	U	0.62		0.083	U	0.59		0.2	
PCB138	0.27		0.095	U	0.26	U	0.61		0.07		1.7	
PCB153	0.19	U	0.31		0.48		0.85		0.12	U	1.7	
PCB170	2.2		0.93	U	2.5	U	1.4		1.3	U	1.1	
PCB18	0.89		0.081	U	0.49		4.4		1.5		0.41	
PCB180	0.044	U	0.17		0.055	U	0.44		0.028	U	1.2	
PCB187	0.34	U	0.43		0.11		0.29		0.21	U	0.69	
PCB195	0.1	U	0.047	U	0.25		0.31		0.42		1.1	
PCB206	0.16	U	0.074	U	0.2	U	0.2		0.1	U	2.8	
PCB209	2.5		0.074	U	0.2	U	1.0		0.1	U	5.3	
PCB28	0.4	U	0.29		0.49	U	0.14		0.25	U	0.88	
PCB44	0.31	U	0.14	U	0.69		0.3		2.6		1.4	
PCB52	0.27	U	0.12	U	0.11		0.36		0.08		3.3	
PCB66	0.92		0.55		0.31	U	1.2		0.16	U	1.4	
PCB8	0.53		0.45		0.81	U	1.1		0.41	U	1.8	
TOTAL PCB-HALFND ^(1, 3)	19.0		8.0		11.6		27.5		14.4		56.2	
TOTAL PCB-POS ^(2, 3)	16.8		6.2		6.3		27.5		11.7		56.2	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 6 OF 11

Sample ID	MA97-0339	-19970903	MA97-0342	-19970903	MA97-0344	1-19970903	MA97-0349	9-19970919	MA97-0350	0-19970903	MA97-035	6-19970903
Station	MA97-		MA97		MA97		MA97			-0350		7-0356
Sample Date	1997			0903		0903		0919		0903		70903
Latitude	39.1			155	39.			084		.08		046
Longitude	-76		-76			392		.193		.331		.396
Longhado	10	.20		000								
	EMAP Mid-Atla		EMAP Mid-Atla		EMAP Mid-Atla		EMAP Mid-Atla			antic Integrated	EMAP Mid-Atla	
	Assessment/Ch		Assessment/Cl			nesapeake Bay		hesapeake Bay		hesapeake Bay		hesapeake Bay
Data Set	Prog	Iram	Prog	jram	Prog	gram	Prog	gram	Prog	gram	Pro	gram
METALS (MG/KG)								-		-		
Arsenic	14.7		15.5		15.3		11.1		13.6		16.1	
Cadmium	0.56		0.56		0.32		0.28		0.55		0.74	
Chromium	77.1		82.4		83.0		62.3		89.6		101	
Copper	39.2		41.7		28.0		19.1		43.2		45.1	
Lead	39.5		46.6		32.1		29.9		47.5		49.9	
Mercury	0.16		0.19		0.23		0.097		0.17		0.18	
Zinc	238		265		180		143		259		275	
PAHs (UG/KG)	· · · · · · · · · · · · · · · · · · ·		-	-	-		-		1		-	
BAP EQUIVALENT-HALFND ⁽¹⁾	145		174		103		25.0		167		208	
BAP EQUIVALENT-POS ⁽²⁾	145		174		103		25.0		167		208	
Benzo(a)anthracene	96.5		110		71.5		14.2		111		141	
Benzo(a)pyrene	99.2		120		70.4		16.6		116		147	
Benzo(b)fluoranthene	150		168		93.1		25.7		173		196	
Benzo(b+k)fluoranthene	190		217		118		35.1		221		252	
Benzo(k)fluoranthene	39.8		48.6		25.0		9.4		47.4		55.8	
Chrysene	113		130		72.0		18.5		126		156	
Dibenz(a,h)anthracene	13.5		17.3		10.5		2.6		14.6		16.8	
Indeno(1,2,3-c,d)pyrene	70.4		83.9		49.8		17.2		74.1		96.5	
PCBs (UG/KG)												
PCB101	0.98		1.5		1.3		0.04		1.2		0.94	
PCB105	0.4		0.53		0.56		0.14	U	0.47		0.39	
PCB118	0.77		1.1		0.94		0.16		1.1		1.0	
PCB128	0.3		0.4		0.4		0.18		0.5		0.2	
PCB138	1.6		2.0		4.4		0.15	U	1.9		1.5	
PCB153	1.6		2.1		4.6		0.18		1.9		1.5	
PCB170	0.9		1.2		1.7	U	0.64		1.0		0.7	
PCB18	0.28		0.89		1.4		0.13	U	1.9		2.3	
PCB180	1.4		1.6		3.5		0.15		1.6		0.9	
PCB187	0.53		0.9		1.1		0.05		0.85		0.58	
PCB195	1.2		1.5		0.7		0.04		1.5		1.0	
PCB206	3.1		3.9		1.2		0.11		3.5		2.0	
PCB209	5.4		6.8		2.2		0.37		6.5		4.1	
PCB28 PCB44	0.62		1.2 1.4		1.6 0.79		0.41		2.8		1.6	
	1.7								1.6		-	<u> </u>
PCB52	2.4		3.2		2.1		0.36		2.4		1.8	
PCB66 PCB8	1.0 1.3		1.6 1.2		1.2		0.18	UU	1.4 2.3		1.4 1.4	
	-				-		0.47	U	-			<u> </u>
TOTAL PCB-HALFND ^(1, 3)	50.9		65.8		60.0		6.6		68.7		48.4	
TOTAL PCB-POS ^(2, 3)	50.9		65.8		58.3		5.5		68.7		48.4	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 7 OF 11

Sample ID		1-19970919		-A-20050908		B-20050831		-A-20060908	MD06-0035-			-A-20060912
Station		7-0361		0008-A		0018-B		0027-A	MD06-0			0037-A
Sample Date		70919		60908		60831		0908		0908		50912
Latitude		.009		005		209		124	39.3			.03
Longitude	-76	.167	-76	.504	-76	.522	-76	5.42	-76.	304	-76	.199
		antic Integrated		al Assessment-		al Assessment-	National Coast		National Coast			al Assessment-
		hesapeake Bay	Northeast/Ch			esapeake Bay	Northeast/Che		Northeast/Che			esapeake Bay
Data Set	Proç	gram	Pro	gram	Proç	gram	Prog	gram	Prog	jram	Pro	gram
METALS (MG/KG)		r										· · · · · · · · · · · · · · · · · · ·
Arsenic	3.2		22.4		20.2		5.6		14.1		2.7	
Cadmium	0.14		0.64		1.1		0.17		0.51		0.044	
Chromium	23.7		121		166		30.1		80.8		11.8	
Copper	5.6		27.4		64.3		14.7		37.9		4.3	
Lead	11.3	l	64.5		88.5		18.3		45.0		7.8	<u> </u>
Mercury	0.016	U	0.087		0.14		0.04		0.17		0.01	U
Zinc	167		200		307		83.7		254		45.9	
PAHs (UG/KG)		1										,
BAP EQUIVALENT-HALFND ⁽¹⁾			13.3		25.2		292		288		3.6	
BAP EQUIVALENT-POS ⁽²⁾			2.7		19.6		292		288		3.1	
Benzo(a)anthracene			11.0		12.0		151		161		2.6	
Benzo(a)pyrene			10.0	U	16.0		214		196		2.2	
Benzo(b)fluoranthene			16.0		24.0		122		201		3.3	
Benzo(b+k)fluoranthene												
Benzo(k)fluoranthene			10.0	U	10.0	U	145		173		2.7	
Chrysene			12.0		14.0		123		198		2.9	
Dibenz(a,h)anthracene			10.0	U	10.0	U	32.2		36.4		1.0	U
Indeno(1,2,3-c,d)pyrene			10.0	U	10.0	U	174		171		2.9	
PCBs (UG/KG)									-			
PCB101			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB105			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB118			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB128			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB138			0.05	U	0.05	U	1.0	U	1.0	U	0.4	
PCB153			0.05	U	0.05	U	0.3		1.9		1.0	U
PCB170			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB18			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB180			0.05	U	0.05	U	1.0	U	1.2		1.0	U
PCB187			0.05	U	0.05	U	1.0	U	0.9		1.0	U
PCB195			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB206			0.05	U	0.05	U	0.4		3.8		1.0	U
PCB209			0.05	U	0.05	U	0.8		5.3		1.0	U
PCB28			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB44			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB52			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB66			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
PCB8			0.05	U	0.05	U	1.0	U	1.0	U	1.0	U
TOTAL PCB-HALFND ^(1, 3)			0.9	U	0.9	U	18.0		39.2		17.8	
TOTAL PCB-POS ^(2, 3)			0	U	0	U	3.0		26.2		0.8	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 8 OF 11

Sample ID	VA91-058	-19910717	VA91-090	-19910905	VA91-136	19910801	VA91-339	-19910728	VA91-343	-19910905	VA91-435	-19910718
Station	VA9 ²	1-058	VA9	1-090	VA91	-136	VA9 ⁴	1-339	VA9 ⁴	1-343	VA9	1-435
Sample Date	1991	0717	1991	0905	1991	0801	1991	0728	1991	0905	1991	10718
Latitude	39.	129	39	.27	39.	305	39.	054	39.	203	39.	.124
Longitude	-76	.281	-76	.443	-76	.41	-76	421	-76	.336	-76	.288
Data Set	EMAP Virgin	ian Province	EMAP Virgir	nian Province	EMAP Virgin	ian Province	EMAP Virgin	ian Province	EMAP Virgin	ian Province	EMAP Virgir	nian Province
METALS (MG/KG)												
Arsenic	2.0		9.4		16.1		15.3		23.3		1.7	
Cadmium	0.031	U	5.1		1.4		0.31		0.33		0.032	U
Chromium	70.3		307		107		74.8		77.3		6.1	
Copper	22.2		180		85.9		27.9		44.1		3.2	
Lead	39.1		217		118		38.5		71.6		3.4	ļ
Mercury	0.014		0.03		0.19		0.076		0.035		0.05	
Zinc	152		672		336		243		275		16.1	
PAHs (UG/KG)			I	1			1			I	1	i
BAP EQUIVALENT-HALFND ⁽¹⁾	9.8	U	468		419		335		230		10.9	
BAP EQUIVALENT-POS ⁽²⁾	9.8	U	468		419		335		230		0.43	
Benzo(a)anthracene	9.8	U	260		224		243		147		10.0	U
Benzo(a)pyrene	9.8	U	287		261		197		148		10.0	U
Benzo(b)fluoranthene												
Benzo(b+k)fluoranthene	9.8	U	702		646		416		316		3.7	
Benzo(k)fluoranthene												
Chrysene	9.8	U	344		287		300		175		10.0	U
Dibenz(a,h)anthracene	9.8	U	46.6		48.6		52.4		23.7		10.0	U
Indeno(1,2,3-c,d)pyrene	9.8	U	378		224		198		121		0.64	
PCBs (UG/KG)												
PCB101	0.25	U	16.1		5.3		1.3		1.9		0.25	U
PCB105	0.25	U	10.9		3.9		0.98		1.2		0.25	U
PCB118	0.25	U	16.4		4.4		1.6		1.8		0.25	U
PCB128	0.25	U	3.5		1.6		0.31		0.45		0.25	U
PCB138	0.25	U	18.8		8.3		1.5		2.5		0.25	U
PCB153	0.25	U	16.7		7.6		1.3		2.1		0.25	U
PCB170	0.25	U	5.1		3.3		0.37		0.77		0.25	U
PCB18	0.25	U	0.84		0.29		0.29		0.25	U	0.25	U
PCB180	0.25	U	11.3		6.5		0.74		1.7		0.25	U
PCB187	0.25	U	7.0		3.3		0.59		0.86		0.25	U
PCB195	0.25	U	2.5		1.9		0.25	U	1.9		0.25	U
PCB206	0.25	U	3.7		2.7		1.5		3.6		0.25	U
PCB209	0.25	U	6.1		4.8		3.0		6.1		0.25	U
PCB28	0.25	U	9.1		3.3		1.7		1.4		0.25	U
PCB44	0.25	U	3.0		0.56		0.25	U	0.56		0.25	U
PCB52	0.25	U	6.0		2.9		0.62		0.92		0.25	U
PCB66	0.25	U	19.2		5.9		2.1		2.0		0.25	U
PCB8	0.23		1.1		0.57		0.92		0.35		0.21	L
TOTAL PCB-HALFND ^(1, 3)	4.7		315		134		38.2		60.4		4.7	
TOTAL PCB-POS ^(2, 3)	0.46		315		134		37.7		60.2		0.43	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 9 OF 11

Sample ID		-19910717		-19910718		-19920803		-19920830		-19920804		-19920829
Station		1-436		1-437	VA92			2-058		2-136		2-136
Sample Date		0717		0718		0803		20830		20804		20829
Latitude		127		.12		129		.129		.305		305
Longitude	-76	.284	-76	.294	-76.	.281	-76	.281	-76	6.41	-76	5.41
Data Set	EMAP Virgin	ian Province	EMAP Virgin	ian Province	EMAP Virgin	ian Province	EMAP Virgin	nian Province	EMAP Virgin	nian Province	EMAP Virgin	ian Province
METALS (MG/KG)												
Arsenic	1.8		6.6		2.9		6.8		5.8		19.5	
Cadmium	0.037		0.41		0.032	U	0.11		0.45		0.79	
Chromium	7.3		31.8		9.3		33.2		30.1		108	
Copper	3.3		19.0		4.4		15.9		23.7		91.1	
Lead	5.9		23.3		1.8	U	18.7		31.8		130	
Mercury	0.015		0.097		0.0072		0.004	U	0.051		0.21	
Zinc	18.5		160		21.1		51.4		67.1		305	
PAHs (UG/KG)												
BAP EQUIVALENT-HALFND ⁽¹⁾	7.7		485		10.0	U	10.0	U	185		393	
BAP EQUIVALENT-POS ⁽²⁾	1.2		485		10.0	U	10.0	U	185		393	
Benzo(a)anthracene	10.0	U	320		10.0	U	10.0	U	96.4		253	
Benzo(a)pyrene	1.2		354		10.0	U	10.0	U	130		244	
Benzo(b)fluoranthene												
Benzo(b+k)fluoranthene	10.0	U	574		10.0	U	10.0	U	239		753	
Benzo(k)fluoranthene												
Chrysene	10.0	U	307		10.0	U	10.0	U	130		326	
Dibenz(a,h)anthracene	10.0	U	15.5		10.0	U	10.0	U	14.4		29.1	
Indeno(1,2,3-c,d)pyrene	10.0	U	259		10.0	U	10.0	U	71.6		189	
PCBs (UG/KG)												
PCB101	0.25	U	0.43		0.25	U	0.25	U	1.2		5.6	
PCB105	0.25	U	0.3		0.25	U	0.25	U	0.91		0.25	U
PCB118	0.25	U	0.39		0.25	U	0.25	U	0.92		4.6	
PCB128	0.25	U	0.25	U	0.25	U	0.25	U	0.4		1.2	
PCB138	0.25	U	0.49		0.25	U	0.25	U	2.0		9.1	
PCB153	0.25	U	0.5		0.25	U	0.25	U	3.0		8.2	
PCB170	0.25	U	0.25	U	0.25	U	0.25	U	0.87		2.9	
PCB18	0.25	U	0.28		0.25	U	0.25	U	0.25		0.65	
PCB180	0.25	U	0.3		0.25	U	0.25	U	1.9		6.3	
PCB187	0.25	U	0.25		0.25	U	0.25	U	1.1		3.3	
PCB195	0.25	U	0.25	U	0.25	U	0.25	U	0.41		1.5	
PCB206	0.25	U	0.78		0.25	U	0.25	U	0.53		2.0	
PCB209	0.25	U	1.6		0.25	U	0.25	U	1.0		3.3	
PCB28	0.25	U	0.54		0.25	U	0.25	U	0.71		2.8	
PCB44	0.25	U	0.25	U	0.25	U	0.25	U	0.31		1.7	
PCB52	0.25	U	0.25	U	0.25	U	0.25	U	0.66		3.5	
PCB66	0.25	U	0.51		0.25	U	0.25	U	1.3		6.3	
PCB8	0.25	U	0.47		0.25	U	0.25	U	0.44		0.92	
TOTAL PCB-HALFND ^(1, 3)	4.5	U	14.9		4.5	U	4.5	U	36.1		128	
TOTAL PCB-POS ^(2, 3)	0	U	13.6		0	U	0	U	36.1		128	

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 10 OF 11

Sample ID		-19920806		-19920802	VA92-511-			-19920804		-19930804		8-19930902
Station		2-506		2-507	VA92			2-514		3-058		3-058
Sample Date		20806		0802	1992			0804		0804		30902
Latitude		.98		066	39.1			277		129		.129
Longitude	-76	.476	-76	.44	-76.	379	-76.	.293	-76	.281	-76	.281
Data Set	EMAP Virgin	nian Province	EMAP Virgin	ian Province	EMAP Virgir	nian Province						
METALS (MG/KG)								-				<u> </u>
Arsenic	30.8		15.6		17.7		20.9		13.1		1.8	
Cadmium	0.35		0.28		0.62		0.47		0.46		0.72	
Chromium	138		70.5		99.6		74.3		8.6		3.6	
Copper	45.3		28.5		56.4		39.3		4.0		2.2	U
Lead	70.2		39.5		66.7		28.9		4.9	U	8.5	
Mercury	0.21		0.055		0.19		0.071		0.0093	U	0.0055	U
Zinc	259		230		402		240		28.3		21.0	
PAHs (UG/KG)		1	1	1			-			-	-	
BAP EQUIVALENT-HALFND ⁽¹⁾	859		280		755		192		9.6	U	9.9	U
BAP EQUIVALENT-POS ⁽²⁾	859		280		755		192		9.6	U	9.9	U
Benzo(a)anthracene	551		136		450		125		9.6	U	9.9	U
Benzo(a)pyrene	526		198		535		115		9.6	U	9.9	U
Benzo(b)fluoranthene												
Benzo(b+k)fluoranthene	1020		341		760		281		9.6	U	9.9	U
Benzo(k)fluoranthene												
Chrysene	612		187		561		209		9.6	U	9.9	U
Dibenz(a,h)anthracene	137		21.9		57.9		24.1		9.6	U	9.9	U
Indeno(1,2,3-c,d)pyrene	382		125		409		124		9.6	U	9.9	U
PCBs (UG/KG)												
PCB101	1.4		1.1		3.0		1.4		0.24	U	0.25	U
PCB105	0.67		0.76		1.8		1.2		0.24	U	0.25	U
PCB118	1.4		1.2		2.8		1.5		0.24	U	0.25	U
PCB128	0.26		0.21		0.58		0.27		0.24	U	0.25	U
PCB138	2.0		1.3		3.6		2.1		0.24	U	0.25	U
PCB153	2.1		1.3		3.9		2.1		0.24	U	0.25	U
PCB170	0.6		0.27		1.0		0.74		0.24	U	0.25	U
PCB18	0.25	U	0.3		0.64		0.32		0.24	U	0.25	U
PCB180	1.3		0.65		2.2		1.6		0.24	U	0.25	U
PCB187	1.0		0.54		1.7		0.89		0.24	U	0.25	U
PCB195	1.0		0.67		2.8		1.8		0.24	U	0.25	U
PCB206	1.6		1.0		5.0		3.2		0.24	U	0.25	U
PCB209	3.3		2.1		9.1		5.5		0.24	U	0.25	U
PCB28	0.71		1.0		2.9		1.5		0.25		0.25	U
PCB44	0.41		0.45		1.3		0.84		0.24	U	0.25	U
PCB52	0.71		0.62		2.0		0.93		0.24	U	0.25	U
PCB66	1.6		1.4		3.8		1.8		0.3		0.25	U
PCB8	0.3		0.72		1.2		0.48		0.24	U	0.25	U
TOTAL PCB-HALFND ^(1, 3)	41.1		31.1		98.6		56.0		4.9		4.5	U
TOTAL PCB-POS ^(2, 3)	40.8		31.1		98.6		56.0		1.1		0	U

Notes:

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl

DATA FROM QUERY OF USEPA EMAP NATIONAL COASTAL DATABASE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 11 OF 11

Sample ID	VA93-136	-19930803	VA93-136	-19930830	VA93-661-	19930805
Station		3-136		3-136	VA93-	
Sample Date	1993	0803	1993	0830	19930	805
Latitude	39.	305	39.	305	39.0	25
Longitude	-76	5.41	-76	.41	-76.1	88
Data Set	EMAP Virgin	ian Province	EMAP Virgin	ian Province	EMAP Virgini	an Province
METALS (MG/KG)	10.0					
Arsenic	12.9		11.9		14.0	
Cadmium	0.097	U	0.86		0.097	U
Chromium	101		60.6		72.7	
Copper	83.8		52.9		31.4	
Lead	92.4		61.1		29.0	
Mercury	0.71		0.15		0.28	
Zinc	292		181		177	
PAHs (UG/KG)		I				
BAP EQUIVALENT-HALFND ⁽¹⁾	273		206		164	
BAP EQUIVALENT-POS ⁽²⁾	273		206		164	
Benzo(a)anthracene	307		152		143	
Benzo(a)pyrene	154		127		99.8	
Benzo(b)fluoranthene						
Benzo(b+k)fluoranthene	405		347		248	
Benzo(k)fluoranthene						
Chrysene	293		175		146	
Dibenz(a,h)anthracene	30.1		18.4		13.7	
Indeno(1,2,3-c,d)pyrene	179		110		114	
PCBs (UG/KG)						
PCB101	5.2		2.0		0.38	
PCB105	2.9		0.75		0.24	U
PCB118	5.3		1.7		0.25	U
PCB128	2.1		0.47		0.24	U
PCB138	14.1		3.4		0.76	
PCB153	12.5		3.6		0.62	
PCB170	9.0		1.4		0.48	
PCB18	0.27		0.25	U	0.24	U
PCB180	8.9		3.1		0.25	U
PCB187	6.3		1.6		0.35	
PCB195	1.5		0.25	U	0.56	
PCB206	6.9		0.69		2.1	
PCB209	3.0		1.1		3.0	
PCB28	3.8		3.3		1.3	
PCB44	0.72		0.34		0.24	U
PCB52	2.2		1.3		0.24	U
PCB66	2.9		1.4		1.1	
PCB8	0.33		1.1		0.24	U
TOTAL PCB-HALFND ^(1, 3)	176		54.9		23.3	
TOTAL PCB-POS ^(2, 3)	176		54.4		21.4	

Notes:

Acronyms/Abbreviations: BAP - Benzo(a)pyrene PAH - Polycyclic aromatic hydrocarbon PCB - Polychlorinated biphenyl U - Nondetect

Values for BAP equivalents and total PCBs determined prior to rounding. 1 - Average of all analytical results including one-half of the detection limit for non-detects. 2 - Average of detected concentrations only. 3 - Sum of 18 NOAA congeners, multipled by 2 to estimate total PCBs.

ATTACHMENT 2 PROUCL OUTPUTS PROUCL OUTPUTS

95 PERCENT UPPER CONFIDENCE LIMITS

	A	В	С	D	E	F	G	Н	1	J	К		
1		Б	U	General UCL S						5	N	<u> </u>	
2		User Sele	cted Options										
3			From File	H:\Lockheed\ba	ackground	l sediment co	oncentrations	s\proUCL\Co	mbined Uppe	er Chesapeal	e.xls.wst		
4		Fu	Ill Precision	OFF									
4 5		Confidence	Coefficient	95%									
	Number o	f Bootstrap	Operations	2000									
6													
7													
8	Arsenic												
9													
10						General	Statistics						
11			Num	ber of Valid Obs	ervations		010100		Numbe	r of Distinct C	hearvations	88	
12				lumber of Missin		-			Numbe			00	
13			r		ig values	2							
14			Devis	tatistics					aa teenafar	med Statistic			
15			Raw 5			1 07		l	_og-transfor	med Statistic		0.000	
16					Minimum						of Log Data		
17				r	Maximum						of Log Data		
18					Mean						n of log Data		
19				Geome	tric Mean					SE	of log Data	0.885	
20					Median								
21						9.288							
22				Std. Error	r of Mean	0.943							
23				Coefficient of	Variation	0.599							
24				S	Skewness	0.071							
25						I							
26						Relevant U	CL Statistics						-
27			Normal Dist	tribution Test				L	ognormal Di	stribution Te	st		
28				Lilliefors Tes	t Statistic	0.0942				Lilliefors	Fest Statistic	0.188	
29				Lilliefors Criti	cal Value	0.09				Lilliefors C	Critical Value	0.09	
30		Data no	ot Normal at {	5% Significance	Level	I		Data not L	.ognormal a	t 5% Significa	ance Level		
31													
32		A	ssuming Nor	mal Distribution				Ass	uming Logn	ormal Distrib	ution		
33				95% Studer	nt's-t UCL	17.08					95% H-UCL	20.91	
34		95%	6 UCLs (Adju	sted for Skewne	ess)	1			95%	Chebyshev (MVUE) UCL	24.91	
35			95% Adjuste	ed-CLT UCL (Ch	en-1995)	17.07			97.5%	Chebyshev (MVUE) UCL	28.28	
36			95% Modifi	ed-t UCL (Johns	on-1978)	17.08			99%	Chebyshev (MVUE) UCL	34.89	
37						<u> </u>						1	
37			Gamma Dis	tribution Test					Data Di	stribution			
39				k star (bias c	corrected)	1.842	[Data do not f	ollow a Disc	ernable Distr	ibution (0.0	5)	
40					heta Star								
40					E of Mean								
			Μ	LE of Standard									
42					nu star								
43			Approxima	te Chi Square Va					Nonparame	tric Statistics			
44				sted Level of Sig	• •				paranto		% CLT UCL	17 07	
45	L		Auju	stor Level of Sig	meance	0.0770				90		17.07	

	A	В	С	D	E	F	G	Н			J	К	L
46				djusted Chi So		314					-	Jackknife UCL	17.08
47									ę	95%	Standard I	Bootstrap UCL	17.06
48			Ander	son-Darling T	Fest Statistic	2.639					95% B	ootstrap-t UCL	17.04
49			Anderson-	Darling 5% C	Critical Value	0.766				9	5% Hall's I	Bootstrap UCL	17.16
50			Kolmogor	rov-Smirnov T	Fest Statistic	0.141			9	5% F	Percentile I	Bootstrap UCL	17.1
51		K	ໂolmogorov-ຮ	Smirnov 5% C	Critical Value	0.0922				ç	5% BCA	Bootstrap UCL	17.09
52	Da	ata not Gami	ma Distribute	ed at 5% Sigr	nificance Le	vel			95%	% Ch	ebyshev(N	lean, Sd) UCL	19.62
53									97.5%	% Ch	ebyshev(N	lean, Sd) UCL	21.4
54		As	suming Gam	nma Distributi	ion				99%	% Ch	ebyshev(N	lean, Sd) UCL	24.9
55	95	5% Approxim	ate Gamma	UCL (Use wh	nen n >= 40)	17.63							
56		95% Adju	isted Gamma	a UCL (Use w	vhen n < 40)	17.66							
57													
58			Potential L	JCL to Use					Use 95%	6 Che	ebyshev (N	lean, Sd) UCL	19.62
59													
60			-	-		-		-				opriate 95% U	
61		These recor			- T					-		and laci (2002)
62			and Singh	and Singh (2	2003). For	additional in	sight, the use	er may want	to consi	ult a	statisticiar	۱.	
63													
64													
65	Chromium												
66													
67							Statistics						
68				ber of Valid C					Nu	mber	of Distinc	t Observations	91
69			N	lumber of Mis	ssing Values	2							
70							1		-				
71			Raw St	tatistics		1			Log-trans	sforn	ned Statis		
72					Minimum							im of Log Data	
73					Maximum							im of Log Data	
74						100.5						ean of log Data	
75				Geor	metric Mean							SD of log Data	0.998
76					Median								
77				0.4 5		78.9							
78					rror of Mean								
79				Coefficient	of Variation								
80					Skewness	2.039							
81						Delevent II							
82			Normal Diat	wikution Toot		Relevant U	CL Statistics				tribution "	Teat	
83			Normal Dist	ribution Test		0 100		L	.ognorma	ai Dis	stribution		0 177
84					Fest Statistic Critical Value							s Test Statistic s Critical Value	
85		Data nat	Normal at F	5% Significan		0.09		Data not l	ognorm			icance Level	0.03
86				vo Significan					-ognorm	aı al	5% Signi		
87			suming Nor	mal Distributi	ion			٨٥٥	umina L	0000	rmal Distr	ibution	
88		As			dent's-t UCL	113.8		A35		JUIO		95% H-UCL	144.2
89		05%				115.0)E0/ /	² hobychov	95% H-UCL v (MVUE) UCL	
90	1	90%	UCLS (Adju	sted for Skew	wiless)				9	JO % (1/4

	A B C D E	F	G	Н	I	J K	L
91	95% Adjusted-CLT UCL (Chen-1995)	115.4			97.5%	Chebyshev (MVUE) UCL	200
92	95% Modified-t UCL (Johnson-1978)	114.1			99%	Chebyshev (MVUE) UCL	251.2
93							
94	Gamma Distribution Test				Data Dis	stribution	
95	k star (bias corrected)	1.471	Da	ta do not f	ollow a Disc	ernable Distribution (0.08	j)
96	Theta Star	68.32					
97	MLE of Mean	100.5					
98	MLE of Standard Deviation	82.85					
99	nu star	285.3					
100	Approximate Chi Square Value (.05)	247.2			Nonparame	tric Statistics	
101	Adjusted Level of Significance	0.0475				95% CLT UCL	113.7
102	Adjusted Chi Square Value	246.7				95% Jackknife UCL	113.8
103					95%	Standard Bootstrap UCL	113.6
104	Anderson-Darling Test Statistic	1.375				95% Bootstrap-t UCL	116.4
105	Anderson-Darling 5% Critical Value	0.77			9	5% Hall's Bootstrap UCL	116.4
106	Kolmogorov-Smirnov Test Statistic	0.119			95% I	Percentile Bootstrap UCL	114.4
107	Kolmogorov-Smirnov 5% Critical Value	0.0926			!	95% BCA Bootstrap UCL	115.6
107	Data not Gamma Distributed at 5% Significance Lev	/el			95% Ch	ebyshev(Mean, Sd) UCL	135.4
109					97.5% Ch	ebyshev(Mean, Sd) UCL	150.5
110	Assuming Gamma Distribution				99% Ch	ebyshev(Mean, Sd) UCL	180.2
111	95% Approximate Gamma UCL (Use when n >= 40)	116					
112	95% Adjusted Gamma UCL (Use when n < 40)	116.2					
113							
114	Potential UCL to Use			ι	Jse 95% Ch	ebyshev (Mean, Sd) UCL	135.4
115							
116	Note: Suggestions regarding the selection of a 95%	UCL are p	provided to help	the user to	select the r	nost appropriate 95% U(CL.
117	These recommendations are based upon the res						
118	and Singh and Singh (2003). For a				-		
119			-	-			
120							
	Zinc						
121							
122		Genera	al Statistics				
123	Number of Valid Observations				Numbe	r of Distinct Observations	93
124	Number of Missing Values						-
125							
126	Raw Statistics			1	.og-transform	med Statistics	
127	Minimum	12.6		-		Minimum of Log Data	2.534
128	Maximum					Maximum of Log Data	
129	Maannan					Mean of log Data	
130	Geometric Mean					SD of log Data	
131	Median						
132		168.3					
133	SD Std. Error of Mean						
134	Std. Error of Mean Coefficient of Variation						
135		0.000					

	A	В	С	D	E	F	G	н	1		Ι,		К	Т	
136					Skewness		~								
137						1	1								
138						Relevant U	CL Statistics	5							
139			Normal Dist	tribution Tes	t				Lognorm	nal Di	stributic	on Te	st		
140				Lilliefors	Test Statistic	0.097					Lillie	fors 7	Fest Statist	tic 0	.201
141				Lilliefors (Critical Value	0.09					Lillie	fors C	Critical Valu	Je 0	.09
142		Data no	ot Normal at 5	5% Significa	nce Level		Data not Lognormal at 5% Significance Level								
143															
144		A	ssuming Nor	mal Distribut	ion		Assuming Lognormal Distribution								
145				95% Stu	dent's-t UCL	272.8							95% H-UC	CL 3	76.1
146		95%	6 UCLs (Adju	sted for Ske	wness)		95% Chebyshev (MVUE) UCL 456.6								56.6
147			95% Adjuste	d-CLT UCL	(Chen-1995)	273.7			97	7.5% (Chebys	hev (MVUE) UC	CL 5	28.9
148			95% Modifie	ed-t UCL (Jo	hnson-1978)	273				99% (Chebys	hev (MVUE) UC	CL 6	71
149														1	
150			Gamma Dis	tribution Tes	t				Da	ta Dis	tributio	n			
151				k star (bia	as corrected)	1.383		Data do not	follow a	Disc	ernable	Distr	ibution (0.	05)	
152					Theta Star	176.7									
153				Ν	ILE of Mean	244.4									
154			М	LE of Standa	ard Deviation	207.8									
155					nu star	268.4									
156			Approximat	te Chi Squar	e Value (.05)	231.4			Nonpa	rame	ric Stat	tistics	1		
157			Adjus	sted Level of	Significance	0.0475						95	% CLT UC	CL 2	72.5
158			A	djusted Chi S	quare Value	230.9					95	5% Ja	ckknife UC	CL 2	72.8
159										95%	Standa	rd Bo	otstrap UC	CL 2	73.3
160			Ander	rson-Darling	Test Statistic	3.272					95%	6 Boo	tstrap-t UC	CL 2	74.4
161			Anderson-	Darling 5% (Critical Value	0.772				9	5% Hal	l's Bo	otstrap UC	CL 2	75.5
162			Kolmogoi	rov-Smirnov	Test Statistic	0.166			ę	95% F	Percenti	ile Bo	otstrap UC	CL 2	72.3
163		ł	Kolmogorov-S	Smirnov 5% (Critical Value	0.0927				9	95% BC	CA Bo	otstrap UC	CL 2	75
164	D	ata not Gam	ma Distribut	ed at 5% Sig	nificance Le	vel			95	% Ch	ebyshe	v(Mea	an, Sd) UC	CL 3	18.9
165									97.5	% Ch	ebyshe	v(Mea	an, Sd) UC	CL 3	51.1
166		As	ssuming Gam	nma Distribu	tion				99	% Ch	ebyshe	v(Mea	an, Sd) UC	CL 4	14.4
167	9	5% Approxim	nate Gamma	UCL (Use w	hen n >= 40)	283.4									
168		95% Adji	usted Gamma	a UCL (Use v	when n < 40)	284.1									
169															
170			Potential U	JCL to Use					Use 95%	% Che	byshev	v (Mea	an, Sd) UC	CL 3	18.9
171															
172	N	ote: Sugges	tions regardi	ng the selec	tion of a 95%	6 UCL are p	rovided to he	olp the user t	o select	the r	nost ap	propr	riate 95%	UCL	
173		These reco	mmendation	s are based	upon the res	sults of the s	imulation stu	idies summa	arized in	Sing	n, Singl	h, and	d laci (200	2)	
174			and Singh	and Singh (2003). For	additional in	sight, the us	er may wan	t to cons	sult a	statistic	cian.			
175															
/ 5															

	A B C	D E	F	G H	I J K	I
1		General UCL Statistics				-
2	User Selected Options					
	From File	H:\Lockheed\background	d sediment co	ncentrations\proUCL\Cor	nbined Upper Chesapeake.xls.wst	
3	Full Precision	OFF		•		
4	Confidence Coefficient	95%				
5		2000				
6		2000				
7						
8	Cadmium					
9						
10			<u> </u>	o		
11			General	Statistics		
12		Number of Valid Data			Number of Detected Data	91
13		of Distinct Detected Data			Number of Non-Detect Data	6
14	N	lumber of Missing Values	2		Percent Non-Detects	6.19%
15						
16	Raw S	tatistics		L	og-transformed Statistics	
17		Minimum Detected	0.019	Log Sta	atistics Not Avaliable	
18		Maximum Detected	5.06			
19		Mean of Detected	0.7			
20		Mean of Detected	0.7			
21		Mean of Detected	0.7			
22		Maximum Non-Detect	0.097			
23	Note: Data have multiple DLs - Use o	f KM Method is recomme	nded		Number treated as Non-Detect	18
23	For all methods (except KM, DL/2, an	d ROS Methods),			Number treated as Detected	79
24	Observations < Largest ND are treate	ed as NDs			Single DL Non-Detect Percentage	18.56%
26						
27			UCL SI	atistics		
27	Normal Distribution Test	with Detected Values On	ly	Lognormal Dist	tribution Test with Detected Values O	nly
29		Lilliefors Test Statistic	0.203		Not Available	
30	5	% Lilliefors Critical Value	0.0929			
	Data not Normal at 5	% Significance Level				
31						
32	Assuming Non	mal Distribution		Assi	uming Lognormal Distribution	
33		DL/2 Substitution Method		,	DL/2 Substitution Method	N/A
34		Mean				11/7
35		SD				
36		95% DL/2 (t) UCL	0.73			
37		55% DL/2 (l) UCL	0.764			
38	NA 1 1 1 1 1 1	d Estimate (MIE) Martin 1				N1/A
39	iviaximum Likelihoo	d Estimate(MLE) Method			Log ROS Method	N/A
40		Mean				
41		SD				
42		95% MLE (t) UCL	0.712			
43		95% MLE (Tiku) UCL	0.711			
44						
45	Gamma Distribution Test	with Detected Values On	ly	Data Distrib	ution Test with Detected Values Only	

	A	В	С	D	E	F	G	Н		J	K	L
46		Ga	amma Statisti	cs Not Availa	ble		Da	ata appear Ga	amma Distrib	uted at 5% S	ignificance Le	vel
47												
48												
49			Potential U	CLs to Use					Nonparame	tric Statistics	;	
50				95% KM	I (BCA) UCL	0.795			Ka	aplan-Meier (KM) Method	
51											Mean	0.658
52											SD	0.746
53											SE of Mean	0.0762
54										95%	6 KM (t) UCL	0.785
55										95%	KM (z) UCL	0.783
56										95% KM (jac	ckknife) UCL	0.785
57									9	5% KM (boot	tstrap t) UCL	0.817
58										95% KN	I (BCA) UCL	0.795
59									95% KM (F	Percentile Boo	otstrap) UCL	0.784
60									95	5% KM (Chet	oyshev) UCL	0.99
61									97.5	5% KM (Chet	oyshev) UCL	1.134
62									99	% KM (Chet	oyshev) UCL	1.416
63	Note: DL/2	is not a reco	ommended m	ethod.								
64												
65	N	ote: Sugges	tions regardir	ng the select	ion of a 95%	UCL are pro	ovided to h	elp the user t	o select the i	nost approp	riate 95% UC	L.
			-	-		-		•			nd Lee (2006)	
66								consult a sta		· ·		
67												
68												
69	Copper											
70												
71						General	Statistics					
72				Number o	of Valid Data	97				Number of De	etected Data	96
73			Number	of Distinct De	etected Data	91			Nu	mber of Non-	-Detect Data	1
74					ssing Values						Non-Detects	1.03%
75					ionig Falace	_						
76			Raw S	tatistics					Log-transfor	ned Statistic	<u></u>	
77					um Detected	2.48					um Detected	0.908
78					um Detected	-					um Detected	5.507
79					of Detected	47.35					of Detected	3.372
80					of Detected	47.55					of Detected	1.145
81					Non-Detect	42.30					Non-Detect	0.788
82												
83				Maximum	Non-Detect	2.2				waximum	Non-Detect	0.788
84												
85												
86						UCL S						
87	1	Normal Distri	ibution Test v			-	L	ognormal Dis	tribution Tes		ted Values Or	•
88					Test Statistic						Test Statistic	0.164
89					Critical Value	0.0904					Critical Value	0.0904
90		Data no	t Normal at 5	% Significan	ice Level			Data not	Lognormal a	t 5% Significa	ance Level	

	A B C D E	F	G H I J K	L
91	Assuming Normal Distribution		Assuming Lognormal Distribution	
92	DL/2 Substitution Method		DL/2 Substitution Method	
93	Mean	46.87	Mean	3.338
94	SD	42.6	SD	1.187
95	95% DL/2 (t) UCL	54.05	95% H-Stat (DL/2) UCL	76.58
96		01.00		70.00
97	Maximum Likelihood Estimate(MLE) Method		Log ROS Method	
98	Mean	46.65	Mean in Log Scale	3.34
99	SD	42.71	SD in Log Scale	1.18
100	95% MLE (t) UCL	53.86	Mean in Original Scale	46.87
101	95% MLE (1) UCL	53.46	SD in Original Scale	42.6
102		55.40	95% t UCL	54.06
103			95% Percentile Bootstrap UCL	54.2
104			95% BCA Bootstrap UCL	54.95
105			95% H UCL	75.93
106			95% H UCL	/5.93
107	Gamma Distribution Test with Detected Values Onl		Data Distribution Test with Datasted Values Only	
108		•	Data Distribution Test with Detected Values Only Data do not follow a Discernable Distribution (0.05)	
109	k star (bias corrected)	1.138	Data do not follow a Discernable Distribution (0.05)	
110	Theta Star	41.61		
111	nu star	218.5		
112		1 100		
113	A-D Test Statistic	1.466	Nonparametric Statistics	
114	5% A-D Critical Value	0.779	Kaplan-Meier (KM) Method	10.00
115	K-S Test Statistic	0.779	Mean	46.88
116	5% K-S Critical Value	0.0937	SD	42.36
117	Data not Gamma Distributed at 5% Significance Lev	'el	SE of Mean	4.324
118			95% KM (t) UCL	54.07
119	Assuming Gamma Distribution		95% KM (z) UCL	54
120	Gamma ROS Statistics using Extrapolated Data		95% KM (jackknife) UCL	54.06
121	Minimum	0.000001	95% KM (bootstrap t) UCL	54.98
122	Maximum	246.3	95% KM (BCA) UCL	54.84
123	Mean	46.86	95% KM (Percentile Bootstrap) UCL	54.12
124	Median	41.7	95% KM (Chebyshev) UCL	65.73
125	SD	42.61	97.5% KM (Chebyshev) UCL	73.89
126	k star	0.875	99% KM (Chebyshev) UCL	89.91
127	Theta star	53.53		
128	Nu star	169.8	Potential UCLs to Use	
129	AppChi2	140.7	95% KM (Chebyshev) UCL	65.73
130	95% Gamma Approximate UCL (Use when n >= 40)	56.56		
131	95% Adjusted Gamma UCL (Use when n < 40)	56.72		
	lote: DL/2 is not a recommended method.	I		
133				
134			vided to help the user to select the most appropriate 95% UCL.	•
135	These recommendations are based upon the resul	ts of the simu	ulation studies summarized in Singh, Maichle, and Lee (2006).	

	А	В	С	D E	F	G H I J K	L
136				For additional insigh	it, the user m	ay want to consult a statistician.	
137							
138							
139	Lead						
140							
141					General S	itatistics	
142				Number of Valid Data	97	Number of Detected Data	95
143			Number	of Distinct Detected Data	91	Number of Non-Detect Data	2
144			Ν	lumber of Missing Values	2	Percent Non-Detects	2.06%
145							
146			Raw S	tatistics		Log-transformed Statistics	
147				Minimum Detected	3.35	Minimum Detected	1.209
147				Maximum Detected	217	Maximum Detected	5.38
				Mean of Detected	54.36	Mean of Detected	3.619
149				SD of Detected	41.32	SD of Detected	1
150				Minimum Non-Detect	1.8	Minimum Non-Detect	0.588
151				Maximum Non-Detect	4.9	Maximum Non-Detect	1.589
152							
153	Note: Data h	ave multiple	DIs-Use c	f KM Method is recommer	nded	Number treated as Non-Detect	6
154				d ROS Methods),	laca	Number treated as Detected	91
155	Observations					Single DL Non-Detect Percentage	6.19%
156	Observations	s < Largest i					0.1370
157					UCL Sta	ntintino	
158	N	ormal Diatri	ibution Toot	with Detected Values Onl		Lognormal Distribution Test with Detected Values Onl	
159				Lilliefors Test Statistic	y 0.108	Lilliefors Test Statistic	y 0.143
160				5% Lilliefors Critical Value	0.0909	5% Lilliefors Critical Value	0.143
161		Dete ne			0.0909		0.0909
162		Data no	t Normal at :	5% Significance Level		Data not Lognormal at 5% Significance Level	
163				mal Distribution			
164		As	-	mal Distribution DL/2 Substitution Method		Assuming Lognormal Distribution	
165					F2 00	DL/2 Substitution Method	2 5 5 2
166				Mean	53.28	Mean	3.552
167				SD	41.57	SD	1.094
168				95% DL/2 (t) UCL	60.29	95% H-Stat (DL/2) UCL	82.47
169							
170		Maxim	um Likelihoo	d Estimate(MLE) Method		Log ROS Method	
171				Mean	52.01	Mean in Log Scale	3.571
172				SD	43.4	SD in Log Scale	1.044
173				95% MLE (t) UCL	59.33	Mean in Original Scale	53.32
174				95% MLE (Tiku) UCL	59.14	SD in Original Scale	41.52
175						95% t UCL	60.33
176						95% Percentile Bootstrap UCL	60.88
177						95% BCA Bootstrap UCL	60.74
178						95% H UCL	78.29
179						'	
180	G	amma Distr	ibution Test	with Detected Values On	ly	Data Distribution Test with Detected Values Only	

	A	В		С	D	E	F	G	Н	1		J		К	L
181					k star (b	bias corrected)	1.431	Data Fo	ollow Appr.	Gamma Di	istribu	ition at 5	i% Sig	nifican	e Level
182						Theta Star	37.99								
183						nu star	271.9								
184															
185					A-D) Test Statistic	1.333			Nonparar	netric	Statistic	s		
186					5% A-D	Critical Value	0.771				Kapla	an-Meier	(KM)	Method	
187					K-8	S Test Statistic	0.771							Mean	53.32
188					5% K-S	Critical Value	0.0936							SD	41.31
189	Data	follow Ap	pr. Ga	mma Dist	tribution at 5	% Significanc	e Level						SE	of Mean	4.217
190								95% KM (t) UCI							60.32
191			Assu	iming Gar	mma Distrib	ution						95%	% KM	(z) UCL	60.25
192		Gam	ma ROS	S Statistic	s using Extr	apolated Data		95% KM (jackknife) UCL							60.31
					-	Minimum	0.000001					KM (bo		-	60.77
193						Maximum	217							A) UCL	60.77
194						Mean	53.24			95% KM	(Perc		•		60.37
195						Median	48				•	KM (Che		• •	71.7
196						SD	41.62					KM (Che	•	,	79.65
197						k star	0.807					KM (Che		,	95.27
198						Theta star	65.96				3370		byshe	5V) UCL	55.27
199										Detentio		<u> </u>			
200						Nu star	156.6			Potentia					74 7
201		050/ 0				AppChi2	128.7				95%	KM (Che	ebyshe	ev) UCL	71.7
202				•	•	when n >= 40)	64.8								
203			-		•	when n < 40)	64.99								
204	Note: DL/2	2 is not a	recom	mended n	nethod.					T			1		
205															
206						ction of a 95%	_		-						
207		These re	ecomme	endations		upon the resu					gh, M	aichle, a	and Le	e (2006	i).
208					For ac	ditional insigh	it, the user m	nay want to c	consult a sta	atistician.					
209															
210															
211	Mercury														
212															
213							General	Statistics							
214					Numbe	r of Valid Data	97				Nur	nber of D	Detect	ed Data	87
215				Number	r of Distinct I	Detected Data	71			1	Numb	er of No	n-Dete	ect Data	10
216				1	Number of M	lissing Values	2	2 Percent Non-Detec					Detects	10.31%	
217														<u> </u>	
				Raw S	Statistics			Log-transformed Statistics							
218					Minir	num Detected	0.00715		Minimum Detected					-4.941	
219						num Detected	0.732							-0.312	
220						an of Detected	0.18							-2.054	
221						D of Detected	0.133							etected	0.961
222						m Non-Detect	0.133					Minimu			-5.521
223							0.004					Maximu			-4.135
224		Maximum Non-Dete												-Delect	-4.135
225															

	A B C D E	F	G H I J K	L
226	Note: Data have multiple DLs - Use of KM Method is recommen	ded	Number treated as Non-Detect	16
227	For all methods (except KM, DL/2, and ROS Methods),		Number treated as Detected	81
228	Observations < Largest ND are treated as NDs		Single DL Non-Detect Percentage	16.49%
229				
230		UCL St	atistics	
231	Normal Distribution Test with Detected Values Only	/	Lognormal Distribution Test with Detected Values Only	y
232	Lilliefors Test Statistic	0.101	Lilliefors Test Statistic	0.186
233	5% Lilliefors Critical Value	0.095	5% Lilliefors Critical Value	0.095
234	Data not Normal at 5% Significance Level		Data not Lognormal at 5% Significance Level	
235				
236	Assuming Normal Distribution		Assuming Lognormal Distribution	
237	DL/2 Substitution Method		DL/2 Substitution Method	
238	Mean	0.162	Mean	-2.4
239	SD	0.137	SD	1.376
240	95% DL/2 (t) UCL	0.185	95% H-Stat (DL/2) UCL	0.339
241				
242	Maximum Likelihood Estimate(MLE) Method		Log ROS Method	
243	Mean	0.149	Mean in Log Scale	-2.258
244	SD	0.156	SD in Log Scale	1.095
245	95% MLE (t) UCL	0.175	Mean in Original Scale	0.163
246	95% MLE (Tiku) UCL	0.175	SD in Original Scale	0.135
247			95% t UCL	0.186
248			95% Percentile Bootstrap UCL	0.185
249			95% BCA Bootstrap UCL	0.191
250			95% H UCL	0.248
251				
252	Gamma Distribution Test with Detected Values Onl	у	Data Distribution Test with Detected Values Only	
253	k star (bias corrected)	1.574	Data do not follow a Discernable Distribution (0.05)	
254	Theta Star	0.114		
255	nu star	273.9		
256				
257	A-D Test Statistic	1.681	Nonparametric Statistics	
258	5% A-D Critical Value	0.77	Kaplan-Meier (KM) Method	
259	K-S Test Statistic	0.77	Mean	0.162
260	5% K-S Critical Value	0.0975	SD	0.136
261	Data not Gamma Distributed at 5% Significance Lev	el	SE of Mean	0.0139
262			95% KM (t) UCL	0.185
263	Assuming Gamma Distribution		95% KM (z) UCL	0.185
264	Gamma ROS Statistics using Extrapolated Data		95% KM (jackknife) UCL	0.185
265	Minimum	0.000001	95% KM (bootstrap t) UCL	0.186
266	Maximum	0.732	95% KM (BCA) UCL	0.187
267	Mean	0.161	95% KM (Percentile Bootstrap) UCL	0.185
268	Median	0.166	95% KM (Chebyshev) UCL	0.223
269	SD	0.137	97.5% KM (Chebyshev) UCL	0.249
	k star		99% KM (Chebyshev) UCL	

	A	В	С	D	E	F	G	н	1		J	К	1	
271			Ŭ	D	Theta star	0.366	u				0	I. I.	Ŀ	
272					Nu star	85.56			Potenti	al UCLs	to Use			
273					AppChi2	65.24					95% KN	/ (BCA) UCL	0.187	
273		95% Gamma	Approximate	UCL (Use w	/hen n >= 40)	0.212								
				•	, when n < 40)	0.212								
275	Note: DL/2	2 is not a reco			,									
276														
277		Note: Sugges	tions recardi	na the selec	tion of a 95%	UCL are pro	vided to he	on the user	to select t	he most	approp	riate 95% UCI		
278						-						nd Lee (2006).		
279					ditional insight						,			
280														
281														
282		B-HALFND												
283	TOTALTO													
284						General	Statistics							
85				Number	of Valid Data	General 3 95	ວເລແວແປອ			Numb		etected Data	88	
86			Number		Detected Data	83						-Detect Data	00	
87													7.37%	
88			ſ	Number of M	issing Values	4		Percent Non-Detec						
289														
290			Raw S	Statistics					Log-trans			cs		
91					num Detected	0.97		Log S	tatistics No	ot Avalia	ble			
92					num Detected	498								
93					n of Detected	59.37								
94				Mea	n of Detected	59.37								
295				Mea	n of Detected	59.37								
96					m Non-Detect	4.5								
97	Note: Data	have multiple	e DLs - Use o	of KM Metho	d is recommen	ided			Ni	umber tre	eated as	s Non-Detect	15	
98	For all met	hods (except	KM, DL/2, ar	nd ROS Met	hods),					Number	treated	as Detected	80	
299	Observatio	ons < Largest	ND are treat	ed as NDs					Single	e DL Nor	n-Detec	t Percentage	15.79%	
300						1								
301						UCL St	atistics							
302		Normal Distr	ribution Test	with Detecte	ed Values Only	y	Lo	ognormal Di	stribution	Test with	Detec	ted Values On	ly	
03				Lilliefors	Test Statistic	0.259						Not Available		
304			;	5% Lilliefors	Critical Value	0.0944								
05		Data no	ot Normal at	5% Significa	nce Level									
306														
307		А	ssuming Nor	mal Distribu	ition			As	suming Lo	gnormal	Distrib	oution		
08				DL/2 Substi	tution Method					DL/2	Substit	ution Method	N/A	
09					Mean	55.1								
					SD	84.45								
810				95%	DL/2 (t) UCL	69.5								
311					()									
312		Maxin	num Likelihoo	od Estimate(MLE) Method						Loa	ROS Method	N/A	
313				(Mean	45.65					9			
314					SD	94.49								
315					00	57.75								

	А	В	С	D	I	E	F	G	Н				J		К		
316		2			5% ML	E (t) UCL	61.76	3	1 ''	1		1	•		1		-
317				95%	MLE (T	iku) UCL	61.19										
318																	
319	Ga	mma Distr	ibution Test	with Dete	ected V	alues Only	/		Data Dis	tributior	n Test v	with D	etecte	ed Va	lues (Only	
320		Ga	amma Statis	tics Not Av	vailable				Data ap	pear Lo	gnorma	l at 5%	% Sigr	nifica	nce Le	vel	
321																	
322																	
323			Potential	UCLs to U	Jse					Non	param	etric S	statisti	cs			
324			97.	5% KM (C	Chebysł	nev) UCL	109.2				۴	Kaplan	-Meie	r (KN	1) Met	hod	
325															M	ean	55.12
326								S							SD	84	
327								SE of Mear							ean	8.667	
328													95	5% K	M (t) L	JCL	69.52
329															M (z) L		69.38
												95%			nife) L		69.47
330									95% KM (bootstrap t) U								74.74
331													•		BCA) L		70
332										95	% KM (``	,		70.18
333											`				hev) L		92.9
334														-	, hev) L		109.2
335													•	-	hev) L		141.4
336	e: DL/2 is	not a reco	mmended r	nethod.									(,-	, -		
337																	
338	Note	e: Suaaest	tions recard	ina the se	election	of a 95%	UCL are pro	vided to h	elp the use	er to sel	ect the	most	appro	opriat	e 95%		
339			mendations				-										
340 341					sa upon	the result	s of the simu	liation stu	idies summ	arized i	II SIIU	n. Mai		anu i			
34 1			mendationa								-	n, mai	cilie, i	anu i	200 (2		
							s of the simu , the user ma				-	n, Mai			200 (2		
342											-	n, Mai					
342 343	TAL PCB-I										-	n, Mai					
342 343 ₃₄₄ TOT	TAL PCB-I										-	n, Mai					
342 343 ₃₄₄ TOT 345	TAL PCB-I						, the user ma	ay want to			-	n, mai					
342 343 344 TOT 345 346	TAL PCB-I			For	additio	nal insight	, the user ma	ay want to			-						88
342 343 344 TOT 345 346 347	TAL PCB-I			For	ber of V	nal insight	General S	ay want to			ian.	Numt	per of	Dete	cted D	Data	88
342 343 344 TOT 345 346 347 348	TAL PCB-I		Number	For Numb	ber of V	alid Data	General S 95 84	ay want to			ian.	Number	per of	Dete	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349	TAL PCB-I		Number	For	ber of V	alid Data	General S	ay want to			ian.	Number	per of	Dete	cted D	Data Data	88 7 7.37%
342 343 344 TOT 345 346 347 348 349 350	TAL PCB-I		Number	For Numb r of Distinc	ber of V	alid Data	General S 95 84	ay want to		statistic	ian.	Numt umber F	per of of Nc	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351	TAL PCB-I		Number	For Numt r of Distino Number of	ber of V ct Detec	alid Data ted Data g Values	General S 95 84 4	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352	TAL PCB-I		Number	For Numb r of Distinc Number of Statistics Min	ber of V ct Detec f Missin	alid Data tted Data g Values	General S 95 84 4 0.43	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352 353	TAL PCB-I		Number	For Numb r of Distinc Number or Statistics Min Ma	ber of V ct Detect f Missin	alid Data ted Data g Values Detected Detected	General S 95 84 4 0.43 498	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352 353 354	TAL PCB-I		Number	For Numb r of Disting Number of Statistics Min Ma	ber of V ct Detect f Missin inimum iximum lean of	alid Data ted Data g Values Detected Detected	General S 95 84 4 0.43 498 57.7	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 345 346 347 348 349 350 351 352 353 354 355	TAL PCB-I		Number	For Numb r of Distinc Number or Statistics Min Ma Ma	ber of V ct Detec f Missin inimum iximum Iean of Iean of	alid Data ted Data g Values Detected Detected Detected Detected	General S 95 84 4 0.43 498 57.7 57.7	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352 353 354 355 356	TAL PCB-I		Number	For Numt r of Distinc Number or Statistics Min Ma Ma Ma M	ber of V ct Detect of Missin inimum iximum lean of lean of lean of	alid Data ted Data g Values Detected Detected Detected Detected Detected	General S 95 84 4 0.43 498 57.7 57.7 57.7	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352 353 354			Number	For Numt r of Distinc Number or Statistics Min Ma Ma Ma M	ber of V ct Detect of Missin inimum iximum lean of lean of lean of	alid Data ted Data g Values Detected Detected Detected Detected	General S 95 84 4 0.43 498 57.7 57.7	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352 353 354 355 356 357			Number	For Numt r of Distinc Number or Statistics Min Ma Ma Ma M	ber of V ct Detect of Missin inimum iximum lean of lean of lean of	alid Data ted Data g Values Detected Detected Detected Detected Detected	General S 95 84 4 0.43 498 57.7 57.7 57.7 0	ay want to	o consult a	statistic	transfo	Number umber F	per of of No Percer Statis	Dete on-De	cted D etect D	Data Data	7
342 343 344 TOT 345 346 347 348 349 350 351 352 353 354 355 356		POS	Number	For Numb r of Disting Number of Statistics Min Ma M M M Maxin	ber of V ct Detect of Missin inimum iximum lean of lean of mum No	alid Data ted Data g Values Detected Detected Detected Detected Detected n-Detect	General S 95 84 4 0.43 498 57.7 57.7 57.7 0 UCL Sta	ay want to	o consult a	statistic	transfo	Number Frmed Avalia	per of of Nc Percer Statist	Dete on-De tics	cted D etect D n-Dete	Data Data Data Data Data Data Data Data	7 7.37%

	A B C D E					F	G	Н			J		K	L	
361						0.264						N	ot Available		
362				5% Lilliefors C		0.0944									
363		Data no	t Normal at	5% Significar	nce Level										
364															
365		As	ssuming Nor	mal Distribut	ion			Ass	suming Lo	ogno	rmal Di	stribu	ition		
366				DL/2 Substitu	ution Method					0	DL/2 Su	bstitu	tion Method	N/A	
367					Mean	53.45									
368					SD	84.89									
369				95% I	DL/2 (t) UCL	67.92									
370															
371		Maxim	um Likelihoo	od Estimate(N	ILE) Method						l	_og F	OS Method	N/A	
372					Mean	49.34									
373					SD	89.08									
374					MLE (t) UCL	64.52									
375				95% MLE	E (Tiku) UCL	63.46									
376															
377	C			with Detecte		ly							Values Only		
378		Ga	amma Statist	ics Not Availa	ble			Data do not	follow a D	Disce	ernable	Distri	bution (0.05)		
379															
380															
381				JCLs to Use				Nonparametric Statistics							
382			97.5	5% KM (Chet	oyshev) UCL	107.9				Ka	plan-Me	eier (KM) Method		
383													Mean	53.48	
384													SD	84.42	
385													SE of Mean	8.711	
386													KM (t) UCL	67.95	
387													KM (z) UCL	67.81	
388												-	kknife) UCL	67.95	
389										95			strap t) UCL	72.91	
390													(BCA) UCL	70.63	
391									95% KN				otstrap) UCL	68.53	
392													yshev) UCL	91.45	
393									ę				yshev) UCL	107.9	
394										99	% KM (Cheb	yshev) UCL	140.2	
395	Note: DL/2	is not a reco	mmended m	lethod.											
396										_					
397				ng the select											
398		hese recom	imendations	Its of the sim					Maichl	e, an	d Lee (2006)).			
399				For add	litional insigh	nt, the user n	hay want to	consult a sta	atistician.						
400															
401	DAD 5011	/AL ENT													
402	RAD EOOI/	ALENT-HAI	LFND												
403	403						0 , ,, ,,								
404					Statistics							90			
405				Number of	of Valid Data	95	95 Number of Detected Da								

	A	В	С	D	E	F	G	Н			J		T	K		L
406			Number	of Distinct De	etected Data	88				Nun	nber o	f Nor	n-Det	tect Da	ata	5
407			Ν	lumber of Mis	ssing Values	4					Pe	rcent	t Non	-Deteo	cts	5.26%
408																
409			Raw S	tatistics					Log-trar	nsform	ed St	atisti	cs			
410				Minim	um Detected	0.17					Ν	Ainim	าum l	Detect	ed	-1.772
411				Maxim	um Detected	1282					N	laxim	าum l	Detect	ed	7.156
412				Mean	of Detected	242.7		Mean of Detected						ed	4.509	
413					of Detected		SD of Detected							1.823		
414					Non-Detect		9.6 Minimum Non-Dete								2.262	
415				Maximum	Non-Detect	10	10 Maximum Non-Detect								ect	2.303
416																
417			e DLs - Use o			nded			1					n-Dete		16
418			KM, DL/2, an		ods),					-				Detect		79
419	Observations	< Largest	ND are treate	ed as NDs					Sing	gle DL	Non-E	Deteo	ct Pe	rcenta	ge	16.84%
420																
421						UCL Sta										
422	No	ormal Distr	ribution Test v			-	Lo	ognormal Dis	tributior	n Test						
423					Test Statistic									t Statis		0.138
424				5% Lilliefors (0.0934								cal Val		0.0934
425		Data no	ot Normal at 5	5% Significar	nce Level			Data not I	_ognorn	nal at	5% Si	gnific	canc	e Leve	el	
426																
427		A	ssuming Nor					Assuming Lognormal Distribution DL/2 Substitution Method								
428				DL/2 Substitu						D	L/2 Si	ubstit	tutior			
429					Mean									Me		4.355
430					SD										SD	1.891
431				95%	DL/2 (t) UCL	279.4				1	95% I	H-Sta	at (D	L/2) U(CL	879.8
432				1									D 00			
433		Maxin	num Likelihoo	d Estimate(N	-							-		6 Meth		4 9 6 9
434					Mean						r			og Sca		4.362
435				050/	SD						Maa			og Sca		1.881
436					MLE (t) UCL								-	nal Sca		230.2
437				95% ML	E (Tiku) UCL	251.7					51	Jin C	-	nal Sca		288.6
438														5% t U(279.4
439									Ś					trap U(278.3
440										9	5% B(ЈА В		trap U(288.5
441													957	% H U(JL	865.4
442		Dist.			1)/-10	h.		Data Distrib			- D - 1		11/-1			
443	Gê	amma Disti	ribution Test			-	Det									
444				k star (bla	as corrected)		Dat	a appear Ga	mma D	ISTRIDU	ted at	5% :	Signi	ncanc		'ei
445					Theta Star											
446					nu star	110										
447						0.01			Nerr		da 01	41-41				
448					Test Statistic				Nonpa							
449										Ка	plan-N	leler	(KM)) Meth		000 1
450				K-S	Test Statistic	0.806								Me	an	230.1

	А	В	С	D	E	F	G	Н			J		К	
451			Ū	_	Critical Value	0.0988	9				0		SD	287.2
452	Data	appear Ga	amma Distrib	outed at 5%	Significance L	evel.						SE	of Mean	29.63
453							95% KM (t) UC							279.3
454		A	ssuming Gar	nma Distribu	ution						95	% KM	(z) UCL	278.9
455		Gamma F	ROS Statistic	s using Extra	apolated Data					ç	95% KM (j	jackkn	ife) UCL	279.3
456					Minimum	0.000001				95	% KM (bc	otstra	o t) UCL	286.8
457					Maximum	1282					95% ŀ	KM (BC	CA) UCL	279.2
458					Mean	229.9			95% ł	KM (Pe	ercentile E	ootstra	ap) UCL	276.9
459					Median	138				959	% KM (Ch	ebysh	ev) UCL	359.3
460					SD	288.9				97.59	% KM (Ch	ebysh	ev) UCL	415.2
461					k star	0.35				999	% KM (Ch	ebysh	ev) UCL	524.9
462					Theta star	656.5								
463					Nu star	66.55			Poten		CLs to Us			
464					AppChi2	48.77				959	% KM (Ch	ebysh	ev) UCL	359.3
465	95				when n >= 40)	313.7								
466		,			when n < 40)	315.2								
467	Note: DL/2 i	s not a reco	ommended n	nethod.				1	- 1					
468														
469			-	-	ction of a 95%	-						-		
470	Т	hese recon	nmendations		upon the resu					-	Maichle,	and Le	e (2006).
470						t the user m	av want to	concult o of	atistician	•				
				For ad	ditional insigh	it, the user m	ay want to	consult a st	austician					
471 472				For ad	iditional insign					•				
471 472				For ad	iditional insigh					•				
471 472 473 474	BAP EQUIV	ALENT-PO	os	For ad	iditional insigh									
471 472 473 474 475	BAP EQUIV	ALENT-PO)S	For ad	iditional insigh					· ·				
471 472 473 474 475 476	BAP EQUIV	ALENT-PO	DS			General S					umber of	Detect	ad Data	
471 472 473 474 475 476	BAP EQUIV	ALENT-PO		Number	of Valid Data	General S 95				N	umber of			90
471 472 473 474 475 476 477	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E	of Valid Data Detected Data	General S 95 89				N	nber of No	on-Det	ect Data	5
471 472 473 474 475 475 476 477 478	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E	of Valid Data	General S 95				N	nber of No	on-Det		
471 472 473 474 475 476 477 478 479 480	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E Number of M	of Valid Data Detected Data	General S 95 89				N	nber of No Percer	on-Dete	ect Data	5
471 472 473 474 475 476 477 478 477 478 479 480 481	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E Number of M Statistics	of Valid Data Detected Data lissing Values	General S 95 89 4				N	ber of No Percer ed Statis	on-Detent Non- tics	ect Data Detects	5.26%
471 472 473 474 475 476 477 478 479 480 481 482	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E Number of M Statistics Minin	of Valid Data Detected Data lissing Values	General S 95 89 4 0.17				N	nber of No Percer ed Statis Mini	on-Detent Non- tics mum [ect Data Detects Detected	5.26%
471 472 473 474 475 476 477 478 477 478 479 480 481 482 483	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E Number of M Statistics Minin Maxin	of Valid Data Detected Data lissing Values hum Detected	General S 95 89 4 0.17 1282				N	nber of No Percer ed Statis Mini Maxi	n-Deto nt Non- tics mum E	ect Data Detects Detected	5.26% -1.772 7.156
471 472 473 474 475 476 477 478 477 478 479 480 481 482 483 484	BAP EQUIV	ALENT-PO	Number	Number r of Distinct D Number of M Statistics Minim Maxim Mea	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected	General S 95 89 4 0.17 1282 242.3				N	nber of No Percer ed Statis Mini Maxi Me:	n-Deta nt Non- tics mum [mum [an of [Detected	5.26% 5.26% -1.772 7.156 4.43
471 472 473 474 475 476 477 478 477 478 480 481 482 483 484 485	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E Number of M Statistics Minin Maxin Mea Sl	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected D of Detected	General S 95 89 4 0.17 1282 242.3 291.8				N	ed Statis Mini Maxi S	tics mum E mum E an of E	ect Data Detects Detected Detected Detected	5.26% 5.26% -1.772 7.156 4.43 1.962
471 472 473 474 475 476 477 478 477 478 479 480 481 482 483 484 485 486	BAP EQUIV	ALENT-PO	Number	Number r of Distinct E Number of M Statistics Minim Maxim Mea Sl Minimur	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected D of Detected m Non-Detect	General S 95 89 4 0.17 1282 242.3 291.8 9.6				N	ed Statis Minii Maxii Maxii Maxii	tics mum E mum E an of E D of E	Detected Detected Detected Detected Detected Detected Detected	5.26% 5.26% -1.772 7.156 4.43 1.962 2.262
471 472 473 474 475 476 477 478 477 478 480 481 482 483 484 485 485 486 487		ALENT-PO	Number	Number r of Distinct E Number of M Statistics Minim Maxim Mea Sl Minimur	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected D of Detected	General S 95 89 4 0.17 1282 242.3 291.8				N	ed Statis Minii Maxii Maxii Maxii	tics mum E mum E an of E D of E	ect Data Detects Detected Detected Detected	5.26% 5.26% -1.772 7.156 4.43 1.962
471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 485 486 487 488			Number	Number r of Distinct E Number of M Statistics Minim Maxim Mea SI Minimur Maximur	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected D of Detected m Non-Detect m Non-Detect	General S 95 89 4 0.17 1282 242.3 291.8 9.6 10			Log-tran	Nun	ed Statis Mini Maxi Maxi Maxi Minimu Maximu	tics mum E mum E mum E an of E SD of E im Noi	Detected Detected Detected Detected Detected Detected n-Detect n-Detect	5.26% 5.26% -1.772 7.156 4.43 1.962 2.262 2.303
471 472 473 474 475 476 477 478 480 481 482 483 484 485 486 487 488 488	Note: Data h	ave multiple	Number	Number r of Distinct E Number of M Statistics Minim Maxim Mea Si Minimur Maximur	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected m Non-Detect m Non-Detect d is recommen	General S 95 89 4 0.17 1282 242.3 291.8 9.6 10			Log-tran	Nun	ed Statis Minii Maxii Maxii Maximu Maximu Maximu	tics mum E mum E an of E SD of E um Noi um Noi as Noi	Detected Detected Detected Detected Detected Detected n-Detect n-Detect	5.26% 5.26% -1.772 7.156 4.43 1.962 2.262 2.303 18
471 472 473 474 475 476 477 478 479 480 481 482 483 484 483 484 485 485 486 487 488 488 489 490	Note: Data h	ave multiple	Number Raw S	Number r of Distinct E Number of M Statistics Minim Maxim Mea Si Minimur Maximur of KM Metho nd ROS Meth	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected m Non-Detect m Non-Detect d is recommen	General S 95 89 4 0.17 1282 242.3 291.8 9.6 10			Log-trai	Num Num Numbe Numbe	ed Statis Percer Mini Maxi Maxi Maximu Maximu er treated	tics mum E mum E an of E D of E im Noi im Noi as Noi ed as E	ect Data Detected Detected Detected Detected Detected n-Detect n-Detect	5.26% 5.26% -1.772 7.156 4.43 1.962 2.262 2.303
471 472 473 474 475 476 477 478 479 480 481 482 483 484 485 485 486 485 486 487 488 489 490 491	Note: Data h	ave multiple	Number	Number r of Distinct E Number of M Statistics Minim Maxim Mea Si Minimur Maximur of KM Metho nd ROS Meth	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected m Non-Detect m Non-Detect d is recommen	General S 95 89 4 0.17 1282 242.3 291.8 9.6 10			Log-trai	Num Num Numbe Numbe	ed Statis Minii Maxii Maxii Maximu Maximu Maximu	tics mum E mum E an of E D of E im Noi im Noi as Noi ed as E	ect Data Detected Detected Detected Detected Detected n-Detect n-Detect	5.26% 5.26% -1.772 7.156 4.43 1.962 2.262 2.303 18
471 472 473 474 475 476 477 478 477 478 480 481 482 483 484 485 488 485 486 487 488 489 490 491 492	Note: Data h	ave multiple	Number Raw S	Number r of Distinct E Number of M Statistics Minim Maxim Mea Si Minimur Maximur of KM Metho nd ROS Meth	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected m Non-Detect m Non-Detect d is recommen	General S 95 89 4 0.17 1282 242.3 291.8 9.6 10 10	Statistics		Log-trai	Num Num Numbe Numbe	ed Statis Percer Mini Maxi Maxi Maximu Maximu er treated	tics mum E mum E an of E D of E im Noi im Noi as Noi ed as E	ect Data Detected Detected Detected Detected Detected n-Detect n-Detect	5.26% 5.26% -1.772 7.156 4.43 1.962 2.262 2.303
471 472 473 474 475 476 477 478 479 480 481 482 483 484 482 483 484 485 485 486 487 488 487 488 489 490 491 492 493	Note: Data h For all metho Observation:	ave multiple ods (except s < Largest	Number I Raw S e DLs - Use o KM, DL/2, an ND are treat	Number r of Distinct E Number of M Statistics Minim Maxim Mea SI Minimur Maximur of KM Metho nd ROS Meth ed as NDs	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected D of Detected m Non-Detect m Non-Detect d is recomment hods),	General S 95 89 4 4 0.17 1282 242.3 291.8 9.6 10 10 10	Statistics		Log-trai	N Nun nsform Numbe Num gle DL	ed Statis Percer Mini Maxi Maximu Maximu er treated Non-Dete	tics mum E mum E an of E D of E im Noi as Noi as Noi ad as E ect Per	ect Data Detected Detected Detected Detected Detected n-Detect n-Detect Detected centage	5 5.26%
471 472 473 474 475 476 477 478 479 480 487 488 482 483 484 485 486 485 486 487 488 489 490 491	Note: Data h For all metho Observation:	ave multiple ods (except s < Largest	Number I Raw S e DLs - Use o KM, DL/2, an ND are treat	Number r of Distinct I Number of M Statistics Minim Maxim Maximu Maximur Maximur of KM Metho nd ROS Mether ed as NDs with Detector	of Valid Data Detected Data lissing Values num Detected num Detected n of Detected m Non-Detect m Non-Detect d is recommen	General S 95 89 4 4 0.17 1282 242.3 291.8 9.6 10 10 nded	Statistics	ognormal Di	Log-trai	N Nun nsform Numbe Num gle DL	ed Statis Percer Minii Maxii Maxii Maximu Maximu er treated ber treated with Dete	tics mum E mum E an of E D of E um Noi um Noi as Noi ed as E ect Per	ect Data Detected Detected Detected Detected Detected n-Detect n-Detect Detected centage	5 5.26%

	A B C D E	F	G H I J K	L					
496	5% Lilliefors Critical Value	0.0934	5% Lilliefors Critical Value	0.0934					
497	Data not Normal at 5% Significance Level	Data not Lognormal at 5% Significance Level							
498									
499	Assuming Normal Distribution		Assuming Lognormal Distribution						
500	DL/2 Substitution Method		DL/2 Substitution Method						
501	Mean	229.8	Mean	4.281					
502	SD	288.9	SD	2.012					
503	95% DL/2 (t) UCL	279.1	95% H-Stat (DL/2) UCL	1112					
504									
505	Maximum Likelihood Estimate(MLE) Method		Log ROS Method						
506	Mean	191.1	Mean in Log Scale	4.282					
507	SD	334.9	SD in Log Scale	2.011					
508	95% MLE (t) UCL	248.1	Mean in Original Scale	229.8					
	95% MLE (Tiku) UCL	247.7	SD in Original Scale	288.9					
509			95% t UCL	279.1					
510			95% Percentile Bootstrap UCL	283.2					
511			95% BCA Bootstrap UCL	284.1					
512			95% H UCL	1112					
513									
514	Gamma Distribution Test with Detected Values Onl	v	Data Distribution Test with Detected Values Only						
515	k star (bias corrected)	0.573	Data appear Gamma Distributed at 5% Significance Lev						
516	Theta Star	423							
517	nu star	103.1							
518		105.1							
519	A-D Test Statistic	0.407	Nonparametric Statistics						
520	5% A-D Critical Value	0.407	Kaplan-Meier (KM) Method						
521	K-S Test Statistic	0.81	Kapian-Meler (KW) Method Mean	229.7					
522	5% K-S Critical Value	0.01	SD	229.7					
523									
524	Data appear Gamma Distributed at 5% Significance L	evei	SE of Mean	29.66					
525			95% KM (t) UCL	279					
526	Assuming Gamma Distribution		95% KM (z) UCL	278.5					
527	Gamma ROS Statistics using Extrapolated Data		95% KM (jackknife) UCL	279					
528	Minimum	0.000001	95% KM (bootstrap t) UCL	285.2					
529	Maximum	1282	95% KM (BCA) UCL	281.6					
530	Mean	229.6	95% KM (Percentile Bootstrap) UCL	279.3					
531	Median	138	95% KM (Chebyshev) UCL	359					
532	SD	289.1	97.5% KM (Chebyshev) UCL	414.9					
533	k star	0.339	99% KM (Chebyshev) UCL	524.8					
534	Theta star	676.7							
535	Nu star	64.46	Potential UCLs to Use						
536	AppChi2	46.99	95% KM (Chebyshev) UCL	359					
537	95% Gamma Approximate UCL (Use when n >= 40)	314.9							
538	95% Adjusted Gamma UCL (Use when n < 40)	316.5							
	ote: DL/2 is not a recommended method.								
540									
J40									

	А	В	С	D	E	F	G	Н	I	J	K	L		
541	N	ote: Suggest	ions regardir	ng the select	ion of a 95%	UCL are pro	ovided to he	p the user to	o select the r	nost appropr	iate 95% UC	L.		
542	-	These recommendations are based upon the results of the simulation studies summarized in Singh, Maichle, and Lee (2006).												
543				For add	litional insigh	nt, the user m	nay want to o	consult a sta	tistician.					
544														

PROUCL OUTPUTS

UPPER PREDICTION LIMITS

	A B C	D E	F	G	Н	1	J	K	T	1				
1		General Background Sta					, , , , , , , , , , , , , , , , , , ,							
2	User Selected Options													
3	From File	upper chesapeake.wst												
4	Full Precision	OFF												
5	Confidence Coefficient	95%												
6	Coverage	90%												
7	Different or Future K Values	1												
8	Number of Bootstrap Operations	2000												
9														
10														
11	Arsenic													
12														
12			Genera	I Statistics										
14	Total	Number of Observations	97			Numbe	er of Distinct C	Observatior	is 88					
14		Tolerance Factor	1.528			1	Number of Mis	sing Value	es 2					
16														
10	Raw St	tatistics			Lo	g-Transfo	rmed Statistic	s						
17		Minimum	1.27					Minimu	n 0.23	9				
19		Maximum	32.6					Maximu	n 3.48	4				
20		Second Largest	31.1				Sec	ond Large	st 3.43	7				
20		First Quartile						- First Quarti						
22		Median	15.3					Media	n 2.72	8				
23		Third Quartile	23				Т	hird Quarti	e 3.13	5				
24		Mean	15.51					Mea	n 2.45	5				
25		SD	9.288	SD 0.885										
26		Coefficient of Variation	0.599											
27		Skewness	0.071											
28														
29			Backgrou	nd Statistics										
30	Normal Dist	ribution Test			Log	gnormal D	istribution Te	st						
31		Lilliefors Test Statistic	0.0942				Lilliefors	Fest Statist	ic 0.18	8				
32		Lilliefors Critical Value	0.09				Lilliefors C	Critical Valu	e 0.09					
33	Data not Normal at 5	% Significance Level			Data not Lo	gnormal a	t 5% Significa	ance Level						
34														
35	Assuming Norr				Assur		ormal Distrib							
36	95% L	JTL with 90% Coverage				95%	UTL with 90	-						
37		95% UPL (t)			95% UPL (t) 51.02									
38		90% Percentile (z)			90% Percentile (z) 36.2									
39		95% Percentile (z)						Percentile (2						
40		99% Percentile (z)	37.12				99% F	ercentile (2	z) 91.2	3				
41														
42	Gamma Dist	ribution Test					ibution Test							
43		k star		Da	ta do not fol	low a Disc	ernable Distr	ibution (0.	05)					
44		Theta Star												
45	I	MLE of Mean	15.51											

	A B C D E	F	G	Н	I	J	K		L
46	MLE of Standard Deviation	11.43			•				
47	nu star	357.4							
48									
49	A-D Test Statistic	2.639			Nonparam	etric Stati	stics		
50	5% A-D Critical Value	0.766					90% Percer	ntile	28.98
51	K-S Test Statistic	0.141					95% Percer	ntile	30.27
52	5% K-S Critical Value	0.0922					99% Percer	ntile	31.16
53	Data not Gamma Distributed at 5% Significance Level	vel							
54									
55	Assuming Gamma Distribution				95%	UTL with	90% Cover	age	29.7
56	90% Percentile	30.77	95	5% Percentil	e Bootstrap	UTL with	90% Cover	age	29.91
57	95% Percentile	37.78		95% BC/	A Bootstrap	UTL with	90% Cover	age	29.91
58	99% Percentile	53.41					95% l	JPL	30.47
59						95%	Chebyshev l	JPL	56.21
60	95% WH Approx. Gamma UPL	38.08		U	pper Thresl	hold Limit	Based upon	QR	47.56
61	95% HW Approx. Gamma UPL	40.12							
62	95% WH Approx. Gamma UTL with 90% Coverage	35.26							
63	95% HW Approx. Gamma UTL with 90% Coverage	36.84							
64									
65									
66									
	Chromium								
68									
69		Genera	I Statistics						
70	Total Number of Observations	97			Numb	er of Distir	nct Observati	ons	91
71	Tolerance Factor	1.528				Number o	f Missing Val	ues	2
72							-		
73	Raw Statistics			L	.og-Transfo	ormed Sta	tistics		
74	Minimum	3.6					Minim	um	1.281
75	Maximum	515.7					Maxim	um	6.245
	Second Largest	352					Second Larg	est	5.864
76 77	First Quartile						First Qua		
77	Median	95.1							4.555
78 79	Third Quartile						Third Qua		
79 80	Mean								4.244
81		78.9							0.998
82	Coefficient of Variation	0.785							
82 83	Skewness								
83 84									
84 85		Backgrou	Ind Statistics						
85 86	Normal Distribution Test			L	ognormal [Distributio	n Test		
	Lilliefors Test Statistic	0.122					ors Test Stat	stic	0.177
87	Lilliefors Critical Value						ors Critical Va		
88 89	Data not Normal at 5% Significance Level			Data not I	_ognormal :		nificance Lev		
89			1						
90									

	A B C D E	F	G H I J K	L
91	Assuming Normal Distribution		Assuming Lognormal Distribution	
92	95% UTL with 90% Coverage	221	95% UTL with 90% Coverage	320.1
93	95% UPL (t)	232.2	95% UPL (t)	368.6
94	90% Percentile (z)	201.6	90% Percentile (z)	250.3
95	95% Percentile (z)	230.3	95% Percentile (z)	359.7
96	99% Percentile (z)	284	99% Percentile (z)	710.1
97				
98	Gamma Distribution Test		Data Distribution Test	
99	k star	1.471	Data do not follow a Discernable Distribution (0.05	j)
100	Theta Star	68.32		
101	MLE of Mean	100.5		
102	MLE of Standard Deviation	82.85		
	nu star	285.3		
103				
104	A-D Test Statistic	1.375	Nonparametric Statistics	
105	5% A-D Critical Value		90% Percentile	184.2
106	K-S Test Statistic		95% Percentile	-
107	5% K-S Critical Value		99% Percentile	
108	Data not Gamma Distributed at 5% Significance Lev			000.0
109				
110	Assuming Gamma Distribution		95% UTL with 90% Coverage	200
111	90% Percentile	210 /	95% Percentile Bootstrap UTL with 90% Coverage	
112	95% Percentile		95% BCA Bootstrap UTL with 90% Coverage	
113	99% Percentile		95% DCA Boolstrap OTE with 90% Coverage	
114	99% Percentile	363.5	95% Chebyshev UPL	
115		202.2		
116	95% WH Approx. Gamma UPL 95% HW Approx. Gamma UPL		Upper Threshold Limit Based upon IQR	257.0
117				
118	95% WH Approx. Gamma UTL with 90% Coverage			
119	95% HW Approx. Gamma UTL with 90% Coverage	252.9		
120				
121				
122	-			
123 Z				
124				
125			al Statistics	
126	Total Number of Observations		Number of Distinct Observations	
127	Tolerance Factor	1.528	Number of Missing Values	2
128				
129	Raw Statistics		Log-Transformed Statistics	
130	Minimum	12.6	Minimum	2.534
131	Maximum	844	Maximum	6.738
132	Second Largest	672	Second Largest	6.51
133	First Quartile	83.7	First Quartile	4.427
134	Median	255	Median	5.541
135	Third Quartile	340	Third Quartile	5.829

	A B C	D	E	F	G	Н		1		J		К	L
136			Mean	244.4		•				-		Mean	5.107
137			SD	168.3								SD	1.068
138		Coefficient o	f Variation	0.688									
139			Skewness	0.642									
140				1	U.								1
141				Backgrou	Ind Statistics								
142	Normal D	Distribution Test					Logr	normal	Distril	bution	Test		
143		Lilliefors Te	st Statistic	0.097						Lilliefo	rs Test	Statistic	0.201
144		Lilliefors Cri	tical Value	0.09					l	Lilliefor	s Critica	al Value	0.09
145	Data not Normal a	at 5% Significance	e Level			Data n	ot Log	normal	at 5%	6 Signi	ficance	Level	
146													
147	Assuming N	Normal Distribution	n			A	Assumi	ng Log	norm	al Disti	ribution		
148	95	% UTL with 90%	-					95%	6 UTL	. with		overage	
149			5% UPL (t)									UPL (t)	
150			rcentile (z)									entile (z)	
151			rcentile (z)									entile (z)	
152		99% Pei	rcentile (z)	635.9						99%	6 Perce	entile (z)	1980
153													
154	Gamma I	Distribution Test					_	ata Dis					
155			k star	1.383		Data do n	ot follo	w a Dis	scerna	able D	istributi	ion (0.05	5)
156			Theta Star										
157			E of Mean										
158		MLE of Standard											
159			nu star	268.4									
160													
161			st Statistic				No	nparam	netric				I
162		5% A-D Cri		-								ercentile	-
163			st Statistic									ercentile	
164		5% K-S Cri								9	99% Pe	ercentile	678.9
165	Data not Gamma Distrit	buted at 5% Signil	ficance Le	vel									
166								0.50	· · · · · ·				
167	Assuming G	amma Distributio		540 5								overage	
168			Percentile		ç	95% Perce						-	
169			Percentile			95% I	BCA B	ootstrap	OIL	with		overage	
170		99%	Percentile	960.3								5% UPL	
171		0/ \\\/\\\ \\		CE0 E			11					nev UPL	
172		% WH Approx. Ga					Uppe	er inres	noid l	Limit Ba	ased up	oon IQR	724.5
173		% HW Approx. Ga											
174	95% WH Approx. Gamm		-										
175	95% HW Approx. Gamm	TAUTE WITH 90%	Coverage	039.3									
176													
177													

	А	В	С	D	E	F	G	н	1			1	1	К	1	
1	~	U				tatistics for D			ts			,	I	1	<u> </u>	<u> </u>
2	ι	Jser Sele	cted Option	IS												
3			From File	upper ches	apeake.wst											
4		Fu	III Precision	OFF												
5	C	onfidence	Coefficient	95%												-
6			Coverage	90%												-
7	Differer	nt or Futur	e K Values	1												-
8	Number of E	Bootstrap	Operations	2000												
9																
10																
11	Cadmium															
12																
13							Statistics									
14					of Valid Data							-		d Data	-	
15			Numbe	er of Distinct D						Nun				ct Data		
16					erance Facto						Pe	rcent	Non-E	Detects	6.19%	6
17				Number of M	issing Values	s 2										
18							1									
19			Raw	Statistics					Log-trar				s		1	
20					num Detected			Log St	tatistics I	Not Av	aliabl	е				
21				-	num Detected											
22					n of Detected											
23					n of Detected											
24					n of Detecteo											
25				Waximur	n Non-Detec	1 0.097										
26		Data	a with Multi	ple Detection	l imite			Sir	ngle Det	tection	Limit	Scon	ario			
27	Note: Data hav		-			anded			r treated					ال مام	18	
28	For all method								ber treat					-		
29	Observations <				1003),									-	18.56	%
30		Largest							OII	gie DE		Delee		entage	10.00	/0
31						Backgroun	d Statistics									
32	No	rmal Distr	ibution Tes	t with Detecte	ed Values Or	-		gnormal Dis	stributior	n Test	with [Detect	ted Va	alues C	Dnlv	
33 34					Test Statistic	•		<u> </u>						vailable	-	
34 35				5% Lilliefors	Critical Value	e 0.0929										
36		Data appe	ear Normal	at 5% Signifi	cance Level											
30 37																
38		A	ssuming No	ormal Distribu			Ass	suming L	Lognoi	rmal [Distrib	ution				
39				DL/2 Substit	tution Method	ł				D	L/2 S	ubstitu	ution N	Nethod	N/A	
40					Mear	n 0.658										
41					SD	0.75										
				95% UTL 90	0% Coverage	e 1.804										
42					95% UPL (t) 1.91										
42 43					· · · · · · · · · · · · · · · · · · ·										1	
42 43 44				90%	Percentile (z) 1.619										

	A B C D E	F	G H I J K	1
46	99% Percentile (z)			
47				
48	Maximum Likelihood Estimate(MLE) Method		Log ROS Method	N/A
49	Mean	0.567		
50	SD	0.86		
51	95% UTL 90% Coverage	1.881		
52	90% Percentile (z)	1.669		
53	95% Percentile (z)	1.982		
54	99% Percentile (z)	2.568		
55				
56	Gamma Distribution Test with Detected Values On	ly	Data Distribution Test with Detected Values Only	
57	Gamma Statistics Not Available		Data appear Gamma Distributed at 5% Significance Le	vel
57				
59				
			Nonparametric Statistics	
60 61			Kaplan-Meier (KM) Method	
61 62			Mean	0.658
			SD	0.746
63 64			SE of Mean	
64 65			95% KM UTL with 90% Coverage	
65			95% KM Chebyshev UPL	
66			95% KM UPL (t)	
67			90% Percentile (z)	
68			95% Percentile (z)	
69			99% Percentile (z)	
70				2.000
71	Note: DL/2 is not a recommended method.			
72				
73				
74	Copper			
/5				
76		Genera	I Statistics	
77	Number of Valid Data		Number of Detected Data	96
78	Number of Distinct Detected Data		Number of Non-Detect Data	
79	Tolerance Factor		Percent Non-Detects	
80	Number of Missing Values			
81		-		
82	Raw Statistics		Log-transformed Statistics	
83	Minimum Detected	2 48	Minimum Detected	0 908
84	Maximum Detected		Maximum Detected	
85	Maximum Detected Mean of Detected		Mean of Detected	
86	SD of Detected		SD of Detected	
87	Minimum Non-Detect		Minimum Non-Detect	
88	Maximum Non-Detect		Maximum Non-Detect	
89		۷.۷		0.700
90				

	A	В		С		D		E	F	G		Н		I		J		K		L
91																				
92									Backgrou	nd Statis										
93		Normal Dist	tributio	n Test v					•		Log	normal	Distrib	ution	Test w					
94							Test S											est Sta		
95				-					0.0904											0.0904
96		Data n	ot Norr	mal at 5	5% Sig	gnifica	nce Le	vel				Data n	ot Log	norma	al at 5	% Sigr	nifica	nce Le	vel	
97																				
98		,	Assumi	ing Nor				• • • • • • •					ssum	ing Lo	-					
9					DL/2 S	Substit	ution N		40.07						DL			ion Me		0.000
00								Mean								N		(Log So		
01					250/ 11	<u></u>			42.6						0.50	/ I I T I		(Log So		
)2				9	35% U		0% Cov	-							95%	6 UIL		6 Cove	-	
)3							95% L	.,										05% UP	• • •	
)4							Percen	• • •										ercentil		
)5							Percen	• • •										ercentil	• • •	
06						99%	Percen	tile (z)	146							99	9% P	ercentil	e (z)	445.5
07																				
08		Махі	mum L	ikelihoo	od Esti	mate(I	,		10.05								Ũ	OS Me		10.07
09								Mean										iginal S		
10					<u> </u>				42.71									iginal S		
11				95% l	UTL w	rith 90	0% Cov	/erage	111.9									6 Cove	-	
12																		6 Cove	-	
13												95%	Boots	strap (S	%) UT	L with		6 Cove	-	
14							95% L	.,										95% UP	• • •	
15							Percen	.,										ercentil		
16							Percen	.,										ercentil	• •	
17						99%	Percen	tile (z)	146							99	9% P	ercentil	e (z)	439.4
18																				
19		Gamma Dis	stributio	on Test					-			Data Dis								
20					k s	star (bi	as corr	,			[Data do r	ot foll	ow a D	Discerr	nable [Distril	oution (0.05)	
21								ta Star												
22							r	nu star	218.5											
23																				
24							Test S						No	onpara						
25					5%		Critical								Kapl	an-Me	eer (F	(M) Me		10.00
26							Test St											N		46.88
27									0.0937											42.36
28	[Data not Gar	mma D	Istribute	ed at §	5% Siç	gnificar	nce Le	vel									SE of N		
29													ç	95% KI				6 Cove	-	
30				ng Gar					1						959			yshev		
31		Gamma	a ROS	Statistic	cs with	ו Extra	•											KM UP	• • •	
32									46.86									ercentil	• •	
33							Ν	ledian										ercentil	• •	
34									42.61							99	9% P	ercentil	e (z)	145.4
	k							Is ator	0.875	1										

	A	В	С	D	E	F	G	Н		, I	1	К	
136			U	U	E Theta star		G		a ROS L	imits w	vith Extra	apolated Data	
137					Nu star	169.8		95% Wi	ilson Hilfe	erty (W	H) Appro	ox. Gamma UP	L 138.1
137			95% Pe	rcentile of Ch	isquare (2k)	5.499		95% Hav	vkins Wix	dey (H)	N) Appro	ox. Gamma UP	L 150.7
					,		9					90% Coverag	
139				909	% Percentile	111.5						90% Coverag	
140					% Percentile	-						3	
141					% Percentile								
142						200.0							
143	Note: DI /2	is not a reco	ommended m	ethod									
144													
45													
46	Lead												
47													
48						Conorol	Statistics						
49				Number	f Valid Data		Statistics				lumbor	of Detected Dat	05
50			Nicconstruction	of Distinct De		-						Non-Detect Dat	
51			Number			-				Nur			-
52					ance Factor						Perc	ent Non-Detec	ts 2.06%
53			N	lumber of Mis	sing Values	2							
54							T						
55			Raw S	tatistics					Log-tra	Insform	ned Stat		
56					m Detected							nimum Detecte	
57					m Detected							ximum Detecte	
58					of Detected						Ν	lean of Detecte	
59				SD	of Detected	41.32						SD of Detecte	d 1
60				Minimum	Non-Detect	1.8					Minir	num Non-Dete	ct 0.588
61				Maximum	Non-Detect	4.9					Maxir	num Non-Dete	ct 1.589
62													
63		Data	a with Multipl	e Detection L	imits			S	Single De	etectior	n Limit S	cenario	
64	Note: Data	have multiple	e DLs - Use o	f KM Method	is recomme	nded		Numb	er treate	d as No	on-Deteo	ct with Single D	L 6
65	For all meth	nods (except	KM, DL/2, an	d ROS Metho	ods),			Nur	nber trea	ited as	Detecte	d with Single D	L 91
66	Observation	ns < Largest	ND are treate	ed as NDs					Sin	igle DL	Non-De	etect Percentag	e 6.19%
67							1						1
68						Backgrou	nd Statistics	;					
69		Normal Distr	ribution Test	with Detected	Values On	ly	L	ognormal D	Distributio	n Test	with De	tected Values	Only
70				Lilliefors T	est Statistic	0.108					Lillief	ors Test Statist	ic 0.143
71			5	5% Lilliefors C	ritical Value	0.0909				5	% Lilliefo	ors Critical Valu	e 0.0909
72		Data no	ot Normal at 5	5% Significan	ce Level			Data no	t Lognor	mal at	5% Sigr	nificance Level	
73													
74		A	ssuming Nor	mal Distributi	on			A	ssuming	Logno	rmal Dis	tribution	
75				DL/2 Substitu	tion Method					C	DL/2 Sub	stitution Metho	d
76					Mean	53.28					Μ	lean (Log Scale	e) 3.552
170						41.57						SD (Log Scale	
177			9	5% UTL 909						95	5% UTL	90% Coverag	
			-		95% UPL (t)							95% UPL (
179 180					ercentile (z)						90	0% Percentile (2	,
	1			00/01			1				50		/

	A B C D E	F	G H I J K	L
181	95% Percentile (z)		95% Percentile (z)	210.9
182	99% Percentile (z)	150	99% Percentile (z)	444.5
183				
184	Maximum Likelihood Estimate(MLE) Method		Log ROS Method	
185	Mean	52.01	Mean in Original Scale	53.32
186	SD	43.4	SD in Original Scale	41.52
187	95% UTL with 90% Coverage	118.3	95% UTL with 90% Coverage	175.2
188			95% BCA UTL with 90% Coverage	118
189			95% Bootstrap (%) UTL with 90% Coverage	120.3
190	95% UPL (t)	124.5	95% UPL (t)	203.1
191	90% Percentile (z)	107.6	90% Percentile (z)	135.5
192	95% Percentile (z)	123.4	95% Percentile (z)	197.9
193	99% Percentile (z)	153	99% Percentile (z)	403.1
194		1		
195	Gamma Distribution Test with Detected Values On	ly	Data Distribution Test with Detected Values Only	
196	k star (bias corrected)	1.431	Data follow Appr. Gamma Distribution at 5% Significance	Level
197	Theta Star	37.99		
198	nu star	271.9		
199				
200	A-D Test Statistic	1.333	Nonparametric Statistics	
201	5% A-D Critical Value	0.771	Kaplan-Meier (KM) Method	
202	K-S Test Statistic	0.0934	Mean	53.32
202	5% K-S Critical Value	0.0936	SD	41.31
200	Data follow Appx. Gamma Distribution at 5% Significance	e Level	SE of Mean	4.217
205			95% KM UTL with 90% Coverage	116.4
206	Assuming Gamma Distribution		95% KM Chebyshev UPL	234.3
207	Gamma ROS Statistics with Extrapolated Data		95% KM UPL (t)	122.3
208	Mean	53.24	90% Percentile (z)	106.3
209	Median	48	95% Percentile (z)	121.3
210	SD	41.62	99% Percentile (z)	149.4
211	k star	0.807		
212	Theta star	65.96	Gamma ROS Limits with Extrapolated Data	
213	Nu star	156.6	95% Wilson Hilferty (WH) Approx. Gamma UPL	152.9
214	95% Percentile of Chisquare (2k)	5.22	95% Hawkins Wixley (HW) Approx. Gamma UPL	172
215			95% WH Approx. Gamma UTL with 90% Coverage	139.4
216	90% Percentile	129.2	95% HW Approx. Gamma UTL with 90% Coverage	154.5
217	95% Percentile	172.2		
218	99% Percentile	273.6		
219				
220	Note: DL/2 is not a recommended method.			
221				
222				
223	Mercury			
224				
225		Genera	Il Statistics	

	A B C D E	F	G	Н	1	J	К	1
226	Number of Valid Data		~			Number of Detec		87
227	Number of Distinct Detected Data	71			Ν	lumber of Non-De	tect Data	10
228	Tolerance Factor	1.528				Percent Nor	n-Detects	10.31%
229	Number of Missing Values	2						
230								
231	Raw Statistics			Lo	g-transfo	ormed Statistics		
232	Minimum Detected	0.00715				Minimum	Detected	-4.941
233	Maximum Detected	0.732				Maximum	Detected	-0.312
234	Mean of Detected	0.18				Mean of	Detected	-2.054
235	SD of Detected	0.133				SD of	Detected	0.961
236	Minimum Non-Detect	0.004				Minimum No	on-Detect	-5.521
237	Maximum Non-Detect	0.016				Maximum No	on-Detect	-4.135
238								
239	Data with Multiple Detection Limits			Singl	e Detect	ion Limit Scenario	כ	
240	Note: Data have multiple DLs - Use of KM Method is recommer	nded		Number tr	eated as	Non-Detect with S	Single DL	16
241	For all methods (except KM, DL/2, and ROS Methods),			Number	r treated	as Detected with S	Single DL	81
242	Observations < Largest ND are treated as NDs				Single	DL Non-Detect Pe	ercentage	16.49%
243								
244		Backgroun	nd Statistics					
245	Normal Distribution Test with Detected Values Onl	у	Logno	ormal Distri	bution Te	est with Detected	Values O	nly
246	Lilliefors Test Statistic	0.101				Lilliefors Tes	t Statistic	0.186
	5% Lilliefors Critical Value	0.095				5% Lilliefors Critic	cal Value	0.095
124/								
247 248	Data not Normal at 5% Significance Level		[Data not Log	gnormal	at 5% Significanc	e Level	
248	Data not Normal at 5% Significance Level		C	Data not Log	gnormal	at 5% Significanc	e Level	
248 249	Data not Normal at 5% Significance Level Assuming Normal Distribution				-	at 5% Significanc		
248			[-		on	
248 249 250	Assuming Normal Distribution	0.162			-	normal Distributio DL/2 Substitution Mean (Lo	on n Method og Scale)	
248 249 250 251	Assuming Normal Distribution DL/2 Substitution Method Mean	0.162 0.137			-	normal Distributio DL/2 Substitution Mean (Lo	o n n Method	
248 249 250 251 252	Assuming Normal Distribution DL/2 Substitution Method Mean	0.137			-	normal Distributio DL/2 Substitution Mean (Lo	n Method og Scale) og Scale)	1.376
248 249 250 251 252 253	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t)	0.137 0.371 0.39			-	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% (95%	n Method og Scale) og Scale) Coverage % UPL (t)	1.376 0.742 0.902
248 249 250 251 252 253 254	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage	0.137 0.371 0.39			-	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% (95% 90% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z)	1.376 0.742 0.902 0.529
248 249 250 251 252 253 254 255	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z)	0.137 0.371 0.39 0.337 0.387			-	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% 90% Perc 95% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z)	1.376 0.742 0.902 0.529 0.872
248 249 250 251 252 253 254 255 256	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z)	0.137 0.371 0.39 0.337 0.387			-	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% 90% Perc 95% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z)	1.376 0.742 0.902 0.529 0.872
248 249 250 251 252 253 254 255 256 257	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z)	0.137 0.371 0.39 0.337 0.387			-	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% (95% Perc 95% Perc 99% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z)	1.376 0.742 0.902 0.529 0.872
248 249 250 251 252 253 255 255 255 256 257 258	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z)	0.137 0.371 0.39 0.337 0.387 0.48			-	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 95% Perc 99% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method	1.376 0.742 0.902 0.529 0.872 2.227
248 249 250 251 252 253 254 255 256 257 258 259	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 95% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean	0.137 0.371 0.39 0.337 0.387 0.48 0.149			-	normal Distributio DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 95% Perc 99% Perc 99% Perc Log ROS	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method nal Scale	1.376 0.742 0.902 0.529 0.872 2.227 0.163
248 249 250 251 252 253 254 255 256 257 258 259 260	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156			ning Log	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 99% Perc 99% Perc 99% Perc 200 Ros Log ROS Mean in Origi	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method nal Scale nal Scale	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135
248 249 250 251 252 253 254 255 255 256 257 258 259 260 261	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 95% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156		Assun	95%	normal Distributio DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 90% Perc 95% Perc 99% Perc 99% Perc 99% Perc 99% Perc SD in Origi SD in Origi	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method nal Scale nal Scale	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135 0.557
248 249 250 251 252 253 254 255 255 255 255 255 255 259 260 261 262	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156		Assun	95% BCA	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 99% Perc 99% Perc 99% Perc 99% Perc SD in Origi SD in Origi 5 UTL with 90% C	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method nal Scale nal Scale Coverage	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.163 0.135 0.557 0.322
248 249 250 251 252 253 255 255 256 257 258 259 260 261 261 262 263	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UTL 90% Coverage 95% UTL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean SD 95% UTL with 90% Coverage	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156 0.387		Assun	95% BCA	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 90% PEC 90% PE	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method nal Scale nal Scale Coverage Coverage	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135 0.557 0.322 0.324
248 249 250 251 252 253 254 255 256 257 258 259 260 261 261 262 263 264	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z) 99% Percentile (z) 99% Percentile (z) SD 95% UTL with 90% Coverage	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156 0.387 0.409		Assun	95% BCA	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 95% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 90% Per	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) centile (z) S Method nal Scale nal Scale Coverage Coverage Coverage	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135 0.557 0.322 0.324 0.65
248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UTL 90% Coverage 95% VPL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean SD 95% UTL with 90% Coverage	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156 0.387 0.409		Assun	95% BCA	normal Distribution DL/2 Substitution Mean (Lo SD (Lo 95% UTL 90% C 95% Perc 95% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 99% Perc 00% Perc 5 UTL with 90% C 0 UTL with 90% C 95% 90% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) centile (z) S Method nal Scale nal Scale Coverage Coverage Coverage % UPL (t) centile (z)	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135 0.557 0.322 0.324 0.65 0.425
248 249 250 251 252 253 254 255 256 257 258 259 260 261 262 263 264 265 264 265	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (1) 90% Percentile (2) 95% Percentile (2) 99% Percentile (2) 99% Percentile (2) 99% Percentile (2) Maximum Likelihood Estimate(MLE) Method Mean SD 95% UTL with 90% Coverage 95% UPL (t) 95% UPL (t) 90% Percentile (2)	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156 0.387 0.409 0.348 0.405		Assun	95% BCA	normal Distribution DL/2 Substitution SD (La 95% UTL 90% C 95% UTL 90% C 95% Perc 99% Perc 99% Perc 99% Perc SD in Origi SD in Origi 5 UTL with 90% C 0 UTL with 90% C 95% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) S Method nal Scale nal Scale Coverage Coverage % UPL (t) centile (z) centile (z)	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135 0.557 0.322 0.324 0.65 0.425 0.633
248 249 250 251 252 253 254 255 256 257 258 259 260 261 261 262 263 264 265 264 265 266 265	Assuming Normal Distribution DL/2 Substitution Method Mean SD 95% UTL 90% Coverage 95% UPL (t) 90% Percentile (z) 95% Percentile (z) 99% Percentile (z) 99% Percentile (z) Maximum Likelihood Estimate(MLE) Method Mean SD 95% UTL with 90% Coverage 95% UPL (t) 90% Percentile (z)	0.137 0.371 0.39 0.337 0.387 0.48 0.149 0.156 0.387 0.409 0.348 0.405		Assun	95% BCA	normal Distribution DL/2 Substitution SD (La 95% UTL 90% C 95% UTL 90% C 95% Perc 99% Perc 99% Perc 99% Perc SD in Origi SD in Origi 5 UTL with 90% C 0 UTL with 90% C 95% Perc	n Method og Scale) og Scale) Coverage % UPL (t) centile (z) centile (z) centile (z) centile (z) S Method nal Scale nal Scale Coverage Coverage Coverage % UPL (t) centile (z)	1.376 0.742 0.902 0.529 0.872 2.227 0.163 0.135 0.557 0.322 0.324 0.65 0.425 0.633

	A B C D E	F	G H I J K	L
271	Gamma Distribution Test with Detected Values On	•	Data Distribution Test with Detected Values Only	
272	k star (bias corrected)		Data do not follow a Discernable Distribution (0.05)	
273	Theta Star			
274	nu star	273.9		
275				
276	A-D Test Statistic	1.681	Nonparametric Statistics	
277	5% A-D Critical Value	0.77	Kaplan-Meier (KM) Method	
278	K-S Test Statistic	0.143	Mean	0.162
279	5% K-S Critical Value	0.0975	SD	0.136
280	Data not Gamma Distributed at 5% Significance Level	/el	SE of Mean	0.0139
281			95% KM UTL with 90% Coverage	0.37
282	Assuming Gamma Distribution		95% KM Chebyshev UPL	0.757
283	Gamma ROS Statistics with Extrapolated Data		95% KM UPL (t)	0.389
284	Mean	0.161	90% Percentile (z)	
	Median	0.166	95% Percentile (z)	
285		0.137	99% Percentile (z)	
286	k star			
287	Theta star		Gamma ROS Limits with Extrapolated Data	
288	Nu star		95% Wilson Hilferty (WH) Approx. Gamma UPL	0 563
289	95% Percentile of Chisquare (2k)		95% Hawkins Wixley (HW) Approx. Gamma UPL	
290	95% Percentile of Chisquare (2K)	3.342		
291		0.440	95% WH Approx. Gamma UTL with 90% Coverage	
292	90% Percentile		95% HW Approx. Gamma UTL with 90% Coverage	0.618
293	95% Percentile			
294	99% Percentile	1.147		
295				
296 ^{No}	ote: DL/2 is not a recommended method.			
297				
298				
299 TC	OTAL PCB-HALFND			
300				
301		Genera	al Statistics	
302	Number of Valid Data	95	Number of Detected Data	88
303	Number of Distinct Detected Data	83	Number of Non-Detect Data	7
304	Tolerance Factor	1.531	Percent Non-Detects	7.37%
305	Number of Missing Values	4		
306				
307	Raw Statistics		Log-transformed Statistics	
308	Minimum Detected	0.97	Log Statistics Not Avaliable	
308	Maximum Detected	498		
	Mean of Detected			
310	Mean of Detected			
311	Mean of Detected			
312	Maximum Non-Detect			
313		ч. У		
314	Data with Multiple Datastian Limits		Single Detection Limit Cooncris	
315	Data with Multiple Detection Limits		Single Detection Limit Scenario	

	A B C D E	F	G H I J K	
316	Nata: Data have multiple DLa. Llas of I/M Mathed is recommen		Number treated as Non-Detect with Single	DL 15
317	For all methods (except KM, DL/2, and ROS Methods),		Number treated as Detected with Single	DL 80
318	Observations < Largest ND are treated as NDs		Single DL Non-Detect Percenta	ge 15.79%
319				l
320		Backgrou	nd Statistics	
321	Normal Distribution Test with Detected Values Onl	ly	Lognormal Distribution Test with Detected Values	Only
322	Lilliefors Test Statistic	0.259	Not Availal	ole
323		0.0944		
323	Dete enneer Normel et EV, Significence Level			
325				
326	Accuming Normal Distribution		Assuming Lognormal Distribution	
327			DL/2 Substitution Meth	od N/A
327	N4	55.1		
329		84.45		
		184.4		
330	95% UPL (t)			
331				
332				
333				
334				
335	Massimum Likelika ad Estimate (MLE) Mathad		Log ROS Meth	od N/A
336	Maar	45.65		
337		94.49		
338				
339				
340	95% Percentile (z)			
341	00% Dereentile (7)			
342				
343	Commo Distribution Test with Detected Values On	llv	Data Distribution Test with Detected Values O	nlv
344	Commo Statistico Nat Available	·,	Data appear Lognormal at 5% Significance Lev	•
345				
346				
347		1	Nonparametric Statistics	
348			Kaplan-Meier (KM) Meth	od
349				an 55.12
350				SD 84
351			SE of Me	
352			95% KM UTL with 90% Covera	
353			95% KM Chebyshev U	-
354			95% KM UPL	
355			90% Percentile	
356			95% Percentile	
357			99% Percentile	
358		<u> </u>		
359	National DL /0 to match and a second address the d			
360				

	A	В		С	1	D	I	E	F		G		H	Т	1	Т	J		К			
361		D		0		D		<u> </u>	1 1		u						0		IX.			<u>.</u>
362																						
363	TOTAL PCE	B-POS																				
364																						
365									Gene	eral S	Statistics											
366					N	umber	of Val	lid Data	95							Nur	nber of	Dete	cted D	ata 8	8	
367			N	lumber	of Dis	stinct De	etecte	ed Data	84						N	umb	er of No	on-De	etect D	ata 7	,	
368						Tole	rance	Factor	[·] 1.531								Percer	nt No	n-Dete	ects 7	.37%	
369				Ν	lumbe	er of Mi	ssing	Values	4													
370																						
371				Raw S	tatisti	cs								Log-tr	ansfo	rme	d Statis	tics				
372						Minim	um De	etectec	0.43				Log St	tatistic	s Not /	Aval	iable					
372						Maxim	um De	etectec	498													
373					57.7																	
375						Mean	of De	etectec	57.7													
375						Mean	of De	etectec	57.7													
					Ma	aximum	Non	-Detec	t 0													
377 378																						
379 380									Backgr	ound	d Statistics	3										
	Ν	lormal Dist	tributio	n Test v	with D	etecte	d Valı	ues Or	-				nal Dis	stributi	on Te	st w	ith Dete	ected	Value	s On	ly	
381 382									0.264			•							Availa			
383				5	5% Lill	liefors (Critica	al Value	0.0944													
384		Data app	pear No	ormal a	t 5% \$	Signific	ance	Level														
385						-																
386			Assumi	ing Nor	mal D	istribut	ion						Ass	suming	j Logn	norm	al Distr	ibutio	on			
387				-		Substitu		Method	1								2 Subst			hod N	I/A	
388								Mear	53.45													
389								SD	84.89													
390				9	95% U	TL 90	% Co	verage	183.4													
391							95%	UPL (t)	195.2													
392						90% F	Perce	ntile (z)	162.2													
393						95% F	Perce	ntile (z)	193.1													
394						99% F	Perce	ntile (z)	250.9													
395																						
396		Maxi	mum Li	ikelihoo	od Esti	imate(N	ILE) I	Method	1								Log	g RO	S Met	hod N	I/A	
397								Mear	49.34													
398								SD	89.08													
399				9	95% U	TL 90	% Co	verage	185.7													
400						90% F	Perce	ntile (z)	163.5													
401						95% F	Perce	ntile (z)	195.9													
402						99% F	Perce	ntile (z)	256.6													
403									1													
404	G	amma Dis	tributio	n Test	with [Detecte	d Val	lues Oi	nly			Data	Distrit	oution	Test v	with	Detecte	ed Va	alues (Only		
405		C	Gamma	Statisti	ics No	ot Availa	able					Data	do not	follow	a Dis	cern	able Dis	stribu	ition (0	.05)		
400																						

	A	В	С	D	E	F	G	Н		J	К	
406												<u> </u>
407												
408									Nonparam	netric Statistic	cs	
409										Kaplan-Meier		
410												n 53.48
411												84.42
412											SE of Mear	-
413									95% KM	UTL with 9	•	
414											ebyshev UPI	
415											% KM UPL (t	
416											Percentile (z	
417											Percentile (z	
418										99%	Percentile (z) 249.9
419												
420	Note: DL/2 is	s not a reco	ommended m	ethod.								
421												
422												
423	BAP EQUIV	ALENT-HA	LFND									
424												
425							Statistics					
426					of Valid Data						Detected Data	
427			Number	of Distinct D					Ν	lumber of No		
428					rance Factor					Percen	t Non-Detects	5.26%
429			Ν	lumber of Mi	ssing Values	4						
430							1					
431			Raw S	tatistics		1		L	.og-transfo	ormed Statist		-
432					um Detected						num Detected	
433					um Detected					-	num Detected	
434					of Detected						an of Detected	
435					of Detected						D of Detected	
436					Non-Detect						m Non-Detec	
437				Maximum	Non-Detect	10				Maximu	m Non-Detec	t 2.303
438												
439			a with Multipl						-	ion Limit Sce		
440			e DLs - Use o			nded				Non-Detect v	-	
441			KM, DL/2, ar		ods),			Numb		as Detected v		
442	Observations	s < Largest	ND are treate	ea as NDs					Single	DL Non-Dete	ct Percentage	16.84%
443						.						
444					4) / a !	-	nd Statistics				-t	D
445	N	ormai Distr	ribution Test			-	Lo	gnormal Dist	ridution Te	est with Dete		
446			-		Test Statistic						Test Statistic	
447				5% Lilliefors (0.0934		Det 11			Critical Value	0.0934
448		Data no	ot Normal at §	o% Significar	nce Level			Data not L	.ognormal	at 5% Signifi	cance Level	
449									<u> </u>			
450		A	ssuming Nor	mal Distribut	ion			Ass	uming Log	normal Distri	bution	

	A B C D E	F	G H I J K	L
451	DL/2 Substitution Method		DL/2 Substitution Method	
452	Mean	230.2	Mean (Log Scale)	4.355
453		288.7	SD (Log Scale)	1.891
454	95% UTL 90% Coverage	672.1	95% UTL 90% Coverage	1408
455	95% UPL (t)	712.2	95% UPL (t)	1831
456	90% Percentile (z)	600.1	90% Percentile (z)	878.7
457	95% Percentile (z)		95% Percentile (z)	
458	99% Percentile (z)	901.7	99% Percentile (z)	6335
459				
460	Maximum Likelihood Estimate(MLE) Method		Log ROS Method	
461	Mean		Mean in Original Scale	
462		328.3	SD in Original Scale	
463	95% UTL with 90% Coverage	699.3	95% UTL with 90% Coverage	
464			95% BCA UTL with 90% Coverage	
465			95% Bootstrap (%) UTL with 90% Coverage	
466	95% UPL (t)		95% UPL (t)	
467	90% Percentile (z)		90% Percentile (z)	
468	95% Percentile (z)		95% Percentile (z)	
469	99% Percentile (z)	960.4	99% Percentile (z)	6240
470				
471	Gamma Distribution Test with Detected Values On	-	Data Distribution Test with Detected Values Only	
472	k star (bias corrected) Theta Star		Data appear Gamma Distributed at 5% Significance L	evei
473	nu star			[
474		110		
475	A-D Test Statistic	0.21	Nonparametric Statistics	
476	5% A-D Critical Value		Kaplan-Meier (KM) Method	
477	K-S Test Statistic		Mean	230 1
478	5% K-S Critical Value			287.2
479	Data appear Gamma Distributed at 5% Significance L		SE of Mean	
480			95% KM UTL with 90% Coverage	
481	Assuming Gamma Distribution		95% KM Chebyshev UPL	
482	Gamma ROS Statistics with Extrapolated Data		95% KM UPL (t)	
483	Mean	229.9	90% Percentile (z)	
484 485	Median		95% Percentile (z)	
485 486		288.9	99% Percentile (z)	
486 487	k star			
487	Theta star		Gamma ROS Limits with Extrapolated Data	
489	Nu star	66.55	95% Wilson Hilferty (WH) Approx. Gamma UPL	847
490	95% Percentile of Chisquare (2k)	3.045	95% Hawkins Wixley (HW) Approx. Gamma UPL	991.7
491		I	95% WH Approx. Gamma UTL with 90% Coverage	750.1
492	90% Percentile	663.9	95% HW Approx. Gamma UTL with 90% Coverage	857
493	95% Percentile	999.6		
494	99% Percentile	1856		
495		<u>I</u>	1	1
490				

	A	В	С	D	E	F	G	Н			J		K		L
496	Note: DL /2	is not a reco	mmended m	ethod.		•									
497															
498															
499		/ALENT-PO	S												
500															
501						Genera	I Statistics								
502				Numbe	r of Valid Data	95				N	lumber	of De	etected D	ata	90
503			Number	of Distinct	Detected Data	89				Nur	nber of	Non-	Detect D	ata	5
504				То	lerance Factor	[.] 1.531					Perc	cent l	Von-Dete	ects	5.26%
505			N	lumber of N	lissing Values	4									
506						1	1								
507			Raw S	tatistics					Log-tran	sform	ned Sta	tistic	S		
508				Minii	mum Detected	0.17					М	inimu	Im Detec	ted	-1.772
509				Maxii	mum Detected	1282					Ma	aximu	Im Detec	ted	7.156
510				Mea	an of Detected	242.3					Ν	Mean	of Detec	ted	4.43
511				S	D of Detected	291.8						SD	of Detec	ted	1.962
512	1			Minimu	Im Non-Detect	9.6					Mini	mum	Non-De	tect	2.262
513				Maximu	Im Non-Detect	10					Maxi	mum	Non-De	tect	2.303
514															
515		Data	with Multiple	e Detectior	n Limits			S	ingle Det	ectior	Limit S	Scena	ario		
516	NULL DATE	have multiple	DLs - Use o	f KM Metho	od is recomme	nded		Numb	er treated	as No	on-Dete	ect wi	th Single	DL	18
517		ods (except	KM, DL/2, an	d ROS Me	thods),			Nun	nber treate	ed as	Detecte	ed wi	th Single	DL	77
518	Observation	is < Largest I	ND are treate	ed as NDs					Sing	jle DL	Non-D	etect	Percenta	age	18.95%
519															
520						Backgrou	nd Statistics								
521		Normal Distri	bution Test v	with Detect	ted Values Or	ly	L	ognormal D	istribution	Test	with D	etect	ed Value	s O	nly
522				Lilliefor	s Test Statistic	0.203					Lillie	fors 1	est Stati	stic	0.145
523			5	5% Lilliefors	Critical Value	0.0934				59	% Lillief	ors C	ritical Va	lue	0.0934
524		Data no	t Normal at 5	5% Signific	ance Level			Data not	t Lognorm	nal at	5% Sig	nifica	ince Lev	el	
525															
526		As	suming Nori	mal Distrib	ution			As	suming L	.ogno	rmal Di	stribu	ition		
527				DL/2 Subst	itution Method					C	DL/2 Su	bstitu	tion Met	hod	
528					Mean	229.8					Ν	Mean	(Log Sca	ale)	4.281
529					SD	288.9						SD	(Log Sca	ale)	2.012
530			9	5% UTL 9	0% Coverage	672.2				95	5% UTL		% Covera	-	
531					95% UPL (t)	712.3						9	95% UPI	_ (t)	2081
532				90%	Percentile (z)	600.1					9	0% P	ercentile	(z)	952.5
533				95%	Percentile (z)	705.1					9	5% P	ercentile	(z)	1978
534				99%	Percentile (z)	902					9	9% P	ercentile	(z)	7795
535															
536		Maxim	um Likelihoo	d Estimate	(MLE) Method						I	Log F	OS Met	hod	
530 537						191.1					Mean	in O	riginal So	ale	229.8
538						334.9							riginal So		
<u>539</u>			95% l	JTL with	0% Coverage	703.7			9	5% U			% Cover		
													% Cover	-	
540						1	1							5-	-

	А	В	С	D		Е		F	G	Н		I		J		Τ		<	L
541										95% Bo	ootstra	ар (%)) UT	L with	ı 90			-	
542						% UPL												.,	2081
543				90%	% Per	centile	(z) 62	20.2						9	0%	Perc	cent	ile (z)	952.8
544				95%	% Per	centile	(z) 74	41.9						9	5%	Perc	cent	tile (z)	1979
545				99%	% Per	centile	(z) 97	70.1						9	9%	Perc	cent	ile (z)	7792
546																			_
547	G	amma Dist	ribution Test	with Deteo	cted \	/alues	Only			Data Distrib	oution	Test	with	Dete	cter	d Va	lue	s Only	1
548				k star (bias o	correcte	ed) 0.	.573	Data appear Gamma Distributed at 5% Significance							nce L	evel		
549					٦	Theta S	tar 42	23											
550						nu s	tar 10	03.1											
551																			
552				A-I	D Tes	st Statis	stic 0.	407			Non	baram	etric	: Stat	listic	s			
553				5% A-[D Crit	ical Val	lue 0.	.81				ł	Kapl	an-M	eier	(KM	'	ethod	
554				K-	S Tes	st Statis	stic 0.	0784										Mean	229.7
555				5% K-8	S Crit	ical Val	lue 0.	.099										SD	287.5
556	Data	a appear Ga	amma Distrib	uted at 5%	5 Sigr	nificanc	e Lev	/el								SE	E of	Mean	29.66
557											959	% KM	UTL	. with	9(0% C	Cov	erage	669.9
558		As	ssuming Gan	nma Distrit	butior	า							959	% KN	I Ch	ebys	she	√ UPL	1489
559		Gamma	ROS Statisti	cs with Ext	rapol	ated Da	ata								959	% KN	МU	PL (t)	709.8
560						Me	an 22	29.6						9	0%	Perc	cent	ile (z)	598.1
561						Medi	ian 13	38						9	15%	Perc	cent	ile (z)	702.6
562						ę	SD 28	89.1						9	9%	Perc	cent	tile (z)	898.5
563						k s	tar 0.	.339											
564					-	Theta s	tar 67	76.7		Gamma	ROS	Limits	; with	h Ext	rapc	late	d D	ata	_
565						Nu s	tar 64	4.46		95% Wils	on Hil	ferty (WH)) App	rox.	Gan	nma	a UPL	857.5
566			95% Pe	rcentile of	Chiso	quare (2	2k) 2.	.981		95% Hawk									
567									95	% WH Appro	ox. Ga	amma	UTL	with	9(0% C	Cov	erage	758.1
568				ę	90%	Percent	tile 66	66	95% HW Approx. Gamma UTL with 90% Coverag							erage	870.8		
569				ę	95%	Percent	tile 10	009							-				
570				ę	99%	Percent	tile 18	886										-	
571															-				•
572	Note: DL/2 i	is not a reco	ommended m	ethod.															
573																			
_																			

ATTACHMENT B

PRELIMINARY REMEDIAL GOAL CALCULATIONS

Attachment B

Preliminary Remedial Goal Calculations

Attachment B.1

Toxicity Values for Preliminary Remediation Goal Calculations

Non-Cancer Toxicity Data -- Oral/Dermal Lockheed Martin, Middle River Complex Middle River, Maryland Page 1 of 2

Chemical of Potential	Chronic/ Subchronic	Ore	I RfD	Oral Absorption Efficiency	Absorbed Rf	D for Dermal ⁽²⁾	Primary Target	Combined Uncertainty/Modifying	RfD:Targ	et Organ(s)
Concern		Value	Units	for Dermal ⁽¹⁾	Value	Units	Organ(s)	Factors	Source(s)	Date(s) (MM/DD/YYYY)
Volatile Organic Compounds						1.				
1,3-Dichlorobenzene	NA	NA	NĂ	NA	NA	NA	NA	NA	NA	NA
1,4-Dichlorobenzene	Chronic	7.0E-02	mg/kg/day	1	7.0E-02	mg/kg/day	Liver	100/1	ATSDR	7/2006
2-Butanone	Chronic	6.0E-01	mg/kg/day	1	6.0E-01	mg/kg/day	Body Weight	1000/1	IRIS	3/8/2011
Acetone	Chronic	9.0E-01	mg/kg/day	1	9.0E-01	mg/kg/day	Liver, Kidney, CNS	1000/1	IRIS	3/8/2011
Carbon Disulfide	Chronic	1.0E-01	mg/kg/day	1	1.0E-01	mg/kg/day	Fetal	100/1	IRIS	3/8/2011
Chlorobenzene	Chronic	2.0E-02	mg/kg/day	1	2.0E-02	mg/kg/day	Liver	100/1	IRIS	3/8/2011
Chloromethane	NA	NA	NA	NA	NA	NA	NA	NA	NĂ	NA
cis-1,2-Dichloroethene	Chronic	2.0E-03	mg/kg/day	1	2.0E-03	mg/kg/day	Blood	NA	IRIS	3/8/2011
Isopropylbenzene	Chronic	1.0E-01	mg/kg/day	1	1.0E-01	mg/kg/day	Kidney	1000/1	IRIS	3/8/2011
Methyl Tert-Butyl Ether	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Naphthalene	Chronic	2.0E-02	mg/kg/day	1	2.0E-02	mg/kg/day	Body Weight	3000/1	IRIS	3/8/2011
sec-Butylbenzene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Tert-Butylbenzene	NA	NA	NA	NA	NA	NA	NA	NĂ	NA	NA
Toluene	Chronic	8.0E-02	mg/kg/day	1	8.0E-02	mg/kg/day	Liver, Kidney	3000/1	IRIS	3/8/2011
Semivolatile Organic Compou			_							
Bis(2-ethylhexyl)phthalate	Chronic	2.0E-02	mg/kg/day	1	2.0E-02	mg/kg/day	Liver	1000/1	IRIS	3/8/2011
Butyl Benzyl Phthalate	Chronic	2.0E-01	mg/kg/day	1	2.0E-01	mg/kg/day	Liver	1000/1	IRIS	3/8/2011
Carbazole	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenzofuran	Chronic	1.0E-03	mg/kg/day	1	1.0E-03	mg/kg/day	NA	NA	PPRTV	6/11/2007
Polycyclic Aromatic Hydrocarl	bons									
1-Methylnaphthalene	Chronic	7.0E-02	mg/kg/day	1	7.0E-02	mg/kg/day	Lungs	1000/1	ATSDR	9/2005
2-Methylnaphthalene	Chronic	4.0E-03	mg/kg/day	1	4.0E-03	mg/kg/day	Lungs	1000/1	IRIS	3/8/2011
Acenaphthene	Chronic	6.0E-02	mg/kg/day	1	6.0E-02	mg/kg/day	Blood	3000/1	IRIS	3/8/2011
Acenaphthylene ⁽⁷⁾	Chronic	6.0E-02	mg/kg/day	1	6.0E-02	mg/kg/day	Blood	3000/1	IRIS	3/8/2011
Anthracene	Chronic	3.0E-01	mg/kg/day	1	3.0E-01	mg/kg/day	NA	3000/1	IRIS	3/8/2011
Benzo(a)pyrene Equivalents	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)anthracene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(b)fluoranthene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(g,h,i)perylene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene	NA	NA	NA	NA	NA	NA	NA	NĂ	NA	NA
Chrysene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Dibenzo(a,h)anthracene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Fluoranthene	Chronic	4.0E-02	mg/kg/day	1	4.0E-02	mg/kg/day	Liver	3000/1	IRIS	3/8/2011
Fluorene	Chronic	4.0E-02	mg/kg/day	1	4.0E-02	mg/kg/day	Blood	3000/1	IRIS	3/8/2011
Naphthalene	Chronic	2.0E-02	mg/kg/day	1	2.0E-02	mg/kg/day	Body Weight	3000/1	IRIS	3/8/2011
Phenanthrene ⁽⁶⁾	Chronic	3.0E-02	mg/kg/day	1	3.0E-02	mg/kg/day	Kidney	3000/1	IRIS	3/8/2011
Pyrene	Chronic	3.0E-02	mg/kg/day	1	3.0E-02	mg/kg/day	Kidney	3000/1	IRIS	3/8/2011
Polychlorinated Biphenyls										
Aroclor-1248	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Aroclor-1254	Chronic	2.0E-05	mg/kg/day	1	2.0E-05	mg/kg/day	Immune	300/1	IRIS	3/8/2011
Aroclor-1260	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA

.

Non-Cancer Toxicity Data -- Oral/Dermal Lockheed Martin, Middle River Complex Middle River, Maryland Page 2 of 2

Chemical of Potential	Chronic/ Subchronic			Oral Absorption Efficiency	· · · · · · · · · · · · · · · · · · ·		Primary Target	Combined Uncertainty/Modifying	RfD:Target Organ(s)	
Concern		Value	Units	for Dermal ⁽¹⁾	Value	Units	Organ(s)	Factors	• • •	Date(s) (MM/DD/YYYY)
Metals										
Antimony	Chronic	4.0E-04	mg/kg/day	0.15	6.0E-05	mg/kg/day	Blood	1000/1	IRIS	3/8/2011
Arsenic	Chronic	3.0E-04	mg/kg/day	1	3.0E-04	mg/kg/day	Skin, CVS	3/1	IRIS	3/8/2011
Barium	Chronic	2.0E-01	mg/kg/day	0.07	1.4E-02	mg/kg/day	Kidney	300/1	IRIS	3/8/2011
Beryllium	Chronic	2.0E-03	mg/kg/day	0.007	1.4E-05	mg/kg/day	GS	300/1	IRIS	3/8/2011
Cadmium ⁽³⁾	Chronic	1.0E-03	mg/kg/day	0.025	2.5E-05	mg/kg/day	Kidney	10/1	IRIS	3/8/2011
Chromium ⁽⁴⁾	Chronic	1.5E+00	mg/kg/day	0.013	2.0E-02	mg/kg/day	None Reported	300/3	IRIS	3/8/2011
Cobalt	Chronic	3.0E-04	mg/kg/day	1	3.0E-04	mg/kg/day	Blood	NA	PPRTV	8/25/2008
Copper	Chronic	4.0E-02	mg/kg/day	1	4.0E-02	mg/kg/day	GS	NA	HEAST	7/1997
Dibutyltin	Chronic	3.0E-04	mg/kg/day	1	3.0E-04	mg/kg/day	NA	NA	PPRTV	3/1/2006
Hexavalent Chromium	Chronic	3.0E-03	mg/kg/day	0.025	7.5E-05	mg/kg/day	None Reported	300/3	IRIS	3/8/2011
Lead	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Mercury ⁽⁵⁾	Chronic	3.0E-04	mg/kg/day	0.07	2.1E-05	mg/kg/day	Autoimmune	1000/1	IRIS	3/8/2011
Molybdenum	Chronic	5.0E-03	mg/kg/day	1	5.0E-03	mg/kg/day	Gout	30/1	IRIS	3/8/2011
Nickel	Chronic	2.0E-02	mg/kg/day	0.04	8.0E-04	mg/kg/day	Body Weight	300/1	IRIS	3/8/2011
Selenium	Chronic	5.0E-03	mg/kg/day	1	5.0E-03	mg/kg/day	Hair Loss, CNS, Skin	3/1	IRIS	3/8/2011
Silver	Chronic	5.0E-03	mg/kg/day	0.04	2.0E-04	mg/kg/day	Skin	3/1	IRIS	3/8/2011
Thallium	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
Vanadium	Chronic	5.0E-03	mg/kg/day	1	5.0E-03	mg/kg/day	Hair Loss	300	RSL	11/2010
Zinc	Chronic	3.0E-01	mg/kg/day	1	3.0E-01	mg/kg/day	Blood	3/1	IŘIŠ	3/8/2011

Notes:

- 2 Adjusted dermal RfD = Oral RfD x Oral Absorption Efficiency for Dermal.
- 3 Values are for cadmium water.

4 - Values are for trivalent chromium.

5 - Values are for mercuric chloride.

6 - Toxicity criterion for pyrene is used as a surrogate for phenanthrene.

7 - Toxicity criterion for acenaphthene is used as a surrogate for acenaphthylene.

Definitions:

ATSDR = Agency for Toxic Substances and Disease Registry

CNS = Central Nervous System.

CVS = Cardiovascular system.

GS = Gastrointestinal.

HEAST = Health Effects Assessment Summary Tables

IRIS = Integrated Risk Information System.

NA = Not Available.

RSL = USEPA Regional Screening Levels for Chemical Contaminants at Superfund Sites, November 2010.

PPRTV = Provisional Peer Reviewed Toxicity Value.

U.S. EPA, 2004: Risk Assessment Guidance for Superfund (Part E, Supplemental Guidance for Dermal Risk Assessment) Interim. EPA/540/R/99/005.

Cancer Toxicity Data -- Oral/Dermal Lockheed Martin, Middle River Complex Middle River, Maryland Page 1 of 3

Chemical of Potential	Oral Cancer Slope Factor		Oral Absorption Efficiency	Absorbed Cancer Slope Factor for Dermal ⁽²⁾		Weight of Evidence/ Cancer Guideline	Oral CSF	
Concern	Value	Units	for Dermai ⁽¹⁾	Value	Units	Description	Source(s)	Date(s) (MM/DD/YYYY)
Volatile Organic Compounds								•
1,3-Dichlorobenzene	NA	NA	NA	NA	NA	NA	NA	NA
1,4-Dichlorobenzene	5.4E-03	(mg/kg/day) ⁻¹	1	5.4E-03	(mg/kg/day) ⁻¹	NA	Cal EPA	11/2010
2-Butanone	NA	NA	NA	NA	NA	NA	NA	NA
Acetone	NA	NA	NA	NA	NA	NA	NA	NA
Carbon Disulfide	NA	NA	NA	NA	NA	NA	NA	NA
Chlorobenzene	NA	NA	NA	NA	NA	NA	NA	NA
Chloromethane	NA	NA	NA	NA	NA	NA	NA	NA
cis-1,2-Dichloroethene	NA	NA	NA	NA	NA	NA	NA	NA
Isopropylbenzene	NA	NA	NA	NA	NA	NA	NA	NA
Methyl Tert-Butyl Ether	1.8E-03	(mg/kg/day) ⁻¹	1	1.8E-03	(mg/kg/day) ⁻¹	NA	Cal EPA	11/2010
Naphthalene	NA	NA	NA	NA	NA	NA	NA	NA
sec-Butylbenzene	NA	NA	NA	NA	NA	NA	NA	NA
Tert-Butylbenzene	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	NA	NA	NA	NA	NA	NA	NA	NA
Semivolatile Organic Compounds					,,,,		1	1 ,
Bis(2-ethylhexyl)phthalate	1.4E-02	(mg/kg/day) ⁻¹	1 1	1.4E-02	(mg/kg/day) ¹	B2 / Probable human carcinogen	IRIS	3/8/2011
Butyl Benzyl Phthalate	1.9E-03	(mg/kg/day) ⁻¹	1	1.9E-03	(mg/kg/day) ⁻¹	NA	PPRTV	10/1/2002
Carbazole	NA	NA	NA	NA	NA	NA	NA	NA
Dibenzofuran	NA	NA	NA	NA	NA	NA	NA	NA
Polycyclic Aromatic Hydrocarbons								,,,,
1-Methylnaphthalene	2.9E-02	(mg/kg/day) ⁻¹	1 1	2.9E-02	(mg/kg/day) ⁻¹	NA	PPRTV	1/10/2008
2-Methylnaphthalene	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthene	NA	NA	NA	NA	NA	NA	NA	NA
Acenaphthylene	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(a)pyrene Equivalents	7.3E+00	(mg/kg/day) ⁻¹	1	7.3E+00	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	IRIS	3/8/2011
Benzo(a)anthracene ⁽³⁾	7.3E-01	(mg/kg/day)	1	7.3E-01	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(1)	7/1993
Benzo(a)pyrene ⁽³⁾	7.3E+00	(mg/kg/day)	1	7.3E+00	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	IRIS	3/8/2011
Benzo(b)fluoranthene ⁽³⁾	7.3E-01	(mg/kg/day) ⁻¹	1	7.3E-01	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(1)	7/1993
Benzo(g,h,i)perylene	NA	(mg/kg/day) NA	NA	NA	NA	NA	NA NA	NA
Benzo(k)fluoranthene ⁽³⁾	7.3E-02	(mg/kg/day) ⁻¹	1	7.3E-02	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(1)	7/1993
Chrysene ⁽³⁾	7.3E-02	(mg/kg/day)	1	7.3E-02	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(1)	7/1993
Dibenzo(a,h)anthracene ⁽³⁾	7.3E+00	(mg/kg/day)	1	7.3E+00	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(1)	7/1993
Indeno(1,2,3-cd)pyrene ⁽³⁾	7.3E-01	(mg/kg/day) ⁻¹	1	7.3E-01	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(1)	7/1993
Fluoranthene	NA	NA	NA	NA	NA NA	NA	NA	NA
Fluorene	NA	NA	NA	NA	NA	NA	NA NA	NA NA
Naphthalene	NA NA	NA	NA	NA	NA	C / Possible human carcinogen	IRIS	3/8/2011
Phenanthrene	NA	NA	NA	NA	NA	NA	NA NA	NA
Pyrene	NA	NA NA	NA	NA	NA	NA	NA NA	NA

Cancer Toxicity Data -- Oral/Dermal Lockheed Martin, Middle River Complex Middle River, Maryland Page 2 of 3

Chemical of Potential	Oral Cancer Slope Factor		-		cer Slope Factor ermal ⁽²⁾	Weight of Evidence/ Cancer Guideline	Oral CSF	
Concern	Value	Units	for Dermal ⁽¹⁾	Value	Units	Description	Source(s)	Date(s) (MM/DD/YYYY)
Polychlorinated Biphenyls								
Aroclor-1248	2.0E+00	(mg/kg/day) ⁻¹	1	2.0E+00	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(2)	9/1996
Aroclor-1254	2.0E+00	(mg/kg/day) ⁻¹	1	2.0E+00	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(2)	9/1996
Aroclor-1260	2.0E+00	(mg/kg/day) ⁻¹	1	2.0E+00	(mg/kg/day) ⁻¹	B2 / Probable human carcinogen	USEPA(2)	9/1996
Metals								
Antimony	NA	NA	NA	NA	NA	NA	NA	NA
Arsenic	1.5E+00	(mg/kg/day) ⁻¹	1	1.5E+00	(mg/kg/day) ⁻¹	A / Known human carcinogen	IRIS	3/8/2011
Barium	NA	NA	NA	NA	NA	NA	NA	NA
Beryllium	NA	NA	NA	NA	NA	NA	NA	NA
Cadmium	NA	NA	NA	NA	NA	B1 / Probable human carcinogen	IRIS	3/8/2011
Chromium	NA	NA	NA	NA	NA	NA	NA	NA
Cobalt	NA	NA	NA	NA	NA	NA	NA	NA
Copper	NA	NA	NA	NA	NA	NA	NA	NA
Dibutyitin	NA	NA	NA	NA	NA	NA	NA	NA
Hexavalent Chromium ⁽³⁾	5.0E-01	(mg/kg/day) ⁻¹	0.025	2.0E+01	(mg/kg/day) ⁻¹	A / Known human carcinogen	NJ	11/2010
Lead	NA	NA	NA	NA	NA	B2 / Probable human carcinogen	IRIS	3/8/2011
Mercury	NA	NA	NA	NA	NA	C / Possible human carcinogen	IRIS	3/8/2011
Molybdenum	NA	NA	NA	NA	NA	NA	NA	NA
Nickel	NA	NA	NA	NA	NA	NA	NA	NA
Selenium	NA	NA	NA	NA	NA	NA	NA	NA
Silver	NA	NA	NA	NA	NA	NA	NA	NA
Thallium	NA	NA	NA	NA	NA	NA	NA	NA
Vanadium	NA	NA	NA	NA	NA	NA	NA	NA
Zinc	NA	NA	NA	NA	NA	NA	NA	NA

Cancer Toxicity Data -- Oral/Dermal Lockheed Martin, Middle River Complex Middle River, Maryland Page 3 of 3

Chemical of Potential	Oral Cancer	Slope Factor	Oral Absorption Efficiency	Absorbed Cano for De	er Slope Factor rmal ⁽²⁾	Weight of Evidence/ Cancer Guideline	Oral	CSF
Concern	Value	Units	for Dermal ⁽¹⁾	Value	Units	Description	Source(s)	Date(s) (MM/DD/YYYY)

Notes:

1 - USEPA, 2004: Risk Assessment Guidance for Superfund (Part E, Supplemental Guidance for Dermal Risk Assessment) Interim. EPA/540/R/99/005.

2 - Adjusted cancer slope factor for dermal = Oral cancer slope factor / Oral Absorption Efficiency for Dermal.

3 - Several PAHs and hexavalent chromium are considered to act via the mutagenic mode of action. These chemicals are evaluated in accordance with USEPA's Supplemental Guidance for Assessing

Susceptibility from Early-Life Exposure to Carcinogens (2005).

Cal EPA = California Environmental Protection Agency.

IRIS = Integrated Risk Information System.

NA = Not Available.

NJ = New Jersey.

PPRTV = Provisional Peer Reviewed Toxicity Value.

USEPA(1) = OSWER Directive No.9285.7-75.

USEPA(2) = USEPA, PCBs: Cancer Dose-Response Assessment and Applications to Environmental Mixtures, September 1996, EPA/600/P-96/001F.

Attachment B.2

Sediment Direct Contact Preliminary Remediation Goals

TABLE B-3 RISK-BASED CONCENTRATIONS FOR EXPOSURES TO SEDIMENTS LOCKHEED MARTIN, MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 2

	Child Recre	ational User	Adolescent Re	ecreational User	Adult Recre	ational User	Lifelong Reci	reational User
Chemical	Carcinogenic	Noncarcinogenic	Carcinogenic	Noncarcinogenic	Carcinogenic	Noncarcinogenic	Carcinogenic	Carcinogenic
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
1,3-Dichlorobenzene	NA	NA	NA	NA	NA	NA	NA	NA
1,4-Dichlorobenzene	780	25,000	2,100	130,000	1,400	230,000	500	NA
2-Butanone	NA	220,000	NA	1,100,000	NA	2,000,000	NA	NA
Acetone	NA	320,000	NA	1,700,000	NA	2,900,000	NA	NA
Carbon Disulfide	NA	36,000	NA	190,000	NA	330,000	NA	NA
Chlorobenzene	NA	7,200	NA	38,000	NA	65,000	NA	NA
Chloromethane	NA	NA	NA	NA	NA	NA	NÁ	NA
cis-1,2-Dichloroethene	NA	720	NA	3,800	NA	6,500	NA	NA
Isopropylbenzene	NA	36,000	NA	190,000	NA	330,000	NA	NA
Methyl Tert-Butyl Ether	2,300	NA	6,200	NA	4,200	NA	1,500	NA
Naphthalene	NA	5,700	NA	30,000	NA	48,000	NA	NA
sec-Butylbenzene	NA	NA	NA	NA	NA	NA	NA	ŇÂ
Tert-Butylbenzene	NA	NA	NA	NA	NA	NA	NA	NA
Toluene	NĂ	29,000	NA	150,000	NA	260,000	NA	NA
1,2-Dichlorobenzene	NA	32,000	NA	170,000	NA	290,000	NA	NA
1-Methylnaphthalene	120	21,000	320	110,000	210	180,000	77	NA
2-Methylnaphthalene	NA	1,200	NA	6,400	NA	10,000	NA	NA
Acenaphthene	NA	17,000	NA	90,000	NA	140,000	NA	NA
Acenaphthylene	NA	NA	NA	NA	NA	NA	NA	NA
Anthracene	NA	86,000	NA	450,000	NA	720,000	NA	NA
BaP Equivalent	0.09	NA	0.4	NA	0.8	NA	0.07	NA
Benzo(a)anthracene	0.9	NA	4	NA	8	NA	0.7	NA
Benzo(a)pyrene	0.09	NA	0.4	NA	0.8	NA	0.07	NA
Benzo(b)fluoranthene	0.9	NA	4	NA	8	NA	0.7	NA
Benzo(g,h,i)perylene	NA	NA	NA	NA	NA	NA	NA	NA
Benzo(k)fluoranthene	9	NA	40	NA	77	NA	7	NA
Bis(2-ethylhexyl)phthalate	250	6,100	670	32,000	430	52,000	160	NA
Butyl Benzyl Phthalate	1,900	61,000	4,900	320,000	3,200	520,000	1,200	NA
Carbazole	NA	NA	NA	NA	NA	NA	NA	NA
Chrysene	86	NA	400	NA	770	NA	70	NA
Dibenzo(a,h)anthracene	0.09	NA	0.4	NA	0.8	NA	0.07	NA
Dibenzofuran	NA	310	NA	1,600	NA	2,600	NA	NA
Fluoranthene	NA	11,000	NA	60,000	NA	96,000	NA	NA
Fluorene	NA	11,000	NA	60,000	NA	96,000	NA	NA
Indeno(1,2,3-cd)pyrene	0.9	NA	4	NA	8	NA	0.7	NA
Naphthalene	NA	5,700	NA	30,000	NA	48,000	NA	NA
Phenanthrene	NA	NA	NA	NA	NA	NA	NA	NA
Pyrene	NA	8,600	NA	45,000	NA	72,000	NA	NA
Aroclor-1248	1.6	NA	4.3	NA	2.7	NA	1.0	NA
Aroclor-1254	1.6	5.6	4.3	29	2.7	47	1,0	NA

TABLE B-3 RISK-BASED CONCENTRATIONS FOR EXPOSURES TO SEDIMENTS LOCKHEED MARTIN, MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 2 OF 2

	Child Recre	ational User	Adolescent Re	creational User	Adult Recre	ational User	Lifelong Recreational User	
Chemical	Carcinogenic	Noncarcinogenic	Carcinogenic	Noncarcinogenic	Carcinogenic	Noncarcinogenic	Carcinogenic	Carcinogenic
	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)	(mg/kg)
Aroclor-1260	1.6	NA	4.3	NA	2.7	NA	1.0	NA
Antimony	NA	132	NA	694	NA	1,150	NA	NA
Arsenic	2.8	108	7.4	574	5.1	978	1.8	NA
Barium	NA	55,900	NA	291,000	NA	465,000	NA	NA
Beryllium	NA	156	NA	784	NA	1,090	NA	NA
Cadmium	NA	352	NA	1,860	NA	3,150	NA	NA
Chromium	NA	186,000	NA	941,000	NA	1,350,000	NA	NA
Cobalt	NA	114	NA	607	NA	1,050	NA	NA
Copper	NA	15,200	NA	81,000	NA	140,000	NA	NA
Lead	NA	NA	NA	NA	NA	NA	NA	NA
Mercury	NA	84	NA	440	NA	700	NA	NA
Molybdenum	NA	1,900	NA	10,100	NA	17,500	NA	NA
Nickel	NA	4,600	NA	23,800	NA	36,500	NA	NA
Selenium	NA	1,900	NA	10,100	NA	17,500	NA	NA
Silver	NA	1,150	NA	5,940	NA	9,140	NA	NA
Thallium	NA	NA	NA	NA	NA	NA	NA	NA
Vanadium	NA	1,900	NA	10,000	NA	17,600	NA	NA
Zinc	NA	114,000	NA	607,000	NA	1,050,000	NA	NA
Hexavalent Chromium	1.7	550	8.1	2,800	17	4,200	1.4	NA
Dibutyltin	NA	110	NA	610	NA	1050	NA	NA

CALCULATION OF SEDIMENT SCREENING LEVELS

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADOLESCENT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

THIS SPREADSHEET CALCULATES SCREENING LEVELS FOR EXPOSURES TO SEDIMENT VIA INCIDENTAL INGESTION AND DERMAL CONTACT.

RELEVANT EQUATIONS:

HELEVANT EQUATIONS.	DDC	TCR				
Carcinogens	RBC _{sed} =	Intake _{oral} · CSF _{oral} + Intake _{derm} · CSF _{derm}				
Noncarcinogens	RBC _{sed} =	$\frac{\text{THI}}{\left(\frac{\text{Intake}_{\text{oral}}}{\text{RfD}_{\text{oral}}}\right)} + \left(\frac{\text{Intake}_{\text{derm}}}{\text{RfD}_{\text{derm}}}\right)$				
	intake _{oral} =	IR x EF x ED x FI x CF BW x AT				
	Intake _{derm} =	SA x AF x ABS x EF x ED x CF x ADA BW x AT				

INPUT ASSUMPTIONS⁽¹⁾:

	Parameter	Value	Definition
General	RBC = :		Risk-based concentration screening level in sediment (mg/kg)
	TCR = :	1.0E-06	Target Cancer Risk
	THI = :	1	Target Hazard Index
	EF = :	70	Exposure Frequency (days/year)
	ED = :	12	Exposure Duration (years)
	BW = :	40	Body Weight (kg) (USEPA, 1997)
	ATc = :	25,550	Averaging time for carcinogenic exposures (days)
	ATn = :	4,380	Averaging time for noncarcinogenic exposures (days)
	CF = :	1.0E-06	Conversion Factor (kg/mg)
	ADAF = :	Chemical Specific	Age Dependent Adjustment Factor
Incidental Ingestion	IR = :	100	Sediment Ingestion Rate (mg/day) (USEPA, 1993)
	FI = :	1	Fraction from contaminated source (unitless)
Dermal Contact	SA = :	4,320	Skin surface available for contact (cm ² /day)
	AF = :	0.07	Sediment to skin adherence factor (mg/cm ²) (USEPA, 2004)
	ABS = :	Chemical Specific	Absorption factor (unitless)

1 - Methodology from 2005 Surface Water and Sediment Sampling Report for the Lockheed Martin Middle River Complex, Middle River, Maryland (Tetra Tech, 2005). Т

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 2)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADOLESCENT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

	1	Cancer Sid	ppe Factor ⁽²⁾	Referenc	e Dose ⁽²⁾	Age Dependent
CHEMICAL	ABS ⁽¹⁾	Oral	Dermal	Oral	Dermal	Adjustment
		(mg/kg/day) ⁻¹	(mg/kg/day) ⁻¹	(mg/kg/day)	(mg/kg/day)	Factor
1,3-Dichlorobenzene	3.0E-02	NA NA	NA NA	NA	NA	1
1,4-Dichlorobenzene	3.0E-02	5.4E-03	5.4E-03	7.0E-02	7.0E-02	1
2-Butanone	3.0E-02	NA	NA	6.0E-01	6.0E-01	1
Acetone	3.0E-02	NA	NA	9.0E-01	9.0E-01	1
Carbon Disulfide	3.0E-02	NA	NA	1.0E-01	1.0E-01	1
Chlorobenzene	3.0E-02	NA	NA	2.0E-02	2.0E-02	1
Chloromethane	3.0E-02	NA	NA	NA	NA	1
cis-1,2-Dichloroethene	3.0E-02	NA	NA	2.0E-03	2.0E-03	1
isopropylbenzene	3.0E-02	NA	NA	1.0E-01	1.0E-01	1
Methyl Tert-Butyl Ether	3.0E-02	1.8E-03	1.8E-03	NA	NA	1
Naphthalene	1.3E-01	NA	NA NA	2.0E-02	2.0E-02	1
sec-Butylbenzene	3.0E-02	NA	NA	NA	NA NA	1
Tert-Butylbenzene	3.0E-02	NA	NA	NA	NA	1
Toiuene	3.0E-02	NA	NA	8.0E-02	8.0E-02	1
1,2-Dichlorobenzene	3.0E-02	NA	NA	9.0E-02	9.0E-02	1
1-Methylnaphthalene	1.0E-01	2.9E-02	2.9E-02	7.0E-02	7.0E-02	1
2-Methylnaphthalene	1.0E-01	NA	NA	4.0E-03	4.0E-03	1
Acenaphthene	1.3E-01	NA	NA	6.0E-02	6.0E-02	1
Acenaphthylene	1.3E-01	NA	NA	NA	NA	1
Anthracene	1.3E-01	NA	NA	3.0E-01	3.0E-01	1
BaP Equivalent	1.3E-01	7.3E+00	7.3E+00	NA	NA	3
Benzo(a)anthracene	1.3E-01	7.3E-01	7.3E-01	NA	NA	3
Benzo(a)pyrene	1.3E-01	7.3E+00	7.3E+00	NA	NA	3
Benzo(b)fluoranthene	1.3E-01	7.3E-01	7.3E-01	NA	NA	3
Benzo(g,h,i)perylene	1.3E-01	NA 7 05 00	NA Z OF OD	NA	NA	1
Benzo(k)fluoranthene	1.3E-01	7.3E-02	7.3E-02	NA 0.0E.00		3
Bis(2-ethylhexyl)phthalate Butyl Benzyl Phthalate	1.0E-01 1.0E-01	1.4E-02	1.4E-02 1.9E-03	2.0E-02	2.0E-02	1
Carbazole	1.0E-01	1.9E-03 NA	NA	2.0E-01 NA	2.0E-01 NA	1
Chrysene	1.3E-01	7.3E-03	7.3E-03	NA NA	NA NA	3
Dibenzo(a,h)anthracene	1.3E-01	7.3E+00	7.3E+00	NA	NA	3
Dibenzofuran	1.0E-01	NA	NA NA	1.0E-03	1.0E-03	1
Fluoranthene	1.3E-01	NA	NA	4.0E-02	4.0E-02	1
Fluorene	1.3E-01	NA NA	NA	4.0E-02	4.0E-02	1 1
Indeno(1,2,3-cd)pyrene	1.3E-01	7.3E-01	7.3E-01	NA	NA	3
Naphthalene	1.3E-01	NA	NA	2.0E-02	2.0E-02	1
Phenanthrene	1.3E-01	NA	NA	NA	NA	i
Pyrene	1.3E-01	NA	NA	3.0E-02	3.0E-02	1 1
Aroclor-1248	1.4E-01	2.0E+00	2.0E+00	NA	NA	1 1
Arocior-1254	1.4E-01	2.0E+00	2.0E+00	2.0E-05	2.0E-05	1
Aroclor-1260	1.4E-01	2.0E+00	2.0E+00	NA	NA	1 1
Antimony	1.0E-02	NA	NA	4.0E-04	6.0E-05	1
Arsenic	3.0E-02	1.5E+00	1.5E+00	3.0E-04	3.0E-04	1 1
Barium	1.0E-02	NA	NA	2.0E-01	1.4E-02	1
Beryllium	1.0E-02	NA	NA	2.0E-03	1.4E-05	1 1
Cadmium	1.0E-03	NA	NA	1.0E-03	2.5E-05	1
Chromium	1.0E-02	NA	NA	1.5E+00	2.0E-02	1
Cobalt	1.0E-02	NA	NA	3.0E-04	3.0E-04	1
Copper	1.0E-02	NA	NA	4.0E-02	4.0E-02	1
Lead	1.0E-02	NA	NA	NĂ	NA	1
Mercury	1.0E-02	NA	NA	3.0E-04	2.1E-05	. 1
Molybdenum	1.0E-02	NA	NA	5.0E-03	5.0E-03	1
Nickel	1.0E-02	NA	NA	2.0E-02	8.0E-04	1
Selenium	1.0E-02	NA	NA	5.0E-03	5.0E-03	1
Silver	1.0E-02	NA	NA	5.0E-03	2.0E-04	1
Thallium	1.0E-02	NA	NA		NA	1
Vanadium	1.0E-02	NA	NA	5.0E-03	5.0E-03	1
Zinc	1.0E-02	NA	NA	3.0E-01	3.0E-01	1
Hexavalent Chromium	1.0E-02	5.0E-01	1.3E-02	3.0E-03	7.5E-05	3
Dibutyltin	1.0E-02	NA	NA	3.0E-04	3.0E-04	1
Notes:						

1 - All values from EPA's Risk Assessment Guidance for Superfund Volume 1: Human Health Evaluation Manual (Part E, Supplemental

Guidance for Dermal Risk Assessment) Final, July 2004.

2 - See Tables B-1 and B-2 for toxicity value sources.

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 3)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADOLESCENT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

		Intake Factors		c Intakes Factors
CHEMICAL	Oral	Dermal	Oral	Dermal
	(kg/kg/day)	(kg/kg/day)	(kg/kg/day)	(kg/kg/day)
1,3-Dichlorobenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
1,4-Dichlorobenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
2-Butanone	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Acetone	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Carbon Disulfide	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Chlorobenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Chloromethane	8.22E-08	7.46E-09	4.79E-07	4.35E-08
cis-1,2-Dichloroethene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Isopropylbenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Methyl Tert-Butyl Ether	8.22E-08	<u>7.46E-09</u>	4.79E-07	4.35E-08
Naphthalene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
sec-Butylbenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Tert-Butylbenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
Toluene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
1,2-Dichlorobenzene	8.22E-08	7.46E-09	4.79E-07	4.35E-08
1-Methylnaphthalene	8.22E-08	2.49E-08	4.79E-07	1.45E-07
2-Methylnaphthalene	8.22E-08	2.49E-08	4.79E-07	1.45E-07
Acenaphthene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
Acenaphthylene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
Anthracene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
BaP Equivalent	2.47E-07	9.69E-08	4.79E-07	1.88E-07
Benzo(a)anthracene	2.47E-07	9.69E-08	4.79E-07	1.88E-07
Benzo(a)pyrene	2.47E-07	9.69E-08	4.79E-07	1.88E-07
Benzo(b)fluoranthene	2.47E-07	9.69E-08	4.79E-07	1.88E-07
Benzo(g,h,i)perylene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
Benzo(k)fluoranthene	2.47E-07	9.69E-08	4.79E-07	1.88E-07
Bis(2-ethylhexyl)phthalate	8.22E-08	2.49E-08	4.79E-07	1.45E-07
Butyl Benzyl Phthalate	8.22E-08	2.49E-08 2.49E-08	4.79E-07	1.45E-07
Carbazole	8.22E-08		4.79E-07	1.45E-07
Chrysene Dibenzo(a,h)anthracene	2.47E-07	9.69E-08	4.79E-07	1.88E-07
	2.47E-07 8.22E-08	9.69E-08	4.79E-07	1.88E-07
Dibenzofuran		2.49E-08	4.79E-07	1.45E-07
	8.22E-08	3.23E-08	4.79E-07	1.88E-07
Fluorene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
Indeno(1,2,3-cd)pyrene	2.47E-07 8.22E-08	9.69E-08	4.79E-07	1.88E-07
Naphthalene Phenanthrene	8.22E-08	3.23E-08	4.79E-07	1.88E-07
Pyrene	8.22E-08	3.23E-08 3.23E-08	4.79E-07 4.79E-07	1.88E-07
Aroclor-1248	8.22E-08	3.48E-08	4.79E-07 4.79E-07	1.88E-07 2.03E-07
Arocior-1246 Arocior-1254	8.22E-08	3.48E-08	4.79E-07 4.79E-07	
Arocior-1260	8.22E-08	3.48E-08	4.79E-07 4.79E-07	2.03E-07 2.03E-07
Antimony	8.22E-08	2.49E-08	4.79E-07 4.79E-07	
Aranony	8.22E-08	7.46E-09	4.79E-07 4.79E-07	1.45E-08 4.35E-08
Barium	8.22E-08		4.79E-07 4.79E-07	
Beryllium	8.22E-08	2.49E-09 2.49E-09	4.79E-07 4.79E-07	1.45E-08 1.45E-08
Cadmium	8.22E-08	2.49E-09 2.49E-10	4.79E-07 4.79E-07	1.45E-08
Chromium	8.22E-08	2.49E-10	4.79E-07 4.79E-07	1.45E-09
Cobalt	8.22E-08	2.49E-09 2.49E-09		1.45E-08
Copper	8.22E-08	2.49E-09	4.79E-07 4.79E-07	1.45E-08
Lead	8.22E-08	2.49E-09	4.79E-07 4.79E-07	1.45E-08
Mercury	8.22E-08	2.49E-09	4.79E-07 4.79E-07	1.45E-08
Molybdenum	8.22E-08	2.49E-09	4.79E-07 4.79E-07	1.45E-08
Nickel	8.22E-08	2.49E-09	4.79E-07 4.79E-07	1.45E-08
Selenium	8.22E-08	2.49E-09 2.49E-09	4.79E-07 4.79E-07	1.45E-08
Silver	8.22E-08 8.22E-08	2.49E-09	4.79E-07 4.79E-07	
Thallium	8.22E-08 8.22E-08	2.49E-09 2.49E-09	4.79E-07 4.79E-07	1.45E-08
Vanadium	8.22E-08 8.22E-08	2.49E-09	4.79E-07 4.79E-07	1.45E-08
				1.45E-08
Zinc Hexavalent Chromium	8.22E-08 2.47E-07	2.49E-09	4.79E-07	1.45E-08
		7.46E-09	4.79E-07	1.45E-08
Dibutyitin	8.22E-08	2.49E-09	4.79E-07	1.45E-08

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 4)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADOLESCENT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

	Sediment C	oncentration	Risk-Based ⁽¹⁾
CHEMICAL	Carcinogenic	Noncarcinogenic	Concentration
	(mg/kg)	(mg/kg)	(mg/kg)
1,3-Dichlorobenzene	NA	NA	NA
1,4-Dichlorobenzene	2,066	133,857	2,066
2-Butanone	NA	1,147,342	1,147,342
Acetone	NA	1,721,013	1,721,013
Carbon Disulfide	NA NA	191,224	191,224
Chlorobenzene	NA	38,245	38,245
Chloromethane	NA	NA	NA
cis-1,2-Dichloroethene	NA	3,824	3,824
Isopropylbenzene	NA	191,224	191,224
Methyl Tert-Butyl Ether	6,197	NA	6,197
Naphthalene	NA NA	29,943	29,943
sec-Butylbenzene	NA	NA	NA
Tert-Butylbenzene	NA	NA	NA
Toluene	NA	152,979	152,979
1,2-Dichlorobenzene	NA	172,101	172,101
1-Methylnaphthalene	322	112,101	322
2-Methylnaphthalene	NA	6,406	6,406
Acenaphthene	NA	89,829	89,829
Acenaphthylene	NA	NA	NA
Anthracene	NA	449,146	449,146
BaP Equivalent	0.40	NA	0.40
Benzo(a)anthracene	4.0	NA	4.0
Benzo(a)pyrene	0.40	NA	0.40
Benzo(b)fluoranthene	4.0	NA	4.0
Benzo(g,h,i)perylene	NA	NA	NA
Benzo(k)fluoranthene	40	NA	40
Bis(2-ethylhexyl)phthalate	667	32,029	667
Butyl Benzyl Phthalate	4,917	320,288	4,917
Carbazole	NA	NA	NA
Chrysene	399	NA	399
Dibenzo(a,h)anthracene	0.40	NA	0.40
Dibenzofuran	NA	1601	1601
Fluoranthene	NA	59,886	59,886
Fluorene	NA	59,886	59,886
Indeno(1,2,3-cd)pyrene	4.0	NA NA	4.0
Naphthalene	NA	29,943	29,943
Phenanthrene	<u>NA</u>	NA	NA
Pyrene	NA	44,915	44,915
Aroclor-1248	4.27	NA	4.27
Aroclor-1254	4.27	29.3	4.27
Aroclor-1260	4.27	NA	4.27
Antimony	NA	694	694
Arsenic	7.44	574	7.44
Barium	NA NA	291,301	291,301
Beryllium	NA NA	784	784
Cadmium		1,861	1,861
Chromium	NA NA	940597	940597
Cobalt		607 80,980	607
Copper	NA NA		80,980
Lead	NA NA	NA 427	NA 427
Mercury		437	437
Molybdenum	NA NA	10,122	10,122
Nickel	NA	23,755	23,755
Selenium	NA NA	10,122	10,122
Silver	NA NA	5,939	5,939
Thallium		NA 10.100	NA 10.100
Vanadium	NA	10,122	10,122
	NA	607,348	607,348
Hexavalent Chromium	8.10	2,832	8.10
Dibutyltin	NA	607	607

Notes:

1 - Screening level is the lower of the carcinogenic sediment concentration and noncarcinogenic sediment concentration.

CALCULATION OF SEDIMENT SCREENING LEVELS

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADULT RECREATIONAL USERS MEDIA: SEDIMENT **DATE: JANUARY 20, 2011**

THIS SPREADSHEET CALCULATES SCREENING LEVELS FOR EXPOSURES TO SEDIMENT VIA INCIDENTAL INGESTION AND DERMAL CONTACT.

RELEVANT EQUATIONS:

Carcinogens

TCR

RBC_{sed} = Intake_{oral} · CSF_{oral} + Intake_{derm} · CSF_{derm}

Noncarcinogens

THI $RBC_{sed} = \frac{1}{\left(\frac{Intake_{oral}}{RfD_{oral}}\right) + \left(\frac{Intake_{derm}}{RfD_{derm}}\right)}$

Intake_{orai} =

IR x EF x ED x FI x CF BW x AT

SA x AF x ABS x EF x ED x CF x ADAF BW x AT

INCOLUT.	ASSUMPTIONS(1):	
INPUL	ASSUMPTIONS ::	

	Parameter	Value	Definition
General	RBC = :		Risk-based concentration screening level in sediment (mg/kg)
	TCR = :	1.0E-06	Target Cancer Risk
	THI = :	1	Target Hazard Index
	EF = :	70	Exposure Frequency (days/year)
	ED = :	30	Exposure Duration (years)
	BW = :	70	Body Weight (kg) (USEPA, 1997)
	ATc = :	25,550	Averaging time for carcinogenic exposures (days)
	ATn = :	10,950	Averaging time for noncarcinogenic exposures (days)
	CF = :	1.0E-06	Conversion Factor (kg/mg)
	ADAF = :	Chemical Specific	Age Dependent Adjustment Factor
Incidental Ingestion	IR = :	100	Sediment Ingestion Rate (mg/day) (USEPA, 1993)
_	FI = :	1	Fraction from contaminated source (unitless)
Dermal Contact	SA = :	5,700	Skin surface available for contact (cm ² /day)
	AF = :	0.07	Sediment to skin adherence factor (mg/cm ²) (USEPA, 2004)
	ABS = :	Chemical Specific	Absorption factor (unitless)

1 - Methodology from 2005 Surface Water and Sediment Sampling Report for the Lockheed Martin Middle River Complex,

Middle River, Maryland (Tetra Tech, 2005).

٦

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 2)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADULT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

		Cancer Slo	ppe Factor ⁽²⁾	Referenc	Reference Dose ⁽²⁾		
CHEMICAL	ABS ⁽¹⁾	Oral	Dermal	Oral	Dermal	Adjustment	
_		(mg/kg/day) ⁻¹	(mg/kg/day) ⁻¹	(mg/kg/day)	(mg/kg/day)	Factor	
1,3-Dichlorobenzene	3.0E-02	NA	NA	NA	NA	1	
1,4-Dichlorobenzene	3.0E-02	5.4E-03	5.4E-03	7.0E-02	7.0E-02	1	
2-Butanone	3.0E-02	NA	NA	6.0E-01	6.0E-01	1	
Acetone	3.0E-02	NA	NA	9.0E-01	9.0E-01	1	
Carbon Disulfide	3.0E-02	NA	NA	1.0E-01	1.0E-01	1	
Chlorobenzene	3.0E-02	NA	NA	2.0E-02	2.0E-02	1	
Chloromethane	3.0E-02	NA	NA	NA	NA	1	
cis-1,2-Dichloroethene	3.0E-02	NA	NA	2.0E-03	2.0E-03	1	
Isopropylbenzene	3.0E-02	NA	NA	1.0E-01	1.0E-01	1	
Methyl Tert-Butyl Ether	3.0E-02	1.8E-03	1.8E-03	NA	NA	1	
Naphthalene	1.3E-01	NA	NA	2.0E-02	2.0E-02	1	
sec-Butylbenzene	3.0E-02	NA	NA	NA	NA	1	
Tert-Butylbenzene	3.0E-02	NA	NA	NA	NA	1	
Toluene	3.0E-02	NA	NA	8.0E-02	8.0E-02	1	
1,2-Dichlorobenzene	3.0E-02	NA	NA	9.0E-02	9.0E-02	1	
1-Methylnaphthalene	1.0E-01	2.9E-02	2.9E-02	7.0E-02	7.0E-02	1	
2-Methylnaphthalene	1.0E-01	NA NA	NA	4.0E-03	4.0E-03	1	
Acenaphthene	1.3E-01 1.3E-01	NA	NA	6.0E-02	6.0E-02	1	
Acenaphthylene			NA	NA 3.0E-01		1	
Anthracene	1.3E-01	NA Z OF LOO	NA 7 05 - 00		3.0E-01		
BaP Equivalent	1.3E-01 1.3E-01	7.3E+00 7.3E-01	7.3E+00	NA NA	NA NA	1 1	
Benzo(a)anthracene	1.3E-01	7.3E-01 7.3E+00	7.3E-01	NA	NA NA	<u> </u>	
Benzo(a)pyrene Benzo(b)fluoranthene	1.3E-01	7.3E+00	7.3E+00 7.3E-01	NA NA	NA NA	1	
Benzo(g,h,i)pervlene	1.3E-01	NA	NA	NA NA	NA NA	1	
Benzo(g,n,)perviene	1.3E-01	7.3E-02	7.3E-02	NA NA	NA NA		
Bis(2-ethylhexyl)phthalate	1.0E-01	1.4E-02	1.4E-02	2.0E-02	2.0E-02	1	
Butvl Benzvl Phthalate	1.0E-01	1.9E-03	1.9E-02	2.0E-02 2.0E-01	2.0E-02 2.0E-01	1 1	
Carbazole	1.0E-01	NA	NA	NA	NA	1 1	
Chrysene	1.3E-01	7.3E-03	7.3E-03	NA	NA	<u> </u>	
Dibenzo(a,h)anthracene	1.3E-01	7.3E+00	7.3E+00	NA	NA	1 1	
Dibenzofuran	1.0E-01	NA	NA	1.0E-03	1.0E-03	<u>i</u>	
Fluoranthene	1.3E-01	NA	NA	4.0E-02	4.0E-02	t i	
Fluorene	1.3E-01	NA	NA	4.0E-02	4.0E-02	1	
Indeno(1,2,3-cd)pyrene	1.3E-01	7.3E-01	7.3E-01	NA	NA	1	
Naphthalene	1.3E-01	NA	NA	2.0E-02	2.0E-02	1	
Phenanthrene	1.3E-01	NA	NA	NA	NA	1	
Pyrene	1.3E-01	NA	NA	3.0E-02	3.0E-02	1	
Aroclor-1248	1.4E-01	2.0E+00	2.0E+00	NA	NA	1	
Aroclor-1254	1.4E-01	2.0E+00	2.0E+00	2.0E-05	2.0E-05	1	
Aroclor-1260	1.4E-01	2.0E+00	2.0E+00	NA	NA	1	
Antimony	1.0E-02	NA	NA	4.0E-04	6.0E-05	1	
Arsenic	3.0E-02	1.5E+00	1.5E+00	3.0E-04	3.0E-04	1	
Barium	1.0E-02	NA	NA	2.0E-01	1.4E-02	1	
Beryllium	1.0E-02	NA	NA	2.0E-03	1.4E-05	1	
Cadmium	1.0E-03	NA	NA	1.0E-03	2.5E-05	1	
Chromium	1.0E-02	NA	NA	1.5E+00	2.0E-02	1	
Cobalt	1.0E-02	NA	NA	3.0E-04	3.0E-04	1	
Copper	1.0E-02	NA	NA	4.0E-02	4.0E-02	1	
Lead	1.0E-02	NA	NA	NA	NA	1	
Mercury	1.0E-02	NA	NA	3.0E-04	2.1E-05	1	
Molybdenum	1.0E-02	NA	NA	5.0E-03	5.0E-03	1	
Nickel	1.0E-02	NA	NA	2.0E-02	8.0E-04	1	
Selenium	1.0E-02	NA	NA	5.0E-03	5.0E-03	1	
Silver	1.0E-02	NA	NA	5.0E-03	2.0E-04	1	
Thallium	1.0E-02	NA	NA	NA	NA	1	
Vanadium	1.0E-02	NA	NA	5.0E-03	5.0E-03	1	
Zinc	1.0E-02	NA	ŇA	3.0E-01	3.0E-01	1	
Hexavalent Chromium	1.0E-02	5.0E-01	1.3E-02	3.0E-03	7.5E-05	1	
Dibutyltin	1.0E-02	NA	NA	3.0E-04	3.0E-04	1	

Notes:

1 - All values from EPA's Risk Assessment Guidance for Superfund Volume 1: Human Health Evaluation Manual (Part E, Supplemental

Guidance for Dermal Risk Assessment) Final, July 2004.

2 - See Tables B-1 and B-2 for toxicity value sources

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 3)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADULT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

	Carcinogenic	Intake Factors	Noncarcinogeni	c Intakes Factors
CHEMICAL	Oral	Dermal	Orai	Dermal
	(kg/kg/day)	(kg/kg/day)	(kg/kg/day)	(kg/kg/day)
1,3-Dichlorobenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
1,4-Dichlorobenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
2-Butanone	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Acetone	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Carbon Disulfide	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Chlorobenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Chloromethane	1.17E-07	1.41E-08	2.74E-07	3.28E-08
cis-1,2-Dichloroethene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Isopropylbenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Methyl Tert-Butyl Ether	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Naphthalene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
sec-Butylbenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Tert-Butylbenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Toluene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
1,2-Dichlorobenzene	1.17E-07	1.41E-08	2.74E-07	3.28E-08
1-Methylnaphthalene	1.17E-07	4.68E-08	2.74E-07	1.09E-07
2-Methylnaphthalene	1.17E-07	4.68E-08	2.74E-07	1.09E-07
Acenaphthene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Acenaphthylene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Anthracene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
BaP Equivalent	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Benzo(a)anthracene	<u>1.17E-07</u>	6.09E-08	2.74E-07 2.74E-07	1.42E-07
Benzo(a)pyrene	1.17E-07 1.17E-07	6.09E-08		1.42E-07
Benzo(b)fluoranthene		6.09E-08	2.74E-07	1.42E-07
Benzo(g,h,i)perylene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Benzo(k)fluoranthene	1.17E-07 1.17E-07	6.09E-08	2.74E-07 2.74E-07	1.42E-07 1.09E-07
Bis(2-ethylhexyl)phthalate Butyl Benzyl Phthalate	1.17E-07	4.68E-08 4.68E-08	2.74E-07 2.74E-07	1.09E-07
Carbazole	1.17E-07	4.68E-08	2.74E-07	1.09E-07
Chrysene	1.17E-07	6.09E-08	2.74E-07 2.74E-07	1.42E-07
Dibenzo(a,h)anthracene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Dibenzoluran	1.17E-07	4.68E-08	2.74E-07	1.09E-07
Fluoranthene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Fluorene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Indeno(1,2,3-cd)pyrene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Naphthalene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Phenanthrene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Pyrene	1.17E-07	6.09E-08	2.74E-07	1.42E-07
Aroclor-1248	1.17E-07	6.56E-08	2.74E-07	1.53E-07
Aroclor-1254	1.17E-07	6.56E-08	2.74E-07	1.53E-07
Aroclor-1260	1.17E-07	6.56E-08	2.74E-07	1.53E-07
Antimony	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Arsenic	1.17E-07	1.41E-08	2.74E-07	3.28E-08
Barium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Beryllium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Cadmium	1.17E-07	4.68E-10	2.74E-07	1.09E-09
Chromium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Cobalt	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Copper	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Lead	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Mercury	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Molybdenum	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Nickel	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Selenium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Silver	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Thallium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Vanadium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Zinc	1.17E-07	4.68E-09	2.74E-07	1.09E-08
Hexavalent Chromium	1.17E-07	4.68E-09	2.74E-07	1.09E-08
	1.17E-07	4.68E-09	2.74E-07	1.09E-08

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 4)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: ADULT RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

	Sediment C	Risk-Based ⁽¹⁾		
CHEMICAL	Carcinogenic	Noncarcinogenic	Concentration	
	(mg/kg)	(mg/kg)	(mg/kg)	
1,3-Dichlorobenzene	NA	NA	NĀ	
1,4-Dichlorobenzene	1,409	228,186	1,409	
2-Butanone	NĂ	1,955,881	1,955,881	
Acetone	NA	2,933,822	2,933,822	
Carbon Disulfide	NA	325,980	325,980	
Chlorobenzene	NA	65,196	65,196	
Chloromethane	NA	NA	NA	
cis-1,2-Dichloroethene	NA	6,520	6,520	
Isopropylbenzene	NA	325,980	325,980	
Methyl Tert-Butyl Ether	4,226	NA	4,226	
Naphthalene	NA	48,067	48,067	
sec-Butylbenzene	NA	NA	NA	
Tert-Butylbenzene	NA	NA	NA	
Toluene	NA	260,784	260,784	
1,2-Dichlorobenzene	NA	293,382	293,382	
1-Methylnaphthalene	210	182,630	210	
2-Methylnaphthalene	NA	10,436	10,436	
Acenaphthene	NA	144,202	144,202	
Acenaphthylene	NA	NA	NA	
Anthracene	NA	721,011	721,011	
BaP Equivalent	0.768	NA	0.768	
Benzo(a)anthracene	7.68	NA	7.68	
Benzo(a)pyrene	0.768	NA	0.768	
Benzo(b)fluoranthene	7.68	NA	7.68	
Benzo(g,h,i)perviene	NA	NA	NA	
Benzo(k)fluoranthene	76.8	NA	76.8	
Bis(2-ethylhexyl)phthalate	435	52,180	435	
Butyl Benzyl Phthalate	3,204	521,801	3,204	
Carbazole	NA	NA	NA	
Chrysene	768	NA	768	
Dibenzo(a,h)anthracene	0.768	NA	0.768	
Dibenzofuran	NA	2609	2609	
Fluoranthene	NA	96,135	96,135	
Fluorene	NA	96,135	96,135	
Indeno(1,2,3-cd)pyrene	7.68	NA	7.68	
Naphthalene	NA	48,067	48,067	
Phenanthrene	NA	NA	NA	
Pyrene	NA	72,101	72,101	
Aroclor-1248	2.73	NA	2.73	
Aroclor-1254	2.73	46.8	2.73	
Aroclor-1260	2.73	NA	2.73	
Antimony	NA	1,153	1,153	
Arsenic	5.07	978	5.07	
Barium	<u>NA</u>	464,968	464,968	
Beryllium	NA NA	1,090	1,090	
Cadmium	NA	3.148	3,148	
Chromium	NA	1345463	1345463	
Cobalt	NA	1.053	1,053	
~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~		1 40,000	4 40,000	
Lead	NA NA	140,398 NA	140,398 NA	
Mercury	NA NA	697	697	
Molybdenum	NA	17,550	17,550	
	NA NA	36,546	36,546	
Nickel			,	
Selenium	NA NA	17,550	<u>17,550</u> 9,136	
Silver		9,136		
Thallium	NA NA	NA 17.550	NA	
Vanadium	NA	17,550	17,550	
Zinc	NA	1,052,986	1,052,986	
Hexavalent Chromium	17	4,218	17	

Notes:

1 - Screening level is the lower of the carcinogenic sediment concentration and noncarcinogenic sediment concentration.

CALCULATION OF SEDIMENT SCREENING LEVELS

SITE NAME: LOCKHEED MARTIN, MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: CHILD RECREATIONAL USERS **MEDIA: SEDIMENT** DATE: JANUARY 20, 2011

THIS SPREADSHEET CALCULATES SCREENING LEVELS FOR EXPOSURES TO SEDIMENT VIA INCIDENTAL INGESTION AND DERMAL CONTACT.

RELEVANT EQUATIONS:

Carcinogens

 $\mathsf{RBC}_{\mathsf{sed}} = \frac{\mathsf{TCR}}{\mathsf{Intake}_{\mathsf{oral}} \cdot \mathsf{CSF}_{\mathsf{oral}} + \mathsf{Intake}_{\mathsf{derm}} \cdot \mathsf{CSF}_{\mathsf{derm}}}$

Noncarcinogens

 $\mathsf{RBC}_{\mathsf{sed}} = \frac{\mathsf{Intake}_{\mathsf{oral}}}{\mathsf{RfD}_{\mathsf{oral}}} + \left(\frac{\mathsf{Intake}_{\mathsf{derm}}}{\mathsf{RfD}_{\mathsf{derm}}}\right)$ THI IR x EF x ED x FI x CF x ADAF Intake_{oral} = BW x AT SA x AF x ABS x EF x ED x CF x ADAF Intake_{derm} =

BW x AT

INPUT ASSUMPTIONS ⁽¹⁾ :				
	Parameter	Child (0 - 2)	Child (2 - 6)	Definition
General	RBC = :			Risk-based concentration screening level in sediment (mg/kg)
	TCR = :	1.0E	-06	Target Cancer Risk
	THI = :	1.0E	E+00	Target hazard Index
	EF = :	70	70	Exposure Frequency (days/year)
	ED = :	2	4	Exposure Duration (years)
	BW = :	15	15	Body Weight (kg) (USEPA, 1997)
	ATc = :	25,550	25,550	Averaging time for carcinogenic exposures (days)
	ATn = :	730	1,460	Averaging time for noncarcinogenic exposures (days)
	CF = :	1.0E-06	1.0E-06	Conversion Factor (kg/mg)
	ADAF = :	Chemical Specific	Chemical Specific	Age Dependent Adjustment Factor
Incidental Ingestion	IR = :	200	200	Sediment Ingestion Rate (mg/day) (USEPA 1993)
	FI = :	1	1	Fraction from contaminated source (unitless)
Dermal Contact	SA = :	2800	2800	Skin surface available for contact (cm ² /day)
	AF = :	0.2	0.2	Sediment to skin adherence factor (mg/cm2) (USEPA, 2004)
	ABS = :	Chemical Specific	Chemical Specific	Absorption factor (unitless)

1 - Methodology from 2005 Surface Water and Sediment Sampling Report for the Lockheed Martin Middle River Complex,

Middle River, Maryland (Tetra Tech, 2005).

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 2)

SITE NAME: LOCKHEED MARTIN, MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: CHILD RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

		Cancer Sic	pe Factor ⁽²⁾	Referenc	e Dose ⁽²⁾	Age Dependent	
CHEMICAL	ABS(1)	Oral Dermal		Oral	Dermal	Adjusme	nt Factor
		(mg/kg/day) ⁻¹	(mg/kg/day) ⁻¹	(mg/kg/day)	(mq/kq/day)	Ages 0 - 2	Ages 2 - 6
1,3-Dichlorobenzene	3.0E-02	NA	NA	NA	NA	1	1
1,4-Dichlorobenzene	3.0E-02	5.4E-03	5.4E-03	7.0E-02	7.0E-02	1	1
2-Butanone	3.0E-02	NA	NA	6.0E-01	6.0E-01	1	1
Acetone	3.0E-02	NA	NA	9.0E-01	9.0E-01	1	1
Carbon Disulfide	3.0E-02	NA	NA	1.0E-01	1.0E-01	1	1
Chiorobenzene	3.0E-02	NA	NA	2.0E-02	2.0E-02	1	1
Chloromethane	3.0E-02	NA	NA	NA	NA	1	1
cis-1,2-Dichloroethene	3.0E-02	NA	NA	2.0E-03	2.0E-03	1	1
Isopropylbenzene	3.0E-02	NA	NA	1.0E-01	1.0E-01	1	1
Methyl Tert-Butyl Ether	3.0E-02	1.8E-03	1.8E-03	NA	NA	1	1
Naphthalene	1.3E-01	NA	NA	2.0E-02	2.0E-02	1	1
sec-Butylbenzene	3.0E-02	NA	NA	NA	NA	1	1
Tert-Butylbenzene	3.0E-02	NA	NA	NA	NA	1	1
Toluene	3.0E-02	NA	NA	8.0E-02	8.0E-02	1	1
1,2-Dichlorobenzene	3.0E-02	NA	NA	9.0E-02	9.0E-02	1	1
1-Methylnaphthalene	1.0E-01	2.9E-02	2.9E-02	7.0E-02	7.0E-02	1	1
2-Methylnaphthalene	1.0E-01	NA	NA	4.0E-03	4.0E-03	1	1
Acenaphthene	1.3E-01	NA	NA	6.0E-02	6.0E-02	1	1
Acenaphthylene	1.3E-01	NA	NA	NA	NA	1	1
Anthracene	1.3E-01	NA	NA	3.0E-01	3.0E-01	1	1
BaP Equivalent	1.3E-01	7.3E+00	7.3E+00	NA	NA	10	
Benzo(a)anthracene	1.3E-01	7.3E-01	7.3E-01	NA	NA	10	3
Benzo(a)pyrene	1.3E-01	7.3E+00	7.3E+00	NA	NA	. 10	3
Benzo(b)fluoranthene	1.3E-01	7.3E-01	7.3E-01	NA	NA	10	3
Benzo(g,h,i)perylene	1.3E-01	NA	NA	NA	NA	1	1
Benzo(k)fluoranthene	1.3E-01	7.3E-02	7.3E-02	NA	NA	10	3
Bis(2-ethylhexyl)phthalate	1.0E-01	1.4E-02	1.4E-02	2.0E-02	2.0E-02	1	1
Butyl Benzyl Phthalate	1.0E-01	1.9E-03	1.9E-03	2.0E-01	2.0E-01	<u>t</u>	1
Carbazole	1.0E-01	NA	NA	NA	NA	1	1
Chrysene	1.3E-01	7.3E-03	7.3E-03	NA	NA	10	3
Dibenzo(a,h)anthracene	1.3E-01	7.3E+00	7.3E+00	NA NA	NA 1 05 00	10	3
Dibenzofuran	1.0E-01	NA	NA	1.0E-03	1.0E-03	1	1
Fluoranthene	1.3E-01 1.3E-01	NA NA	NA	4.0E-02	4.0E-02 4.0E-02	1	1
Fluorene	1.3E-01	7.3E-01	NA 7.3E-01	4.0E-02 NA	4.0E-02 NA	10	3
Indeno(1,2,3-cd)pyrene Naphthalene	1.3E-01	7.3E-01	7.3E-01 NA	2.0E-02	2.0E-02	10	3
Phenanthrene	1.3E-01	NA	NA	NA	NA	1	1
Pyrene	1.3E-01	NA	NA	3.0E-02	3.0E-02	1	1
Aroclor-1248	1.4E-01	2.0E+00	2.0E+00		NA	1	1
Aroclor-1254	1.4E-01	2.0E+00	2.0E+00	2.0E-05	2.0E-05	1	<u>_</u>
Aroclor-1260	1.4E-01	2.0E+00	2.0E+00	NA	NA	1	
Antimony	1.0E-02	NA	NA	4.0E-04	6.0E-05	1	1
Arsenic	3.0E-02	1.5E+00	1.5E+00	3.0E-04	3.0E-03	1	1
Barium	1.0E-02	NA	NA NA	2.0E-01	1.4E-02	1	1
Beryllium	1.0E-02	NA NA	NA	2.0E-03	1.4E-02	1	1
Cadmium	1.0E-02	NA	NA NA	1.0E-03	2.5E-05	1	1
Chromium	1.0E-02	NA	NA	1.5E+00	2.0E-02	1	1
Cobalt	1.0E-02	NA	NA	3.0E-04	3.0E-04	1	1
Copper	1.0E-02	NA	NA	4.0E-02	4.0E-02	1	1
Lead	1.0E-02	NA	NA	NA	NA	1	1
Mercury	1.0E-02	NA	NA	3.0E-04	2.1E-05	- 1	1
Molybdenum	1.0E-02	NA	NA	5.0E-03	5.0E-03	1	1
Nickel	1.0E-02	NA	NA	2.0E-02	8.0E-04	1	1
Selenium	1.0E-02	NA	NA	5.0E-02	5.0E-03	1	1
Silver	1.0E-02	NA	NA	5.0E-03	2.0E-04	1	1
Thallium	1.0E-02	NA	NA	NA	NA	1	1
Vanadium	1.0E-02	NĂ	NA	5.0E-03	5.0E-03	1	1
Zinc	1.0É-02	NA	NA	3.0E-01	3.0E-01	1	1
Hexavalent Chromium	1.0E-02	5.0E-01	1.3E-02	3.0E-03	7.5E-05	10	3
Dibutyltin	1.0E-02	NA	NA	3.0E-04	3.0E-04	1	1

Notes:

1 - All values from EPA's Risk Assessment Guidance for Superfund Volume 1: Human Health Evaluation Manual (Part E, Supplemental

Guidance for Dermal Risk Assessment) Final, July 2004.

2 - See Tables B-1 and B-2 for toxicity value sources

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 3)

SITE NAME: LOCKHEED MARTIN, MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: CHILD RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

	Carcinogenic	Intake Factors	Noncarcinogeni	c Intakes Factors
CHEMICAL	Oral	Dermal	Oral	Dermal
	(kg/kg/day)	(kg/kg/day)	(kg/kg/day)	(kg/kg/day)
1,3-Dichlorobenzene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
1,4-Dichlorobenzene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
2-Butanone	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Acetone	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Carbon Disulfide	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Chlorobenzene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Chloromethane	2.19E-07	1.84E-08	2.56E-06	2.15E-07
cis-1,2-Dichloroethene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Isopropylbenzene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Methyl Tert-Butyl Ether	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Naphthalene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
sec-Butylbenzene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Tert-Butylbenzene	2.19E-07	1.84E-08	2.56E-06	2.15E-07
	2.19E-07	1.84E-08	2.56E-06	2.15E-07
1,2-Dichlorobenzene	2.19E-07 2.19E-07	1.84E-08	2.56E-06	2.15E-07
1-Methylnaphthalene		6.14E-08	2.56E-06	7.16E-07
2-Methylnaphthalene	2.19E-07	6.14E-08	2.56E-06	7.16E-07
Acenaphthene	2.19E-07 2.19E-07	7.98E-08 7.98E-08	2.56E-06 2.56E-06	9.31E-07 9.31E-07
Anthracene	2.19E-07 2.19E-07	7.98E-08	2.56E-06	9.31E-07 9.31E-07
BaP Equivalent	1.17E-06	4.25E-07	2.56E-06	9.31E-07 9.31E-07
Benzo(a)anthracene	1.17E-06	4.25E-07 4.25E-07	2.56E-06	9.31E-07
Benzo(a)pyrene	1.17E-06	4.25E-07 4.25E-07	2.56E-06	9.31E-07
Benzo(b)fluoranthene	1.17E-06	4.25E-07 4.25E-07	2.56E-06	9.31E-07
Benzo(g,h,i)pervlene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
Benzo(k)fluoranthene	1.17E-06	4.25E-07	2.56E-06	9.31E-07
Bis(2-ethylhexyl)phthalate	2.19E-07	6.14E-08	2.56E-06	7.16E-07
Butyl Benzyl Phthalate	2.19E-07	6.14E-08	2.56E-06	7.16E-07
Carbazole	2.19E-07	6.14E-08	2.56E-06	7.16E-07
Chrysene	1.17E-06	4.25E-07	2.56E-06	9.31E-07
Dibenzo(a,h)anthracene	1.17E-06	4.25E-07	2.56E-06	9.31E-07
Dibenzofuran	2.19E-07	6.14E-08	2.56E-06	7.16E-07
Fluoranthene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
Fluorene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
Indeno(1,2,3-cd)pyrene	1.17E-06	4.25E-07	2.56E-06	9.31E-07
Naphthalene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
Phenanthrene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
Pyrene	2.19E-07	7.98E-08	2.56E-06	9.31E-07
Aroclor-1248	2.19E-07	8.59E-08	2.56E-06	1.00E-06
Aroclor-1254	2.19E-07	8.59E-08	2.56E-06	1.00E-06
Aroclor-1260	2.19E-07	8.59E-08	2.56E-06	1.00E-06
Antimony	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Arsenic	2.19E-07	1.84E-08	2.56E-06	2.15E-07
Barium	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Beryllium	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Cadmium	2.19E-07	6.14E-10	2.56E-06	7.16E-09
Chromium	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Cobalt	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Copper	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Lead	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Mercury	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Molybdenum	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Nickel	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Selenium	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Silver	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Thallium	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Vanadium	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Zinc	2.19E-07	6.14E-09	2.56E-06	7.16E-08
Hexavalent Chromium	1.17E-06	3.27E-08	2.56E-06	7.16E-08
Dibutyltin	2.19E-07	6.14E-09	2.56E-06	7.16E-08

CALCULATION OF SEDIMENT SCREENING LEVELS (PAGE 4)

SITE NAME: LOCKHEED MARTIN, MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: CHILD RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

_	Sediment C	oncentration	Risk-Based ⁽¹⁾	
CHEMICAL	Carcinogenic	Noncarcinogenic	Concentration	
	(mg/kg)	(mg/kg)	(mg/kg)	
1,3-Dichlorobenzene	NA	NA	NA	
1,4-Dichlorobenzene	779	25,254	779	
2-Butanone	NA	216,460	216,460	
Acetone	NA	324,690	324,690	
Carbon Disulfide	NA	36,077	36,077	
Chlorobenzene	NA	7,215	7,215	
Chloromethane	NA	NA	NA	
cis-1,2-Dichloroethene	NA	722	722	
isopropylbenzene	NA	36,077	36,077	
Methyl Tert-Butyl Ether	2,338	NA	2,338	
Naphthalene	NA	5,734	5,734	
sec-Butylbenzene	NA	NA	NA	
Tert-Butylbenzene	NA	NA	NA	
Toluene	NA	28,861	28,861	
1,2-Dichlorobenzene	NA	32,469	32,469	
1-Methylnaphthalene	123	21,387	123	
2-Methylnaphthalene	NĀ	1,222	1,222	
Acenaphthene	NA	17,203	17,203	
Acenaphthylene	NA	NA	NA	
Anthracene	NA	86,013	86,013	
BaP Equivalent	0.086	NA	0.086	
Benzo(a)anthracene	0.859	NA	0.859	
Benzo(a)pyrene	0.086	NA	0.086	
Benzo(b)fluoranthene	0.859	NA	0.859	
Benzo(g,h,i)perylene	NA	NA	NA	
Benzo(k)fluoranthene	8.59	NA	8.59	
Bis(2-ethylhexyl)phthalate	255	6,110	255	
Butyl Benzyl Phthalate	1,876	61,105	1,876	
Carbazole	NA	NA	NA	
Chrysene	85.9	NA	85.9	
Dibenzo(a,h)anthracene	0.086	NA	0.086	
Dibenzofuran	NA	306	306	
Fluoranthene	NA	11,468	11,468	
Fluorene	NA	11,468	11,468	
Indeno(1,2,3-cd)pyrene	0.859	NA	0.859	
Naphthalene	NA	5,734	5,734	
Phenanthrene	NA	NA	NA	
Pyrene	NA	8,601	8,601	
Aroclor-1248	1.64	NA	1.64	
Aroclor-1254	1.64	5.62	1.64	
Aroclor-1260	1.64	NA	1.64	
Antimony	NA .	132	132	
Arsenic	2.81	108	2.81	
Barium	NA	55,867	55,867	
Beryllium	NA	156	156	
Cadmium	NA	352	352	
Chromium	NA	185997	185997	
Cobalt	NA	114	114	
Copper	NA	15,217	15,217	
Lead	NA	NA	NA	
Mercury	NA	83.8	83.8	
Molybdenum	NA	1,902	1,902	
Nickel	NA	4,601	4,601	
Selenium	NA NA	1,902	1,902	
Silver	NA	1,150	1,150	
Thallium	NA	NA	NA	
Vanadium	NA	1,902	1,902	
Zinc	NA	114,126	114,126	
Hexavalent Chromium	1.71	553	1.71	

Notes:

1 - Screening level is the lower of the carcinogenic sediment concentration and noncarcinogenic sediment concentration.

CALCULATION OF RISK-BASED PRELIMINARY CLEANUP LEVELS

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: LIFELONG (CHILD AND ADULT) RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

THIS SPREADSHEET CALCULATES RISK-BASED CLEANUP GOALS FOR EXPOSURES TO SEDIMENT THE INCIDENTAL INGESTION AND DERMAL CONTACT ROUTES OF EXPOSURE ARE CONSIDERED.

RELEVANT EQUATION:

Carcinogens

 $RBC_{sed} = \frac{TCR}{IntakeFac_{oral} \cdot CSF_{oral} + IntakeFac_{derm} \cdot CSF_{derm}}$

 $\text{IntakeFac}_{\text{oral}} = \left[\frac{\text{EF} \times \text{FI} \times \text{CF}}{\text{AT}}\right] \left[\frac{\text{IR}_{\text{child}} \times \text{ED}_{\text{child}}}{\text{BW}_{\text{ohild}}} + \frac{\text{IR}_{\text{addiescent}} \times \text{ED}_{\text{addiescent}}}{\text{BW}_{\text{addiescent}}} + \frac{\text{IR}_{\text{addiescent}} \times \text{ED}_{\text{addiescent}}}{\text{BW}_{\text{addiescent}}}\right]$

 $\mathsf{IntakeFac}_{\mathsf{derm}} = \left[\frac{\mathsf{ABS} \times \mathsf{EF} \times \mathsf{CF}}{\mathsf{AT}}\right] \left[\frac{\mathsf{SA}_{\mathsf{child}} \times \mathsf{AF}_{\mathsf{child}} \times \mathsf{ED}_{\mathsf{child}}}{\mathsf{BW}_{\mathsf{child}}} + \frac{\mathsf{SA}_{\mathsf{accutescent}} \times \mathsf{AF}_{\mathsf{accutescent}} \times \mathsf{ED}_{\mathsf{adolescent}}}{\mathsf{BW}_{\mathsf{adolescent}}} + \frac{\mathsf{SA}_{\mathsf{accut}} \times \mathsf{AF}_{\mathsf{accut}} \times \mathsf{ED}_{\mathsf{adol}}}{\mathsf{BW}_{\mathsf{adolescent}}}\right]$

WHERE:

: [Child(0-2)	Child(2-6)	Adolescent	Adult	
PRG _{soil} = :					Concentration in soil (mg/kg)
TCR = :		1.0	E-06		Target Cancer Risk
IR = :	200	200	100	100	Soil Ingestion Rate (mg/day) (USEPA, 1993)
CF = :	1.0E-06	1.0E-06	1.0E-06	1.0E-06	Conversion Factor (kg/mg)
FI = :	1	1	1	1	Fraction from contaminated source (unitless)
SA = :	2800	2800	4320	5700	Skin surface available for contact (cm ² /day)
AF = :	0.2	0.2	0.07	0.07	Soil to skin adherence factor (mg/cm ²) (USEPA, 2004)
ABS = :		Chemic	al Specific		Absorption factor (unitless)
EF = :	70	70	70	70	Exposure Frequency (days/year)
ED ≠ :	2	4	10	14	Exposure Duration (years)
BW = :	15	15	40	70	Body Weight (kg) (USEPA, 1997)
ATc = :	25,550	25,550	25,550	25,550	Averaging time for carcinogenic exposures (days)
IntakeFac _{oral} = :	7.3E-08	1.5E-07	6.8E-08	5.5E-08	Intake factor - Ingestion (kg/kg-day)
IntakeFac _{dem} = :	2.0E-07	4.1E-07	2.1E-07	2.2E-07	Intake factor - Dermal (kg/kg-day)

An exposure duration of 10 years is used for the adolescent recreational user when calculating a PRG for lifelong exposures in order to conform with USEPA's Supplemental Guidance of Assessing Susceptibility from Early-Life Exposure to Carcinogens (USEPA, 2005), which defends an adolescent as being between the ages of 6 to 16 years old.

CALCULATION OF RISK-BASED PRELIMINARY CLEANUP LEVELS (PAGE 2)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: LIFELONG (CHILD AND ADULT) RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

	1	Cancer Slope Factor ⁽²⁾		Age-dependent Adjustment Factor (ADAF)				
CHEMICAL	ABS ⁽¹⁾	Oral (mg/kg/day) ⁻¹	Dermal (mg/kg/day) ⁻¹	0 - 2	2 - 6	6 - 16	>16	
1,3-Dichlorobenzene	3.0E-02	NA	NĀ	1	1	1	1	
1,4-Dichlorobenzene	3.0E-02	5.4E-03	5.4E-03	1	11	1	1	
2-Butanone	3.0E-02	NA	NA	1	1	1	1	
Acetone	3.0E-02	NA	NA	1	1	1	1	
Carbon Disulfide	3.0E-02	NA	NA	1	1	1	1	
Chlorobenzene	3.0E-02	NA	NA	1	1	1	1	
Chloromethane	3.0E-02	NA	NA	1	1	1	1	
cis-1,2-Dichloroethene	3.0E-02	NA	NA	1	1 1	1	1	
Isopropylbenzene	3.0E-02	NA	NA	1	1	1	1	
Methyl Tert-Butyl Ether	3.0E-02	1.8E-03	1.8E-03	1	1 1	1	1	
Naphthalene	1.3E-01	NA	NA	1	1	1	1	
sec-Butylbenzene	3.0E-02	NA	NA NA	1	1	1	1	
Tert-Butylbenzene	3.0E-02	NA	NA	1	1 1	1	1	
Toluene	3.0E-02	NA	NA	1	1	1	1	
1,2-Dichlorobenzene	3.0E-02	NA	NA	1	1 1	1 1	i	
1-Methylnaphthalene	1.0E-01	2.9E-02	2.9E-02	1	1 1	1	1	
2-Methylnaphthalene	1.0E-01	NA	<u>2.9L-02</u> NA	1	1	<u> </u>	1	
Acenaphthene	1.3E-01	NA NA	NA	1	1	1	1	
Acenaphthylene	1.3E-01	NA	NA	1	1	1	1 1	
Anthracene	1.3E-01	NA	NA	1	1	1	1	
	1.3E-01	7.3E+00	7.3E+00	10	3	3	1	
BaP Equivalent						-		
Benzo(a)anthracene	1.3E-01	7.3E-01	7.3E-01	10	3	3	1	
Benzo(a)pyrene	1.3E-01	7.3E+00	7.3E+00	10	3	3	1	
Benzo(b)fluoranthene	1.3E-01	7.3E-01	7.3E-01	10	3	3	1	
Benzo(g,h,i)perylene	1.3E-01	NA	NA	1	1	1	1	
Benzo(k)fluoranthene	1.3E-01	7.3E-02	7.3E-02	10	3	3	1	
Bis(2-ethylhexyl)phthalate	1.0E-01	1.4E-02	1.4E-02	1	1	1	1	
Butyl Benzyl Phthalate	1.0E-01	1.9E-03	1.9E-03	1	1	1	1	
Carbazole	1.0E-01	NA	NA	1	1	1	1	
Chrysene	1.3E-01	7.3E-03	7.3E-03	10	3	3	1	
Dibenzo(a,h)anthracene	1.3E-01	7.3E+00	7.3E+00	10	3	3	1	
Dibenzofuran	1.0E-01	NA	NA	1	1	1	1	
Fluoranthene	1.3E-01	NA	NA	1	1	1	1	
Fluorene	1.3E-01	NA	NA	1	1	1	1	
Indeno(1,2,3-cd)pyrene	1.3E-01	7.3E-01	7.3E-01	10	3	3	1	
Naphthalene	1.3E-01	NA	NA	1	1	1	1	
Phenanthrene	1.3E-01	NA	NA	1	1	1	1	
Pyrene	1.3E-01	NA	NA	1	1	1	1	
Aroclor-1248	1.4E-01	2.0E+00	2.0E+00	1	1	1	1	
Aroclor-1254	1.4E-01	2.0E+00	2.0E+00	1	1	1	1	
Aroclor-1260	1.4E-01	2.0E+00	2.0E+00	1	1	1	1	
Antimony	1.0E-02	NA	NA	1	i i		i	
Arsenic	3.0E-02	1.5E+00	1.5E+00	1	1 1	1	1i	
Barium	1.0E-02	NA	NA	<u>1</u>	<u>i</u>	1	1 1	
Beryllium	1.0E-02	NA	NA NA	1	<u> </u>	1	+	
Cadmium	1.0E-02	NA	NA -	1	1 1	1	1 1	
Chromium	1.0E-00	NA	NA		1	1	1	
Cobalt	1.0E-02	NA	NA NA	1	1	1	1	
Copper	1.0E-02	NA	NA	1		1	1	
Lead	1.0E-02	NA NA	NA NA	1		1		
Mercury	1.0E-02	NA NA	NA NA	1	1 1	1		
Molybdenum	1.0E-02		NA NA	1	1 1			
	1.0E-02	NA NA		<u>1</u>		1	1 1	
Nickel			NA					
Selenium	1.0E-02	NA	NA	1	1	1	1	
Silver	1.0E-02	NA	NA	1	1	1	1	
Thallium	1.0E-02	NA	NA	1	1	1	1	
Vanadium	1.0E-02	NA	NA	1	1	1	1	
Zinc	1.0E-02	NA	NĀ	1	1	1	1	
Hexavalent Chromium	1.0E-02	5.0E-01	1.3E-02	10	3	3	[<u>1</u>	
Dibutyltin	1.0E-02	NA	NA	1	1	1	1	

 Dibutytin
 Instructive
 Instructive

CALCULATION OF RISK-BASED PRELIMINARY CLEANUP LEVELS (PAGE 3)

SITE NAME: LOCKHEED MARTIN MIDDLE RIVER COMPLEX EXPOSURE POINT: COW PEN CREEK/DARK HEAD COVE EXPOSURE SCENARIO: LIFELONG (CHILD AND ADULT) RECREATIONAL USERS MEDIA: SEDIMENT DATE: JANUARY 20, 2011

Chemical	Ris	k-Based Sediment C	oncentration (n	ng/kg)
	Child	Adolescent	Adult	Lifelong
1,3-Dichlorobenzene	NA	NA	NA	NA
1,4-Dichlorobenzene	779	2,479	3,018	496
2-Butanone	NA	NA	NA	NA
Acetone	NA	NA	NA	NA
Carbon Disulfide	NA	NA	NA	NA
Chlorobenzene	NA	NA	NA	NA
Chloromethane	NA	NA	NA	NA
cis-1,2-Dichloroethene	NA	NA	NA	NA
Isopropylbenzene	NA	NA	NA	NA
Methyl Tert-Butyl Ether	2,338	7,436	9,055	1,487
Naphthalene	NA	NA	NA	NA
sec-Butylbenzene	NA	NA	NA	NA
Tert-Butylbenzene	NA	NA	NA	NA NA
Toluene	NA	NA	NA	NA
1,2-Dichlorobenzene	NA	NA	NA	NA
1-Methylnaphthalene	123	387	450	77.2
2-Methylnaphthalene	NA	NA	NA	NA
Acenaphthene	NA	NA	NA	NA
Acenaphthylene	NA	NA	NA	NA
Anthracene	NA	NA	NA	NA
BaP Equivalent	0.086	0.479	1.646	0.070
Benzo(a)anthracene	0.859	4.79	16.46	0.698
Benzo(a)pyrene	0.086	0.479	1.646	0.070
Benzo(b)fluoranthene	0.859	4.79	16.46	0.698
Benzo(g,h,i)perylene	NA	NA	NA	NA
Benzo(k)fluoranthene	8.59	47.9	164.6	6.98
Bis(2-ethylhexyl)phthalate	255	801	932	160
Butyl Benzyl Phthalate	1,876	5,900	6,866	1179
Carbazole	NA	NA	NA	NA
Chrysene	85.9	479	1646	69.8
Dibenzo(a,h)anthracene	0.086	0.479	1.646	0.070
Dibenzofuran	NA	NA	NA	NA
Fluoranthene	NA	NA	NA	NA
Fluorene	NA	NA	NA	NA
Indeno(1,2,3-cd)pyrene	0.859	4.79	16.46	0.698
Naphthalene	NA	NA	NA	NA
Phenanthrene	NA	NA	NA	NA
Pyrene	NA	NA	NA	NA
Aroclor-1248	1.64	5.13	5.85	1.025
Aroclor-1254	1.64	5.13	5.85	1.025
Aroclor-1260	1.64	5.13	5.85	1.025
Antimony	NA	NA	NA	NA
Arsenic	2.81	8.92	10.87	1.78
Barium	NA	NA	NA	NA
Beryllium	NA	NA	<u>NA</u>	NA
Cadmium	NA	NA	NA	NA
Chromium	NA	NA	NA	NA
Cobalt	NA	NA	NA	NA
Copper	NA	NA	NA	NA
Lead	NA	NA	NA	NA
Mercury	NA	NA	NA	NA
Molybdenum	NA	NA	NA	NA
Nickel	NA	NA	NA	NA
Selenium	NA	NA	NA	NA
Silver	NA	NA	NA	NA
Thallium	NA	NA	NA	NA
Vanadium	NA	NĂ	NA	NA
Zinc	NA	NA	NA	NA
Hexavalent Chromium	1.71	9.73	36.5	1.40
Dibutyltin	NA	NA	NA	NA

Page 1 of 4

CLIENT:		MBER-
LOCKHEED MARTIN MIDDLE RIVER CO	OMPLEX 2135	inden.
SUBJECT:		······
CALCULATION OF RISK BASED CLEAN		
EXPOSED TO ARSENIC IN SEDIMENT		CREATIONAL USER
BASED ON:		
USEPA, DEC. 1989		
BY:	CHECKED BY:	DATE:
R. JUPIN	mattin Diraus	6/8/2009

 PURPOSE:
 This spreadsheet calculates risk-based cleanup goals for exposures to sediment.

 Exposures through incidental ingestion and dermal contact are considered.

RELEVANT EQUATIONS:

<u>Carcinogens</u> TCR RBC = Intake _{oral} CSF _{oral} + Intake _{derm} CSF _{derm} sed THI **NonCarcinogens** RBC sed = Intake Intake oral derm + RfD RfD IR x EF x ED x FI x CF BW x AT Intake_{oral} = SA x AF x ABS x EF x ED x CF intake_{derm} = BW x AT

Page 2 of 4

CLIENT:	JOB	NUMBER:
LOCKHEED MARTIN MIDDLE RIVER CO	OMPLEX 2135	
SUBJECT:	······································	
CALCULATION OF RISK BASED CLEAN	NUP GOAL FOR AN CHILD	RECREATIONAL USER
EXPOSED TO ARSENIC IN SEDIMENT	· · · · · · · · · · · · · · · · · · ·	
BASED ON:		
USEPA, DEC. 1989		• .
BY:	CHECKED BY:	DATE:
R. JUPIN	Martan Onran	6/8/2009

	Parameter	Value	Definition	-
General	PRG = :		Screening level in soil (mg/kg)	
	TCR = :	1.0E-06	Target Cancer Risk	
	THI = :	1	Target Hazard Index	
1	CF = :	1.0E-06	Conversion Factor (kg/mg)	
	EF = :	70	Exposure Frequency (days/year)	
	ED = :	6	Exposure Duration (years)	
	BW = :	15	Body Weight (kg) (USEPA, 1997)	
	ATc = :	25,550	Averaging time for carcinogenic exposures (days)	
	ATn = :	2,190	Averaging time for noncarcinogenic exposures (days)	
ncidental Ingestion	IR = :	200	Soil Ingestion Rate (mg/day) (USEPA, 1993)	
	Fl = ;	1	Fraction from contaminated source (unitless)	
Dermal Contact	SA = :	2800	Skin surface available for contact (cm ² /event)(1)	
	AF = :	0.2	Soil to skin adherence factor (mg/cm ²) (USEPA, 2004)	
	ABS = :	0.03	Absorption factor (unitless) Chemical Specific (USEPA, 2004)	
Toxicity Values	CSForal = :	1.5E+00	oral carcinogenic slope factor ((mg/kg/day) ¹)	
· · · · ·	RfDoral = :	3.0E-04	oral noncarcinogenic reference dose (mg/kg/day)	
	CSFderm = :	1.5E+00	dermal carcinogenic slope factor ((mg/kg/day) ⁻¹)	
	RfDderm = :	3.0E-04	dermal noncarcinogenic reference dose (mg/kg/day)	

Page 3 of 4

CLIENT:	JOB	NUMBER:
LOCKHEED MARTIN MIDDLE RIVER CO	OMPLEX 213	5
SUBJECT:		
CALCULATION OF RISK BASED CLEAN	JUP GOAL FOR AN CHIL	D RECREATIONAL USER
EXPOSED TO ARSENIC IN SEDIMENT		
BASED ON:		
USEPA, DEC. 1989		
BY:	CHECKED BY:	DATE:
R. JUPIN	Mathatt Solean	6/8/2009

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - CARCINOGENS

Intake _{oral} =	200 mg/day x 70 days/year x 6 years x 1 x 1.0E-06 kg/mg
oral	15 kg x 25550 days

Intake_{oral} = 2.19E-07 kg/kg-day

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - NONCARCINOGENS

Intake _{oral} =	200 mg/day x 70 days/year x 6 years x 1 x 1.0E-06 kg/mg
oral	15 kg x 2190 days

Intake_{oral} = 2.56E-06 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - CARCINOGENS

Intake _{derm} =	2800 cm2/event x 0.2 mg/cm2 x 0.03 x 70 events/year x 6 years x 1.0E-06 kg/mg
interne derm -	15 kg x 25550 days

Intake_{derm} = 1.84E-08 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - NONCARCINOGENS

Intake _{derm} =	2800 cm2/event x 0.2 mg/cm2 x 0.03 x 70 events/year x 6 years x 1.0E-06 kg/mg	
HILLING OBIM -	15 kg x 2190 days	

Intake_{derm} = 2.15E-07 kg/kg-day

152

Page 4 of 4

CLIENT:		JOB NUMBER:
LOCKHEED MARTIN MIDDLE RIVER CO		2135
SUBJECT:		
CALCULATION OF RISK BASED CLEAN	UP GOAL FOR AN C	HILD RECREATIONAL LISER
EXPOSED TO ARSENIC IN SEDIMENT		
BASED ON:	• • • • • • • • • • • •	
USEPA, DEC. 1989		
BY:	CHECKED BY:	1 DATE:
R. JUPIN	Matthe VOU	6/8/2009

EXAMPLE CALCULATION OF PRGsed - CARCINOGENS

PRG _{sed} =	1.0E-06		
	(2.19E-07 kg/kg-day x 1.5E+00 kg-day/mg) + (1.84E-08 kg/kg-day x 1.5E+00 kg-day/mg)		
PRG _{sed} =	2.81 mg/kg		
EXAMPLE CALCULATION	ON OF PRGsed - NONCARCINOGENS		
PRG _{sed} =	1 (2.56E-06 kg/kg/day / 3.0E-04 mg/kg-day) + (2.15E-07 kg/kg/day / 3.0E-04 mg/kg-day)		
	(2.552 55 kg/kg/day / 3.52-54 mg/kg-bay) + (2.152-57 kg/kg/day / 3.52-04 mg/kg-day)		
PRG _{sed} =	108 mg/kg		

Page 1 of 4

CLIENT:		JOB NUMBER:
LOCKHEED MARTIN MIDDLE RIVER C	OMPLEX	2135
SUBJECT:		
CALCULATION OF RISK BASED CLEAN	VUP GOAL FOR AN /	ADOLESCENT RECREATIONAL USER
EXPOSED TO ARSENIC IN SEDIMENT		
BASED ON:	······································	
USEPA, DEC. 1989		
BY:	CHECKED BY:	DATE:
R. JUPIN	Matter DN	raus 6/8/2009

 PURPOSE:
 This spreadsheet calculates risk-based cleanup goals for exposures to sediment.

 Exposures through incidental ingestion and dermal contact are considered.

RELEVANT EQUATIONS:

<u>Carcinogens</u>

NonCarcinogens

TCR $\mathsf{RBC}_{\mathsf{sed}} =$ Intake oral · CSF oral + Intake derm · CSF derm THI RBC sed Intake RfD Intake RfD 018 derm + oral derm IR x EF x ED x FI x CF BW x AT Intake_{oral} = SA x AF x ABS x EF x ED x CF Intake_{derm} = BW x AT

Page 2 of 4

CLIENT:	JOB	NUMBER:	
LOCKHEED MARTIN MIDDLE RIVER	COMPLEX 2135		
SUBJECT:			
CALCULATION OF RISK BASED CLE	EANUP GOAL FOR AN ADOL	ESCENT RECREATIONAL USER	
EXPOSED TO ARSENIC IN SEDIMENT			
BASED ON:			
USEPA, DEC. 1989			
BY:	CHECKED BY:	DATE:	
R. JUPIN	matter Olraw	6/8/2009	

	Parameter	Value	Definition
General	PRG = :		Screening level in soil (mg/kg)
	TCR = :	1.0E-06	Target Cancer Risk
	THI = :	1	Target Hazard Index
	CF = :	1.0E-06 ·	Conversion Factor (kg/mg)
	EF = :	70	Exposure Frequency (days/year)
	ED = :	12	Exposure Duration (years)
	BW = :	40	Body Weight (kg) (USEPA, 1997)
	. ATc = :	25,550	Averaging time for carcinogenic exposures (days)
	ATn = :	4,380	Averaging time for noncarcinogenic exposures (days)
cidental Ingestion	IR = :	100	Soil Ingestion Rate (mg/day) (USEPA, 1993)
	Fl = ;	1	Fraction from contaminated source (unitless)
Dermal Contact	SA = :	4320	Skin surface available for contact (cm ² /event)(1)
	AF = :	0.07	Soil to skin adherence factor (mg/cm ²) (USEPA, 2004)
	<u>ABS</u> = :	0.03	Absorption factor (unitless) Chemical Specific (USEPA, 2004)
Toxicity Values	CSForal = :	1.5E+00	oral carcinogenic slope factor ((mg/kg/day) ⁻¹)
	RfDoral = :	3.0E-04	oral noncarcinogenic reference dose (mg/kg/day)
	CSFderm = :	1.5E+00	dermal carcinogenic slope factor ((mg/kg/day) ⁻¹)
	RfDderm = :	3.0E-04	dermal noncarcinogenic reference dose (mg/kg/day)

•

Page 3 of 4

	JOB NUMBER:	
ER COMPLEX	2135	
· · · · · · · · · · · · · · · · · · ·	1	,
LEANUP GOAL FOR AN	ADOLESCENT P	RECREATIONAL LISER
1ENT		LONGAHONAE USEN
CHECKED BY:		DATE:
Mattheo D!	Vraue 6	/8/2009
		CLEANUP GOAL FOR AN ADOLESCENT F

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - CARCINOGENS

Intake_{oral} = <u>100 mg/day x 70 days/year x 12 years x 1 x 1.0E-06 kg/mg</u> 40 kg x 25550 days

Intake_{oral} = 8.22E-08 kg/kg-day

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - NONCARCINOGENS

Intake _{oral} =	100 mg/day x 70 days/year x 12 years x 1 x 1.0E-06 kg/mg
- Oran	40 kg x 4380 days

Intake_{oral} = 4.79E-07 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - CARCINOGENS

Intake _{derm} =		4320 cm2/event x 0.07 mg/cm2 x 0.03 x 70 events/year x 12 years x 1.0E-06 kg/mg
Centi	·	40 kg x 25550 days

Intake_{derm} = 7.46E-09 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - NONCARCINOGENS

Intake _{derm} =	4320 cm2/event x 0.07 mg/cm2 x 0.03 x 70 events/year x 12 years x 1.0E-06 kg/mg
00m	40 kg x 4380 days

Intake_{derm} = 4.35E-08 kg/kg-day

Page 4 of 4

CLIENT:		JOB NUMBE	R:
LOCKHEED MARTIN MIDDLE RIVER CO	OMPLEX	2135	
SUBJECT:			
CALCULATION OF RISK BASED CLEAN	UP GOAL FOR AN	ADOLESCEN	T RECREATIONAL USER
EXPOSED TO ARSENIC IN SEDIMENT			
BASED ON:	· ····································		
USEPA, DEC. 1989			
BY:	CHECKED BY;	01	DATE:
R. JUPIN	Matter	8Nmo	6/8/2009

EXAMPLE CALCULATION OF PRGsed - CARCINOGENS

PRG _{sed} =	1.0E-06
1 1 0 500	(8.22E-08 kg/kg-day x 1.5E+00 kg-day/mg) + (7.46E-09 kg/kg-day x 1.5E+00 kg-day/mg)
PRG _{sed} =	7.44 mg/kg
EXAMPLE CALCULAT	ION OF PRGsed - NONCARCINOGENS
PRG _{sed} =	1
	(4.79E-07 kg/kg/day / 3.0E-04 mg/kg-day) + (4.35E-08 kg/kg/day / 3.0E-04 mg/kg-day)
PRG _{sed} =	574 mg/kg

Page 1 of 4

CLIENT:		JOB NUMBER:
LOCKHEED MARTIN MIDDLE RIVER	COMPLEX	2135
SUBJECT:		
CALCULATION OF RISK BASED CLE	ANUP GOAL FOR AN	ADULT RECREATIONAL LISER
EXPOSED TO ARSENIC IN SEDIMEN	T	
BASED ON:	<u> </u>	
USEPA, DEC. 1989		
BY:	CHECKED BY:	DATE:
R. JUPIN	mattower	6/8/2009

PURPOSE: This spreadsheet calculates risk-based cleanup goals for exposures to sediment. Exposures through incidental ingestion and dermal contact are considered.

RELEVANT EQUATIONS:

Carcinogens

NonCarcinogens

TCR RBC sed = Intake oral · CSF oral + Intake derm · CSF derm THI RBC sed Intake RfD htake RfD oral derm + IR x EF x ED x FI x CF Intake_{oral} = BW x AT SA x AF x ABS x EF x ED x CF Intake_{derm} = BW x AT

Page 2 of 4

CLIENT:		JOB NUMBER:	
LOCKHEED MARTIN MIDDLE RIVER CO	OMPLEX	2135	
SUBJECT:		······································	
CALCULATION OF RISK BASED CLEAN	IUP GOAL FOR AN A	DULT RECREATIONAL USER	
EXPOSED TO ARSENIC IN SEDIMENT			
BASED ON:			
USEPA, DEC. 1989			
BY:	CHECKED BY:	DATE:	
R. JUPIN	"Inattion "	1aus 6/8/2009	

	Parameter	Value	Definition
General	PRG = :		Screening level in soil (mg/kg)
	TCR = :	1.0E-06	Target Cancer Risk
	THI = :	1	Target Hazard Index
	CF = :	1.0E-06	Conversion Factor (kg/mg)
	EF = :	70	Exposure Frequency (days/year)
	ED = :	30	Exposure Duration (years)
	BW = :	70	Body Weight (kg) (USEPA, 1997)
	ATc = :	25,550	Averaging time for carcinogenic exposures (days)
	ATn = :	10,950	Averaging time for noncarcinogenic exposures (days)
Incidental Ingestion	IR = :	100	Soil Ingestion Rate (mg/day) (USEPA, 1993)
	Fl = :	1	Fraction from contaminated source (unitless)
Dermal Contact	SA = :	5700	Skin surface available for contact (cm ² /event)(1)
	AF = :	0.07	Soil to skin adherence factor (mg/cm ²) (USEPA, 2004)
	<u>ABS = :</u>	0.03	Absorption factor (unitless) Chemical Specific (USEPA, 2004)
Toxicity Values	CSForal = :	1.5E+00	oral carcinogenic slope factor ((mg/kg/day) ⁻¹)
	RfDoral = :	3.0E-04	oral noncarcinogenic reference dose (mg/kg/day)
	CSFderm = :	1.5E+00	dermal carcinogenic slope factor ((mg/kg/day) ⁻¹)
	RfDderm = :	3.0E-04	dermal noncarcinogenic reference dose (mg/kg/day)

Page 3 of 4

CLIENT:	JOB	NUMBER:
LOCKHEED MARTIN MIDDLE RIVER	COMPLEX 2135	
SUBJECT:		
CALCULATION OF RISK BASED CLEA	ANUP GOAL FOR AN ADULT	RECREATIONAL USER
EXPOSED TO ARSENIC IN SEDIMEN		
BASED ON:	· · · · · · · · · · · · · · · · · · ·	
USEPA, DEC. 1989	:	
BY:	CHECKED BY:	DATE:
R. JUPIN	Matton & May	6/8/2009

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - CARCINOGENS

Intake _{oral} =	100 mg/day x 70 days/year x 30 years x 1 x 1.0E-06 kg/mg
oral -	70 kg x 25550 days

Intake_{oral} = 1.17E-07 kg/kg-day

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - NONCARCINOGENS

intake _{oral} =	100 mg/day x 70 days/year x 30 years x 1 x 1.0E-06 kg/mg
orai -	70 kg x 10950 days

Intake_{oral} = 2.74E-07 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - CARCINOGENS

Intake _{derm} =	5700 cm2/event x 0.07 mg/cm2 x 0.03 x 70 events/year x 30 years x 1.0E-06 kg/mg
man ogen -	70 kg x 25550 days

Intake_{derm} = 1.41E-08 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - NONCARCINOGENS

Intake _{derm} =	5700 cm2/event x 0.07 mg/cm2 x 0.03 x 70 events/year x 30 years x 1.0E-06 kg/mg
manoderm -	70 kg x 10950 days

Intake_{derm} = 3.28E-08 kg/kg-day

Page 4 of 4

CLIENT:	· · · · · · · · · · · · · · · · · · ·	JOB NUMBER	2
LOCKHEED MARTIN MIDDLE RIVER CO	OMPLEX	2135	
SUBJECT:			······································
CALCULATION OF RISK BASED CLEAN	NUP GOAL FOR AN		ATIONAL USER
EXPOSED TO ARSENIC IN SEDIMENT			
BASED ON:			
USEPA, DEC. 1989			
BY:	CHECKED BY:	-04	DATE:
R. JUPIN	madde D.	AV	6/8/2009

EXAMPLE CALCULATION OF PRGsed - CARCINOGENS

PRG _{sed} = _	1.0E-06		
390	(1.17E-07 kg/kg-day x 1.5E+00 kg-day/mg) + (1.41E-08 kg/kg-day x 1.5E+00 kg-day/mg)		
PRG _{sed} =	5.07 mg/kg		
EXAMPLE CALCULAT	ION OF PRGsed - NONCARCINOGENS		
PPO	1		

 $PRG_{sed} =$

(2.74E-07 kg/kg/day / 3.0E-04 mg/kg-day) + (3.28E-08 kg/kg/day / 3.0E-04 mg/kg-day)

 $PRG_{sed} =$

978 mg/kg

CLIENT:	· · · · · · · · · · · · · · · · · · ·	JOB NUMBER:	·	
LOCKHEED MARTIN MIDDLE RIVER COMPLEX 2135				
SUBJECT:				
CALCULATION OF RISK BASED	CLEANUP GOAL FOR AN LIFELONG F	RECREATIONAL USER		
EXPOSED TO ARSENIC IN SEDI	EXPOSED TO ARSENIC IN SEDIMENT			
BASED ON:				
USEPA, DEC. 1989				
BY:	CHECKED BY:	DATE:		
R. JUPIN 6/8/2009				

 PURPOSE:
 This spreadsheet calculates risk-based cleanup goals for exposures to sediment.

 Exposures through incidental ingestion and dermal contact are considered.

RELEVANT EQUATIONS:

Carcinogens

$$\mathsf{RBC}_{\mathsf{red}} = \frac{\mathsf{TCR}}{\mathsf{Intake}_{\mathsf{red}} \cdot \mathsf{CSF}_{\mathsf{red}} + \mathsf{Intake}_{\mathsf{red}} \cdot \mathsf{CSF}_{\mathsf{red}}}$$

$$Intake_{oral} = \frac{EF \cdot FI \cdot CF}{AT} \cdot \left[\frac{IR_{child} \cdot ED_{child}}{BW_{child}} + \frac{IR_{adol} \cdot ED_{Adol}}{BW_{adol}} + \frac{IR_{adult} \cdot IR_{adult}}{BW_{adol}} \right]$$

$$Intake_{derm} = \frac{ABS \cdot EF \cdot CF}{AT} \cdot \left[\frac{SA_{child} \cdot AF_{child} \cdot ED_{child}}{BW_{child}} + \frac{SA_{adol} \cdot AF_{adol} \cdot ED_{adol}}{BW_{adol}} + \frac{SA_{adol} \cdot AF_{adol} \cdot ED_{adol}}{BW_{adol}} \right]$$

CLIENT:		JOB NUMBER:		
LOCKHEED MARTIN MIDDLE RIVER COM	2135			
SUBJECT:				
CALCULATION OF RISK BASED CLEANU	GOAL FOR AN LIFELONG RECREATIONAL U	ISER		
EXPOSED TO ARSENIC IN SEDIMENT				
BASED ON:				
USEPA, DEC. 1989				
BY:	CHECKED BY:	DATE:		
R. JUPIN	Matton D Mail	6/8/2009		

	Parameter	Child	Adolescent	Adult	Definition
General	PRG = :				Screening level in soil (mg/kg)
,	TCR = :	1.0E-06	1.0E-06	1.0E-06	Target Cancer Risk
	CF = :	1.0E-06	1.0E-06	1.0E-06	Conversion Factor (kg/mg)
	EF = :	70	70	70	Exposure Frequency (days/year)
	ED = :	6	10	14	Exposure Duration (years)
	BW = :	15	40	70	Body Weight (kg) (USEPA, 1997)
	ATc = :	25,550	25,550	25,550	Averaging time for carcinogenic exposures (days)
ncidental Ingestion	IR = ;	200	100	100	Soil Ingestion Rate (mg/day) (USEPA, 1993)
	Fl = :	1	1	1	Fraction from contaminated source (unitless)
Dermal Contact	SA = :	2800	4320	5700	Skin surface available for contact (cm ² /event)(1)
	AF = :	0.2	0.07	0.07	Soil to skin adherence factor (mg/cm ²) (USEPA, 2004)
	ABS = :	0.03	0.03	0.03	Absorption factor (unitless) Chemical Specific (USEPA, 2004)
Toxicity Values	CSForal = :		1.5E+00		oral carcinogenic slope factor ((mg/kg/day) ⁻¹)
CSFderm =			1.5E+00		dermal carcinogenic slope factor ((mg/kg/day) ⁻¹)

An exposure duration of 10 years is used for the adolescent recreational user when calculating a PRG for lifelong exposures in order to conform with USEPA's Supplemental Guidance of Assessing Susceptibility from Early-Life Exposure to Carcinogens (USEPA, 2005) which defines an adolescent as being between the ages of 6 to 16 years old.

Page 3 of 3

CLIENT:		JOB NUMBER:				
	OCKHEED MARTIN MIDDLE RIVER COMPLEX 2135					
SUBJECT		· · · · · · · · · · · · · · · · · · ·				
CALCULATION OF RISK BAS	SED CLEANUP GOAL FOR AN I	JFELONG RECREATIONAL USER				
EXPOSED TO ARSENIC IN S						
BASED ON:						
USEPA, DEC. 1989						
BY:	CHECKED BY:	DATE:				
R. JUPIN	What the T	Malle 6/8/2009				

EXAMPLE CALCULATION FOR INCIDENTAL INGESTION OF SEDIMENT - CARCINOGENS

Intake _{oral} =	<u>70 days/yr x 1 x 1.0E-06 kg/mg</u>	200 mg/day x 6 years	100 mg/day x 10 years	100 mg/day x 14 years
Juli	25550 days	15 kg	40 kg	70 kg

Intake_{orat} = 3.42E-07 kg/kg-day

EXAMPLE CALCULATION FOR DERMAL CONTACT WITH SEDIMENT - CARCINOGENS

Intake _{derm} =	0.03 x 70 days/yr x 1.0E-06	2800 cm2/event x 0.2 mg/cm2 x 6 yrs	4320 cm2/event x 0.07 mg/cm2 x 10 yrs	5700 cm2/event x 0.07 mg/cm2 x 14 yrs
G	25550 days	15 kg	40 kg	70 kg

Intakedem = 3.12E-08 kg/kg-day

EXAMPLE CALCULATION OF PRGsed - CARCINOGENS

PRG _{sed} =	1.0E-06
· · · · • \$40 -	3.42E-07 kg/kg/day x 1.5E+00 kg-day/mg + 3.12E-08 kg/kg/day x 1.5E+00 kg-day/mg

-

PRG_{sed} = 1.78E+00 mg/kg

Attachment B.3

Sediment-to-Fish Tissue Preliminary Remediation Goals

TABLE B-4 EXPOSURE ASSUMPTIONS FOR ADULT RECREATIONAL USERS FOR THE FISH CONSUMPTION EXPOSURE ROUTE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 1

Parameter Code	Parameter Definition	Units	Value	Reference	Equation
IR	Ingestion Rate of fish	kg/meal	0.129	USEPA, August 1997	<u>Cfish x IR x FI x EF x ED</u>
Fl	Fraction ingested from source	unitless	1	Professional Judgement	BW x AT
EF	Exposure Frequency	meals/year	52	Professional Judgement	
ED	Exposure Duration	years	30	USEPA, May 1993	
BW	Body Weight	kg	70	USEPA, May 1993	
AT-C	Averaging Time (Cancer)	days	25,550	USEPA, December 1989	
AT-N	Averaging Time (Non-Cancer)	days	10,950	USEPA, December 1989	

Ingestion Intake - Cancer1.13E-04Ingestion Intake - Noncancer2.63E-04

TABLE B-5A 0-6 FT. SEDIMENT RISK-BASED CONCENTRATIONS (RBCS) FOR ADULT RECREATIONAL USERS FOR THE FISH CONSUMPTION EXPOSURE ROUTE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 1

1.00E-06	
1	
1.2	(Average % lipids in fish tissue samples)
3.19	(Average TOC in sediment)
	1 1.2

Chemical	CAS #	CSFo ⁽²⁾	RfDo ⁽³⁾	Fish Tissue Concentration - Cancer	Fish Tissue Concentration - Noncancer	BSAF ⁽¹⁾	Sediment RBC - Cancer	Sediment RBC - Noncancer	Sediment RBC
		(mg/kg/day)	(mg/kg/day)	mg/kg	mg/kg		mg/kg	mg/kg	mg/kg
Antimony (metallic)	7440-36-0		0.0004	<u> </u>	1.52E+00	0.16		9.52E+00	9.52E+00
Arsenic, Inorganic	7440-38-2	1.5	0.0003	1.48E-01	2.86E+01	0.02288	6.47E+00	1.25E+03	6.47E+00
Barium	7440-39-3		0.2		7.62E+02	0.16	0.112.00	4.76E+03	4.76E+03
Beryllium and compounds	7440-41-7		0.002		7.62E+00	0.16		4.76E+01	4.76E+01
Cadmium (Diet)	7440-43-9		0.001	+	3.81E+00	0.096		3.97E+01	3.97E+01
Chromium VI (particulates)	18540-29-9	0.5	0.003	1.78E-02	1.14E+01	0.016	1.11E+00	7.14E+02	1.11E+00
Cobalt	7440-48-4		0.0003		1.14E+00	0.16		7.14E+00	7.14E+00
Copper	7440-50-8		0.04		1.52E+02	0.24896		6.12E+02	6.12E+02
Lead	7439-92-1	1	0.01			0.01136		0.122.02	0.100102
Methyl Mercury	22967-92-6	1	0.0001		3.81E-01	0.18176		2.10E+00	2.10E+00
Molybdenum	7439-98-7		0.005		1.90E+01	0.16	<u> </u>	1.19E+02	1.19E+02
Nickel Soluble Salts	7440-02-0		0.02		7.62E+01	0.07776		9.80E+02	9.80E+02
Selenium	7782-49-2		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Silver	7440-22-4		0.005		1.90E+01	0.16	· · ·	1.19E+02	1.19E+02
Thallium (Soluble Salts)	7440-28-0		0.000			0.16			
Vanadium and Compounds	NA	+ +	0.005		1.90E+01	0.16		1.19E+02	1,19E+02
Zinc (Metallic)	7440-66-6		0.005		1.14E+03	0.30976		3.69E+03	3.69E+03
Chromium III	18540-29-9	<u> </u>	1.5	+	5.71E+03	0.005/0		3.57E+05	3.57E+05
Dibutyltin	1002-53-5	+	3.00E-04		1.14E+00	16		7.14E-02	7.14E-02
~Methylnaphthalene, 1-	90-12-0	2.9E-02	7.0E-02	3.06E-01	2.67E+02		8.15E-01	7.09E+02	8.15E-01
~Methylnaphthalene, 2-	91-57-6	2.32-02	0.004	0.002-01	1.52E+01	┝╼╾┼╼╾╴	0.152-01	4.05E+01	4.05E+01
~Acenaphthene	83-32-9	++	0.06		2.29E+02	0.29		2.09E+03	2.09E+03
~Acenaphthene	208-96-8	+ +	0.06		2.29E+02	0.29		2.09E+03	2.09E+03
~Acenaphtnylene	120-12-7		0.3		1.14E+03	0.29		1.05E+04	1.05E+04
	56-55-3	0.73	0.5	1.22E-02	1.142703	0.29	1.12E-01	1.032+04	1.12E-01
-Benz[a]anthracene Benzo[a]pyrene	50-32-8	7.3		1.22E-02		0.29	1.12E-01		1.12E-01
Benzo[b]fluoranthene	205-99-2	0.73		1.22E-03		0.29	1.12E-02		1.12E-02
	191-24-2	0.73	0.03	1.225-02	1.14E+02	0.29	1.125-01	1.05E+03	1.05E+03
Benzo(g,h,i)perylene	207-08-9	0.073	0.03	1.22E-01	1.142402	0.29	1.12E+00	1.032+03	1.12E+00
Benzo[k]fluoranthene Bis(2-ethylhexyl)phthalate	117-81-7	0.073	0.02	6.35E-01	7.62E+01	1	1.69E+00	2.03E+02	1.69E+00
Butyl Benzyl Phthlate	85-68-7	0.0014	0.02	0.352-01	7.62E+02	1	1.092+00	2.03E+02	2.03E+03
	86-74-8	0.0019	0.2	+	7.021702	0.29	· - · · · · · · · · · · · · · · · · · ·	2.036+03	2.032+03
Carbazole	218-01-9	0.0073		1.22E+00		0.29	1.12E+01		1.12E+01
Chrysene	53-70-3	7.3		1.22E+00		0.29	1.12E+01		1.12E+01
Dibenz[a,h]anthracene		1.3	0.001	1.22E-V3	3.81E+00	1	1.125-02	1.01E+01	1.01E+01
Dibenzofuran	132-64-9 206-44-0				1.52E+02	0.29		1.40E+03	1.40E+03
Fluoranthene	86-73-7		0.04		1.52E+02 1.52E+02	0.29		1.40E+03	1.40E+03
Fluorene		0.73	0.04	1.22E-02	1.52E+02	0.29	1.12E-01	1.40E+03	
Indeno[1,2,3-cd]pyrene	193-39-5 91-20-3	0.73	0.02	1.22E-02	7.62E+01	0.29	1.12E-01	6.98E+02	1.12E-01 6.98E+02
Naphthalene	85-01-8		0.02		1.14E+02	0.29		1.05E+02	1.05E+02
Phenanthrene	129-00-0				1.14E+02	0.29	· · · ·		
Pyrene 10	95-50-1		0.03		3.43E+02		· · ·	1.05E+03 9.11E+02	1.05E+03 9.11E+02
Dichlorobenzene, 1,2-			0.09		3.43E+02	1		9.11E+02	9.11E+02
Dichlorobenzene, 1,3-	541-73-1	0.0054	0.07	1.055.000		1	4.005.00	-	4 205 400
Dichlorobenzene, 1,4-	106-46-7	0.0054	0.07	1.65E+00	2.29E+03	1	4.38E+00	6.005.00	4.38E+00 6.08E+03
Methyl Ethyl Ketone (2-Butanone)	78-93-3	-	0.6					6.08E+03	
Acetone	67-64-1 75-15-0		0.9		3.43E+03 3.81E+02	1		9.11E+03 1.01E+03	9.11E+03 1.01E+03
Carbon Disulfide		+	0.1						
Chlorobenzene	108-90-7		0.02	+	7.62E+01	1	l	2.03E+02	2.03E+02
Chloromethane	74-87-3		0.005.00		7.005.00	1		0.005.07	0.005.01
Dichloroethylene, 1,2-cis-	156-59-2		2.00E-03	+	7.62E+00	1		2.03E+01	2.03E+01
Cumene	98-82-8	1	0.1	1015.05	3.81E+02	1	1.015.05	1.01E+03	1.01E+03
Methyl tert-Butyl Ether (MTBE)	1634-04-4	0.0018		4.94E+00		1	1.31E+01		1.31E+01
sec-Butylbenzene	135-9-88		_	· · · ·		1			
tert-Butylbenzene	98-06-6			· · · ·		1			
Toluene	108-88-3		0.08		3.05E+02	1		8.10E+02	8.10E+02
Aroclor 1260	11096-82-5	2.0		4.44E-03		1.85	6.39E-03		6.39E-03
Aroclor 1254	11097-69-1	2.0	0.00002	4.44E-03	7.62E-02	1.85	6.39E-03	1.09E-01	6.39E-03

TABLE B-5B >6-18 FT. SEDIMENT RISK-BASED CONCENTRATIONS (RBCS) FOR ADULT RECREATIONAL USERS FOR THE FISH CONSUMPTION EXPOSURE ROUTE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 05 1

PAGE	1 OF	1

Target Cancer Risk (TCR)	1.00E-06	
Target Hazard Quotient (THQ)	1	
Percent Lipids (%)	1.2	(Average % lipids in fish tissue samples)
Percent TOC (%)	2.56	(Average TOC in sediment)

Chemical	CAS #	CSFo ⁽²⁾	RfDo ⁽³⁾	Fish Tissue Concentration Cancer	Fish Tissue Concentration - Noncancer	BSAF ⁽¹⁾	Sediment RBC - Cancer	Sediment RBC - Noncancer	Sediment RBC
		(mg/kg/day) ¹	(mg/kg/day)	mg/kg	mg/kg		mg/kg	mg/kg	rng/kg
Antimony (metallic)	7440-36-0		0.0004	· · · · ·	1.52E+00	0.16		9.52E+00	9.52E+00
Arsenic, Inorganic	7440-38-2	1.5	0.0003	1.48E-01	2.86E+01	0.02288	6.47E+00	1.25E+03	6.47E+00
Barium	7440-39-3		0.2		7.62E+02	0.16		4.76E+03	4.76E+03
Beryllium and compounds	7440-41-7		0.002		7.62E+00	0.16		4.76E+01	4.76E+01
Cadmium (Diet)	7440-43-9		0.001		3.81E+00	0.096		3.97E+01	3.97E+01
Chromium VI (particulates)	18540-29-9	0.5	0.003	1.78E-02	1.14E+01	0.016	1.11E+00	7.14E+02	1.11E+00
Cobalt	7440-48-4		0.0003		1.14E+00	0.16		7.14E+00	7.14E+00
Copper	7440-50-8		0.04		1.52E+02	0.24896		6.12E+02	6.12E+02
Lead	7439-92-1					0.01136			
Methyl Mercury	22967-92-6		0.0001		3.81E-01	0.18176		2.10E+00	2.10E+00
Molybdenum	7439-98-7		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Nickel Soluble Salts	7440-02-0		0.02		7.62E+01	0.07776		9.80E+02	9.80E+02
Selenium	7782-49-2		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Silver	7440-22-4		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Thallium (Soluble Salts)	7440-28-0					0.16			
Vanadium and Compounds	NA		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Zinc (Metallic)	7440-66-6		0.3		1.14E+03	0.30976		3.69E+03	3.69E+03
Chromium III	18540-29-9		1.5		5.71E+03	0.016		3.57E+05	3.57E+05
Dibutyltin	1002-53-5		3.00E-04		1.14E+00	16		7.14E-02	7.14E-02
~Methylnaphthalene, 1-	90-12-0	2.9E-02	7.0E-02	3.06E-01	2.67E+02	1	6.54E-01	5.69E+02	6.54E-01
~Methylnaphthalene, 2-	91-57-6		0.004		1.52E+01	1		3.25E+01	3.25E+01
~Acenaphthene	83-32-9		0.06		2.29E+02	0.29		1.68E+03	1.68E+03
~Acenaphthylene	208-96-8		0.06		2.29E+02	0.29		1.68E+03	1.68E+03
~Anthracene	120-12-7		0.3		1.14E+03	0.29		8.41E+03	8.41E+03
~Benz[a]anthracene	56-55-3	0.73		1.22E-02		0.29	8.96E-02		8.96E-02
Benzo[a]pyrene	50-32-8	7.3		1.22E-03		0.29	8.96E-03	_	8.96E-03
Benzo[b]fluoranthene	205-99-2	0.73		1.22E-02		0.29	8.96E-02		8.96E-02
Benzo(g,h,i)perylene	191-24-2		0.03		1.14E+02	0.29		8.41E+02	8.41E+02
Benzo[k]fluoranthene	207-08-9	0.073		1.22E-01		0.29	8.96E-01		8.96E-01
Bis(2-ethylhexyl)phthalate	117-81-7	0.014	0.02	6.35E-01	7.62E+01	1	1.35E+00	1.63E+02	1.35E+00
Butyl Benzyl Phthlate	85-68-7	0.0019	0.2		7.62E+02	1		1.63E+03	1.63E+03
Carbazole	86-74-8					0.29			
Chrysene	218-01-9	0.0073		1.22E+00		0.29	8.96E+00		8.96E+00
Dibenz[a,h]anthracene	53-70-3	7.3		1.22E-03		0.29	8.96E-03		8.96E-03
Dibenzofuran	132-64-9		0.001		3.81E+00	1		8.13E+00	8.13E+00
Fluoranthene	206-44-0		0.04		1.52E+02	0.29		1.12E+03	1.12E+03
Fluorene	86-73-7		0.04		1.52E+02	0.29		1.12E+03	1.12E+03
Indeno[1,2,3-cd]pyrene	193-39-5	0.73		1.22E-02		0.29	8.96E-02		8.96E-02
Naphthalene	91-20-3		0.02		7.62E+01	0.29		5.60E+02	5.60E+02
Phenanthrene	85-01-8		0.03		1.14E+02	0.29		8.41E+02	8.41E+02
Pyrene	129-00-0		0.03		1.14E+02	0.29		8.41E+02	8.41E+02
Dichlorobenzene, 1,2-	95-50-1		0.09		3.43E+02	1		7.31E+02	7.31E+02
Dichlorobenzene, 1,3-	541-73-1					1			
Dichlorobenzene, 1,4-	106-46-7	0.0054	0.07	1.65E+00		1	3.51E+00		3.51E+00
Methyl Ethyl Ketone (2-Butanone)	78-93-3	<u> </u>	0.6		2.29E+03	1		4.88E+03	4.88E+03
Acetone	67-64-1	╂─────┤	0.9	+	3.43E+03	1	ļ	7.31E+03	7.31E+03
Carbon Disulfide	75-15-0	┨────┤	0.1		3.81E+02	1	[8.13E+02	8.13E+02
Chlorobenzene	108-90-7		0.02		7.62E+01	1		1.63E+02	1.63E+02
Chloromethane	74-87-3	┟───┥	0.005.00		7.005.00	1	[]	1.005.01	1 005 01
Dichloroethylene, 1,2-cis-	156-59-2	├ ─── │	2.00E-03	l	7.62E+00	1	<u>├</u>	1.63E+01	1.63E+01
Cumene	98-82-8		0.1	1015 05	3.81E+02	1	1 055 03	8.13E+02	8.13E+02
Methyl tert-Butyl Ether (MTBE)	1634-04-4	0.0018		4.94E+00		1	1.05E+01		1.05E+01
sec-Butylbenzene	135-9-88	<u> </u>				1			
tert-Butylbenzene	98-06-6	┼───┤		4		1			
T-1		1 1	0.08	1	3.05E+02	1		6.50E+02	6.50E+02
Toluene Aroclor 1260	108-88-3 11096-82-5	2	0.00	4.44E-03		1.85	5.12E-03		5.12E-03

TABLE B-5C >18-30 FT. SEDIMENT RISK-BASED CONCENTRATIONS (RBCS) FOR ADULT RECREATIONAL USERS FOR THE FISH CONSUMPTION EXPOSURE ROUTE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 1

Target Cancer Risk (TCR)	1.00E-06	
Target Hazard Quotient (THQ)	1	
Percent Lipids (%)	1.2	(Average % lipids in fish tissue samples)
Percent TOC (%)	2.51	(Average TOC in sediment)

Chemical	CAS #	CSFo ⁽²⁾	RfDo ⁽³⁾	Fish Tissue Concentration Cancer	Fish Tissue Concentration Noncancer	BSAF ⁽¹⁾	Sediment RBC - Cancer	Sediment RBC - Noncancer	Sediment RBC
		(mg/kg/day) ¹	(mg/kg/day)	mg/kg	mg/kg		mg/kg	mg/kg	mg/kg
Antimony (metallic)	7440-36-0	1	0.0004		1.52E+00	0.16		9.52E+00	9.52E+00
Arsenic, Inorganic	7440-38-2	1.5	0.0003	1.48E-01	2.86E+01	0.02288	6.47E+00	1.25E+03	6.47E+00
Barium	7440-39-3		0.2		7.62E+02	0.16		4.76E+03	4.76E+03
Beryllium and compounds	7440-41-7		0.002		7.62E+00	0.16		4.76E+01	4.76E+01
Cadmium (Diet)	7440-43-9		0.001		3.81E+00	0.096		3.97E+01	3.97E+01
Chromium VI (particulates)	18540-29-9	0.5	0.003	1.78E-02	1.14E+01	0.016	1.11E+00	7.14E+02	1.11E+00
Cobalt	7440-48-4		0.0003		1.14E+00	0.16		7.14E+00	7.14E+00
Copper	7440-50-8		0.04		1.52E+02	0.24896		6.12E+02	6.12E+02
Lead	7439-92-1					0.01136			
Methyl Mercury	22967-92-6		0.0001		3.81E-01	0.18176		2.10E+00	2.10E+00
Molybdenum	7439-98-7		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Nickel Soluble Salts	7440-02-0		0.02		7.62E+01	0.07776		9.80E+02	9.80E+02
Selenium	7782-49-2		0.005	L	1.90E+01	0.16		1.19E+02	1.19E+02
Silver	7440-22-4		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Thallium (Soluble Salts)	7440-28-0				1.005.01	0.16		1 105 05	1 105 05
Vanadium and Compounds	NA		0.005		1.90E+01	0.16	├ ────┤	1.19E+02	1.19E+02
Zinc (Metallic)	7440-66-6		0.3		1.14E+03	0.30976	-	3.69E+03	3.69E+03
Chromium III	18540-29-9		1.5	+	5.71E+03	0.016		3.57E+05	3.57E+05
Dibutyttin	1002-53-5	0.05.00	3.00E-04	0.005.04	1.14E+00	16	0.445.04	7.14E-02	7.14E-02
~Methylnaphthalene, 1-	90-12-0	2.9E-02	7.0E-02	3.06E-01	2.67E+02	1	6.41E-01	5.58E+02	6.41E-01
~Methylnaphthalene, 2-	91-57-6		0.004		1.52E+01	1		3.19E+01	3.19E+01
~Acenaphthene	83-32-9		0.06	-	2.29E+02	0.29		1.65E+03	1.65E+03
~Acenaphthylene	208-96-8		0.06		2.29E+02	0.29		1.65E+03 8.24E+03	1.65E+03
Anthracene		0.70	0.3	1.22E-02	1.14E+03	0.29	8.78E-02	0.24E+03	8.24E+03
~Benz[a]anthracene	56-55-3 50-32-8	0.73		1.22E-02		0.29	8.78E-02		8.78E-02 8.78E-03
Benzo[a]pyrene Benzo[b]fluoranthene	205-99-2	0.73		1.22E-03		0.29	8.78E-03		8.78E-03
	191-24-2	0.73	0.03	1.222-02	1.14E+02	0.29	0.702-02	8.24E+02	8.24E+02
Benzo(g,h,i)perylene	207-08-9	0.073	0.03	1.22E-01	1.146+02	0.29	8.78E-01	0.246+02	8.78E-01
Bis(2-ethylhexyl)phthalate	117-81-7	0.073	0.02	6.35E-01	7.62E+01	0.2.5	1.33E+00	1.59E+02	1.33E+00
Butyl Benzyl Phthlate	85-68-7	0.0019	0.02	0.002-01	7.62E+02		1.002400	1.59E+02	1.59E+03
Carbazole	86-74-8	0.0013	0.2	· · ··	1.02L+02	0.29		1.552+05	1.001-+00
Chrysene	218-01-9	0.0073		1.22E+00	1	0.29	8.78E+00		8.78E+00
Dibenz[a,h]anthracene	53-70-3	7.3		1.22E-03		0.29	8.78E-03		8.78E-03
Dibenzofuran	132-64-9	7.0	0.001	1.222 00	3.81E+00	1	0.702.00	7.97E+00	7.97E+00
Fluoranthene	206-44-0		0.04		1.52E+02	0.29		1.10E+03	1.10E+03
Fluorene	86-73-7		0.04	· · · · · · · · · · · · · · · · · · ·	1.52E+02	0.29		1.10E+03	1.10E+03
Indeno[1,2,3-cd]pyrene	193-39-5	0.73		1.22E-02		0.29	8.78E-02	······	8.78E-02
Naphthalene	91-20-3		0.02		7.62E+01	0.29		5.49E+02	5.49E+02
Phenanthrene	85-01-8		0.03		1.14E+02	0.29		8.24E+02	8.24E+02
Pyrene	129-00-0		0.03	1	1.14E+02	0.29		8.24E+02	8.24E+02
Dichlorobenzene, 1,2-	95-50-1		0.09		3.43E+02	1		7.17E+02	7.17E+02
Dichlorobenzene, 1,3-	541-73-1					1			
Dichlorobenzene, 1,4-	106-46-7	0.0054	0.07	1.65E+00	1	1	3.44E+00		3.44E+00
Methyl Ethyl Ketone (2-Butanone)	78-93-3		0.6		2.29E+03	1		4.78E+03	4.78E+03
Acetone	67-64-1		0.9		3.43E+03	1		7.17E+03	7.17E+03
Carbon Disulfide	75-15-0		0.1		3.81E+02	1		7.97E+02	7.97E+02
Chlorobenzene	108-90-7		0.02		7.62E+01	1		1.59E+02	1.59E+02
Chloromethane	74-87-3					1			
Dichloroethylene, 1,2-cis-	156-59-2		2.00E-03		7.62E+00	1		1.59E+01	1.59E+01
Curnene	98-82-8		0.1		3.81E+02	1		7.97E+02	7.97E+02
Methyl tert-Butyl Ether (MTBE)	1634-04-4	0.0018		4.94E+00	L	1	1.03E+01		1.03E+01
sec-Butylbenzene	135-9-88			L	ļ	1			
tert-Butylbenzene	98-06-6	Į		 		1	ļ]		·
Toluene	108-88-3		0.08		3.05E+02	1		6.37E+02	6.37E+02
Aroclor 1260	11096-82-5	2		4.44E-03		1.85	5.02E-03		5.02E-03
Aroclor 1254	11097-69-1	2.0E+00	2.0E-05	4.44E-03	7.62E-02	1.85	5.02E-03	8.61E-02	5.02E-03

TABLE B-5D >30 FT. RISK-BASED CONCENTRATIONS (RBCS) FOR ADULT RECREATIONAL USERS FOR THE FISH CONSUMPTION EXPOSURE ROUTE LOCKHEED MARTIN MIDDLE RIVER COMPLEX MIDDLE RIVER, MARYLAND PAGE 1 OF 1

Target Cancer Risk (TCR)	1.00E-06	
Target Hazard Quotient (THQ)	1	
Percent Lipids (%)	1.2	(Average % lipids in fish tissue samples)
Percent TOC (%)	1.14	(Average TOC in sediment)

Chemical	CAS #	CSFo ⁽²⁾	RfDo ⁽³⁾	Fish Tissue Concentration Cancer	Fish Tissue Concentration	BSAF ⁽¹⁾	Sediment RBC - Cancer	Sediment RBC - Noncancer	Sediment RBC
		(mg/kg/day) ¹	(mg/kg/day)	mg/kg	mg/kg		mg/kg	mg/kg	mg/kg
Antimony (metallic)	7440-36-0		0.0004		1.52E+00	0.16		9.52E+00	9.52E+00
Arsenic, Inorganic	7440-38-2	1.5	0.0003	1.48E-01	2.86E+01	0.02288	6.47E+00	1.25E+03	6.47E+00
Barium	7440-39-3		0.2		7.62E+02	0.16		4.76E+03	4.76E+03
Beryllium and compounds	7440-41-7		0.002		7.62E+00	0.16		4.76E+01	4.76E+01
Cadmium (Diet)	7440-43-9		0.001		3.81E+00	0.096		3.97E+01	3.97E+01
Chromium VI (particulates)	18540-29-9	0.5	0.003	1.78E-02		0.016	1.11E+00	7.14E+02	1.11E+00
Cobalt	7440-48-4		0.0003		1.14E+00	0.16		7.14E+00	7.14E+00
Copper	7440-50-8		0.04		1.52E+02	0.24896		6.12E+02	6.12E+02
Lead	7439-92-1					0.01136			
Methyl Mercury	22967-92-6		0.0001		3.81E-01	0.18176		2.10E+00	2.10E+00
Molybdenum	7439-98-7		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Nickel Soluble Salts	7440-02-0		0.02		7.62E+01	0.07776		9.80E+02	9.80E+02
Selenium	7782-49-2		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Silver	7440-22-4		0.005		1.90E+01	0.16		1.19E+02	1.19E+02
Thallium (Soluble Salts)	7440-28-0	<u> </u>				0.16			
Vanadium and Compounds	NA	L	0.005	ļ	1.90E+01	0.16		1.19E+02	1.19E+02
Zinc (Metallic)	7440-66-6	ļ	0.3		1.14E+03	0.30976		3.69E+03	3.69E+03
Chromium IIt	18540-29-9		1.5	-	5.71E+03	0.016		3.57E+05	3.57E+05
Dibutyltin	1002-53-5		3.00E-04		1.14E+00	16		7.14E-02	7.14E-02
~Methylnaphthalene, 1-	90-12-0	2.9E-02	7.0E-02	3.06E-01	2.67E+02	1	2.91E-01	2.53E+02	2.91E-01
~Methylnaphthalene, 2-	91-57-6		0.004		1.52E+01	1		1.45E+01	1.45E+01
~Acenaphthene	83-32-9		0.06		2.29E+02	0.29		7.49E+02	7.49E+02
~Acenaphthylene	208-96-8		0.06		2.29E+02	0.29		7.49E+02	7.49E+02
~Anthracene	120-12-7		0.3		1.14E+03	0.29		3.74E+03	3.74E+03
~Benz[a]anthracene	56-55-3	0.73		1.22E-02	·	0.29	3.99E-02		3.99E-02
Benzo[a]pyrene	50-32-8	7.3		1.22E-03		0.29	3.99E-03		3.99E-03
Benzo[b]fluoranthene	205-99-2	0.73		1.22E-02		0.29	3.99E-02	0 7 45 00	3.99E-02
Benzo(g,h,i)perylene	191-24-2	0.073	0.03	1.005.01	1.14E+02	0.29	0.005.01	3.74E+02	3.74E+02
Benzo[k]fluoranthene	207-08-9		0.00	1.22E-01	7.005.01	0.29	3.99E-01	7045-01	3.99E-01
Bis(2-ethylhexyl)phthalate	117-81-7 85-68-7	0.014	0.02	6.35E-01	7.62E+01 7.62E+02	1	6.03E-01	7.24E+01 7.24E+02	6.03E-01
Butyl Benzyl Phthlate	86-74-8	0.0019	0.2		7.02E+02	0.29		7.24E+02	7.24E+02
	218-01-9	0.0073		1.22E+00		0.29	3.99E+00		3.99E+00
Chrysene Dibenz[a,h]anthracene	53-70-3	7.3		1.22E+00		0.29	3.99E+00 3.99E-03		3.99E+00
Dibenzofuran	132-64-9	/.5	0.001	1.222-03	3.81E+00	1	3.992-03	3.62E+00	3.62E+00
Fluoranthene	206-44-0		0.04		1.52E+02	0.29		4.99E+02	4.99E+02
Fluorene	86-73-7		0.04		1.52E+02	0.29		4.99E+02	4.99E+02
Indeno[1,2,3-cd]pyrene	193-39-5	0.73	0.04	1.22E-02	T.OELTOL	0.29	3.99E-02	4.55L+02	3.99E-02
Naphthalene	91-20-3	0.70	0.02	I.LLL UL	7.62E+01	0.29	0.002 02	2.50E+02	2.50E+02
Phenanthrene	85-01-8		0.03		1.14E+02	0.29		3.74E+02	3.74E+02
Pyrene	129-00-0		0.03		1.14E+02	0.29		3.74E+02	3.74E+02
Dichlorobenzene, 1,2-	95-50-1		0.09		3.43E+02	1		3.26E+02	3.26E+02
Dichlorobenzene, 1,3-	541-73-1	1 1		1		1	t I		
Dichlorobenzene, 1,4-	106-46-7	0.0054	0.07	1.65E+00		1	1.56E+00		1.56E+00
Methyl Ethyl Ketone (2-Butanone)	78-93-3		0.6	1	2.29E+03	1		2.17E+03	2.17E+03
Acetone	67-64-1	<u> </u>	0.9	1	3.43E+03	1		3.26E+03	3.26E+03
Carbon Disulfide	75-15-0		0.1	1	3.81E+02	1		3.62E+02	3.62E+02
Chlorobenzene	108-90-7		0.02	1	7.62E+01	1		7.24E+01	7.24E+01
Chloromethane	74-87-3			1	1	1			
Dichloroethylene, 1,2-cis-	156-59-2		2.00E-03	1	7.62E+00	1		7.24E+00	7.24E+00
Cumene	98-82-8		0.1		3.81E+02	1		3.62E+02	3.62E+02
Methyl tert-Butyl Ether (MTBE)	1634-04-4	0.0018	_	4.94E+00		1	4.69E+00		4.69E+00
sec-Butylbenzene	135-9-88					1			
tert-Butylbenzene	98-06-6					1			-
Toluene	108-88-3		0.08		3.05E+02	1		2.89E+02	2.89E+02
Aroclor 1248	12672-29-6	2		4.44E-03		1.85	2.28E-03		2.28E-03
Aroclor 1260	11096-82-5	2		4.44E-03		1.85	2.28E-03		2.28E-03
Aroclor 1254	11097-69-1	2.0E+00	2.0E-05	4.44E-03	7.62E-02	1.85	2.28E-03	3.91E-02	2.28E-03

Page 1 of 2

CLIENT:				JOB NUM	BER:				
		TIN, MIDDLE RIVER COM	IPLEX	03214					
SUBJECT: CALCULATION OF INTAKE/RISK FROM INCIDENTAL INGESTION OF FISH									
				ION OF FISH					
		RE ADULT RECREATION	AL USER						
BASED C		0							
USEPA, [BY:	JEC. 198	<u> </u>	CHECKED BY:		DATE.				
L. CIOFAI	NI				DATE: 03/08/11				
			- Eflipsi						
PURPOS	E:	This spreadsheet calcu	lates risk-based cond	centrations for	ingestion of fish.				
					Ũ				
0			TCR		、				
Carcinoge	ens	$RBC_{fish} = -$							
		In	take CSF						
Noncarcir	nogens		ТНІ						
		$RBCfish = \frac{1}{4}$	Intake						
		(、RfD)						
		Intake = IR	x EF x ED x Fl						
			BW x AT						
Where:									
Intake	=	estimated exposure inta	ike (mo/ko/dav)						
TCR	=	target cancer risk (unitle							
THI	=	target hazard index (uni							
RBC _{fish}	=	risk-based concentration	n for fish tissue (mg/l	ka)					
IR	=	incidental soil ingestion							
EF	=	exposure frequency (me							
ED	=	exposure duration (year	s)						
FI	=	fraction ingested from c	ontaminated source	(unitless)					
BW	=	body weight (kg)							
AT	=	averaging time (days)							
CSF	=	oral carcinogenic slope							
RfD	=	oral noncarcinogenic ref	ference dose (mg/kg	/day)					
RISKS:									
<u>mənə.</u>	BBCfie	sh _c (Carcinogens) = Intal	(ma/ka/dov) v CS	En (ma/ka/day	\-1				
					•				
	RECIIS	sh _{nc} (Noncarcinogens) = In	паке (mg/кg/day) / R	rDo (mg/kg/d	ay)				

Page 2 of 2

CLIENT:				······································	JOB NUM	BER:
LOCKHEED N	/ARTIN,	MIDDLE F	IVER COM	IPLEX	03214	
SUBJECT:					•	
CALCULATIO	N OF IN	TAKE/RISł	K FROM IN	CIDENTAL INGESTIO	N OF FISH	
CURRENT/FL	JTURE A	DULT REC	CREATION	AL USER		·
BASED ON:						
USEPA, DEC.	1989					
BY:				CHECKED BY:		DATE:
L. CIOFANI				Rhugi		03/08/11
				$\overline{\sigma}$		
ASSUMPTION	<u> NS:</u>					
Intake	=		mg/kg	Chemical: Aroclor-125	54	
TCR	=	1.0E-06	unitless			
THI	=	1	unitless			
IR	=	0.129	kg/meal			
EF	=	52	meals/yea	ır		
ED	=	30	years			
FI	=	1	unitless			
BW	=	70	kg			
ATc	=	25550	days			
ATnc	=	10950	days			
CSF	=	2.0E+00	(mg/kg/da	y) ⁻¹		

RfD = 2.0E-05 (mg/kg/day)

.

EXAMPLE FISH TISSUE RBC CALCULATION - CARCINOGENIC

=	0.129 kg/meal x 52 meals/year x 30 years x 1			
		70 kg x 25550 days		
=	1.13E-04	/ dav		
	-			
=	0.000001 /	(1.13E-04 / day x 2.00E+00 (mg/kg/day)-1)		
=	4.44E-03	mg/kg		
	=	= 1.13E-04 = 0.000001 /		

EXAMPLE FISH TISSUE RBC CALCULATION - NONCARCINOGENIC

Intake_{nc} = $\frac{0.129 \text{ kg/meal x 52 meals/year x 30 years x 1}}{70 \text{ kg x 10950 days}}$ Intake_{nc} = 2.63E-04 / dayRBCfish_{nc} = 1 / (2.63E-04 / day / 2.00E-05 (mg/kg/day))RBCfish_{nc} = 7.62E-02 mg/kg

CLIENT:		JOB NUMBER:	
LOCKHEED MARTIN, MIDDLE RIVER	03214		
SUBJECT:			
CALCULATION OF SEDIMENT CONC	ENTRATION PROTECTIVE OF INGEST	ION OF FISH	
CURRENT/FUTURE ADULT RECREA			
BASED ON:			
USEPA, DEC. 1989			
BY:	CHECKED BY:	DATE:	
L. CIOFANI	Rumi	03/08/11	

PURPOSE:

This spreadsheet calculates risk-based concentrations for surface sediment protective of fish ingestion.

FOR ORGANICS:

RBC _{sed-to-fish} =	Cfish x % TOC
sed-to-lish -	BSAF x % Lipids

Where: Cfish _c Cfish _{nc}	=	target carcinogenic concentration in fish tissue (mg/kg) target noncarcinogenic concentration in fish tissue (mg/kg)
% TOC		
	=	average percent total organic carbon in surface sediment (%)
BSAF	=	biota-sediment accumulation factor (unitless)
% lipids	=	average percent lipids in site fish tissue data (%)

CLIENT: LOCKHEED MARTIN, MIDDLE RIV		JOB NUMBER: 03214	
SUBJECT:		00214	
CALCULATION OF SEDIMENT CO	NCENTRATION PROTECTIVE OF INGEST	ION OF FISH	
CURRENT/FUTURE ADULT RECR	EATIONAL USER		
BASED ON:			
USEPA, DEC. 1989			
BY:	CHECKED BY:	DATE:	
L. CIOFANI	Rleini	03/08/11	

ASSUMPTIONS:

Cfish _c	=	4.44E-03 mg/kg	Chemical: Aroclor-1254
Cfish _{nc}	=	7.6E-02 mg/kg	
% TOC	=	3.19 %	
BSAF	=	1.85 unitless	
% Lipids	=	1.2 %	

EXAMPLE SEDIMENT-TO-FISH INGESTION RBC CALCULATION - CARCINOGENIC

RBC _{sed-to-fishc}	= 0.00444 mg/kg x 0.0319 1.85 x 0.012		
RBC _{sed-to-fishc}	=	6.38E-03	mg/kg

EXAMPLE FISH TISSUE RBC CALCULATION - NONCARCINOGENIC

RBC _{sed-to-fishnc}	=	0.07	62 mg/kg x 0.0319 1.85 x 0.012
RBC _{sed-to-fishnc}	=	1.09E-01	mg/kg

Final RBC_{sed-to-fish} = 6.38E-03 mg/kg

APPENDIX B—DEVELOPMENT OF ECOLOGICAL PRELIMINARY REMEDIATION GOALS

TABLE OF CONTENTS

APPENDIX	B DEVELOPMENT OF ECOLOGICAL PRELIMINARY REMEDIATION GOALS FOR MIDDLE RIVER COMPLEX	
	SEDIMENT	1
B.1	INTRODUCTION	1
B.2	BACKGROUND THEORY OF BIOAVAILABILITY	2
	B.2.1 Bulk Chemistry	2
	B.2.2 AVS/SEM	2
	B.2.3 Sediment Porewater	4
	B.2.4 Benthic Macroinvertebrate Community Survey	4
B.3	2010 ADDITIONAL CHARACTERIZATION INVESTIGATION	
	B.3.1 Bulk Sediment Chemistry	6
	B.3.2 AVS/SEM	
	B.3.3 Sediment Porewater	
	B.3.4 Benthic Macroinvertebrate Community Survey	8
B.4	SUMMARY OF RISKS FROM THE ERA	
B.5	DEVELOPMENT OF PRGS	11
B.6	REFERENCES	19

LIST OF TABLES

Table B-1.	Sediment Ecological Benchmarks	.21
Table B-2.	Bulk Sediment, Porewater, and Acid Volatile Sulfide/Simultaneously	
	Extracted Metals Data	.21

APPENDIX B Development of Ecological Preliminary Remediation Goals for Middle River Complex Sediment

B.1 INTRODUCTION

The ecological risk assessment (ERA) conducted for the sediment adjacent to the Lockheed Martin Middle River Complex (MRC), in Middle River, Maryland evaluated the potential for adverse ecological effects due to exposure to chemicals released to the environment through historical activities at the MRC. Based on the ERA, total polychlorinated biphenyls (PCBs measured as Aroclors) and select metals were retained as final chemicals of potential concern (COPCs) for evaluating risks to benthic macroinvertebrates.

The objective of this memorandum is to present the development of preliminary remediation goals (PRGs) for the ecological COPCs, which were used to define the spatial extent of sediment contamination to be addressed in the feasibility study (FS). Because the bioavailability of the COPCs was considered when developing the PRGs, this memorandum also presents the methods used to evaluate the site-specific bioavailability of sediment COPCs.

Lockheed Martin initiated a baseline characterization of the surface water and sediment at the MRC in March and October 2005. As part of these investigations, surface water and/or sediment samples were collected from Dark Head Cove and Cow Pen Creek, the water bodies adjacent to the facility's southern and western property boundaries, respectively. Further sediment sampling in November 2008 sought to better define the distribution of PCBs, polycyclic aromatic hydrocarbons (PAHs), and metals in sediment. Finally, additional characterization of sediment in Dark Head Cove, Cow Pen Creek, and the confluence of these two water bodies was completed in 2010 to further identify and characterize the nature and extent of contamination in sediment. Sampling was also conducted at three reference locations (i.e., Marshy Point, Bowleys Quarters, and Middle River) for comparison purposes to aid in the evaluation of site data. Sediment

samples were collected at all locations for bulk sediment chemical analysis and at selected locations, sediment samples were collected for:

- Analysis of acid volatile sulfides (AVS)/simultaneously extracted metals (SEM),
- Extraction and chemical analysis of sediment porewater, and,
- Evaluation of the benthic macroinvertebrate community.

The above measures provide multiple lines of evidence regarding the potential bioavailability of the sediment COPCs.

B.2 BACKGROUND THEORY OF BIOAVAILABILITY

This section presents the bioavailability theory associated with each line of evidence discussed above including bulk chemistry, AVS/SEM, porewater, and benthic community structure.

B.2.1 Bulk Chemistry

Bulk sediment chemistry is important for defining the nature and extent of contamination and comparison to sediment benchmarks (i.e., sediment guidelines/benchmarks/criteria) and background concentrations. However, while the most common method of assessing chemical impacts to sediment macroinvertebrates is the comparison of bulk sediment concentrations to sediment benchmarks, this measurement does not provide information on site-specific bioavailability of the chemical (ITRC, 2011). Sediment benchmarks found in the literature are not site-specific values. Some of the benchmarks are based on theoretical estimates (such as equilibrium-partitioning modeling) and others based on empirical toxicity or benthic community data specific to the test site in the literature. They are usually very conservative values, and are best reserved for screening purposes. Other measures, such as AVS/SEM, sediment porewater, and benthic macroinvertebrate community metrics can be better predictors of the potential bioavailability of chemicals in sediment.

B.2.2 AVS/SEM

AVS and SEM is used as a measure of the potential bioavailability of metals in sediment based on the theory that AVS binds, on a mole-to-mole basis, a number of cationic divalent metals of environmental concern (e.g., cadmium, copper, nickel, lead, zinc) forming insoluble sulfide complexes with minimal biological availability (Ankley et al., 1996). Therefore, in sediment samples where the AVS molar concentrations are greater than SEM molar concentrations, the SEM metals are expected to be bound by AVS and consequently not be bioavailable or directly toxic to benthic macroinvertebrates (Ankley et al., 1996). The converse, that is, sediment with excess SEM compared to AVS, is not necessarily true and may not be toxic because the partitioning of metals with non-AVS sediment components, such as particulate organic carbon and iron and manganese oxides also affect the concentrations of metals found in interstitial water (Boothman et al., 2001).

In 2005, the U.S. Environmental Protection Agency (USEPA) published Procedures for the Derivation of Equilibrium Partitioning Sediment Benchmarks (ESBs) for the Protection of Benthic Organisms: Metal Mixtures (Cadmium, Copper, Lead, Nickel, Silver, and Zinc) which describes recommended procedures for the derivation of concentrations of metal mixtures in sediment that are protective of benthic organisms (USEPA, 2005). The procedures in that document are based on equilibrium partitioning theory which predicts that these metals partition in sediment between AVS, interstitial (pore) water, benthic organisms, and other sediment phases such as organic carbon. By incorporating the fraction of organic carbon (f_{oc}) into the AVS/SEM equation, a more accurate prediction of potential toxicity results can be made. USEPA (2005) indicates that the following assumptions are useful for deriving a benchmark:

- 1. Any sediment with $(SEM-AVS)/f_{oc}$ less than 130 micromoles per gram (µmols/g) of organic carbon (g_{oc}) should pose low risk of adverse biological effects due to cadmium, copper, lead, nickel, and zinc.
- 2. Any sediment with $(SEM-AVS)/f_{oc}$ between 130 and 3,000 µmols/g_{oc} may have adverse biological effects due to cadmium, copper, lead, nickel, and zinc.
- 3. In any sediment with $(SEM-AVS)/f_{oc}$ greater than 3,000 µmols/g_{oc}, adverse biological effects due to cadmium, copper, lead, nickel, and zinc may be expected.
- 4. Any sediment with AVS>0 will not cause adverse biological effects due to silver.

Note that silver, which was not included as an SEM metal in earlier documents, was included in the 2005 USEPA document because studies had shown that silver, a cationic monovalent metal, binds to AVS. Also, chromium is not expected to be bioavailable if AVS is present in the sediment (USEPA, 2005).

B.2.3 Sediment Porewater

The principal routes of exposure to toxic substances for benthic macroinvertebrates are through ingestion of contaminated sediment and/or direct exposure to contaminated porewater. Generally, there is a good correlation between biological effects and porewater concentrations but not total sediment concentrations (ITRC, 2011). The bioavailability of a COPC from porewater is theoretically expressed as the "truly" dissolved phase of the contaminant (ITRC, 2011). Therefore, because toxicity to benthic organisms is generally correlated to porewater concentrations, porewater concentrations can be used to evaluate the toxicity of sediment-associated chemicals. This is done by carefully extracting the porewater from the sediment and comparing the chemical concentrations in the porewater to surface water ecological benchmark values. Porewater measurements are useful when existing site data, based on bulk sediment chemistry and possibly aquatic toxicity testing or benthic community analysis, suggest that a specific contaminant may be responsible for an observed toxic response (ITRC, 2011).

B.2.4 Benthic Macroinvertebrate Community Survey

Benthic macroinvertebrate community surveys typically involve collecting multiple replicate surficial sediment samples from locations using methods appropriate for the site. For low energy or non-wadable waters, such as those found at the site and associated reference stations, a commonly used method is a Ponar or petite Ponar grab sampler. Sediment collected with a grab sampler is removed from the sampler and then passed through a sieve (typically 500 micron mesh size). The retained sediment is sorted at a laboratory and benthic macroinvertebrates are identified to lowest possible taxon and counted. A suite of benthic assemblage-level characteristics (i.e., metrics) are then calculated, and most of these are based on abundance and diversity. Metrics such as these are used to calculate the *Chesapeake Bay Benthic Index of Biotic Integrity* (CB-B-IBI) for oligohaline estuaries. The various metrics from the site locations are then compared to metrics from reference locations to determine if the benthic community at the site locations is impacted.

A benthic macroinvertebrate community survey can be used to directly determine the abundance and diversity of the benthic community. This information can then be used to help evaluate relative impairment of or degree of impact at a site. However, the results of these surveys can be difficult to interpret because benthic communities are sensitive to a variety of stressors other than chemical contaminants. For example, chemical and physical stressors such as siltation, low dissolved oxygen levels, organic debris, nutrients, and especially habitat can affect the types and numbers of benthic macroinvertebrates present at a site. In addition, it may be difficult to correlate chemical concentrations in sediment to benthic macroinvertebrate community data. This lack of correlation may be due to multiple factors, including chemical bioavailability or heterogeneous distribution of chemicals in sediment. The latter may be important because the benthic macroinvertebrate samples, while collected near chemistry sampling locations, are not collected at the exact same locations.

B.3 2010 ADDITIONAL CHARACTERIZATION INVESTIGATION

As indicated above, sediment samples were collected from Dark Head Cove, Cow Pen Creek, and reference locations in 2010 for analysis of bulk sediment chemical concentrations, analysis of AVS/SEM, extraction and chemical analysis of sediment porewater, and evaluation of the benthic macroinvertebrate community. The results of the investigation are presented in the Sediment Risk Assessment for Lockheed Martin MRC (Tetra Tech, 2011). This section briefly describes the components of those investigations.

Sediment samples for chemical analysis were collected in 2010 from three locations distant from possible MRC influences to determine background conditions reflecting an urbanized coastal area (see Figure 2-5 in the main text of this report). Benthic-invertebrate samples were also collected from these same three locations for comparison to site samples. One location was in an area with little to no shoreline development (Marshy Point), and the other two locations were in areas having typical regional waterfront development, similar to the Dark Head Cove area (Bowleys Quarters and Middle River). Field observations at the time of sample collection indicated that the three background locations were not near any industrial point sources, and they had similar substrates to site locations.

Criteria used to assess the similarity of reference sampling locations to site sampling locations included grain size, water depth, salinity, temperature, and pH. Field instruments measured salinity, temperature, dissolved oxygen, and pH. Depth was measured with a tape, and grain size was evaluated qualitatively by comparison to a grain-size chart. To compare substrate from the reference locations, a composite sample was collected from each sampling location and analyzed

for grain size and total organic carbon. The surface sediment at Marshy Point, Bowleys Quarters and Middle River was described as a very wet and very soft silt with a little clay and a little fine grain sand (at Bowleys Quarters), while the subsurface sediment had more clay. This is similar to the sediment in most of the Dark Head Cove samples, and the further downstream Cow Pen Creek samples.

In addition, two sample locations in upper Cow Pen Creek (SD-1 and SD-78), which are upgradient of the MRC facility's first outfall in the creek (slightly south of Eastern Boulevard), and well upstream of the tidally influenced portion of the creek, were considered background samples (see Figure 2-4 in the main text of this report). Only chemical data were collected from these two locations.

B.3.1 Bulk Sediment Chemistry

Sediment samples were collected from four depth intervals (0 to 6 inches, >6 to 18 inches, >18 to 30 inches, and >30 to 52 inches) from multiple locations throughout the study area and analyzed for a variety of parameters including metals, PCBs, PAHs, and pesticides. The same depth intervals were sampled at the Marshy Point, Bowleys Quarters and Middle River background locations, while only the surface interval was sampled at SD-1, and the top two intervals were sampled at SD-78. Because of the limited data set, the maximum detected chemical concentrations in each interval at the background locations were used as the background values. Therefore, there were different background values for each of the four depth intervals.

One of the three 2010 reference locations (Middle River) was approximately 4,000 feet south of MRC. Sediment analytical data indicated that concentrations of some metals in some of the depth intervals there were elevated relative to sediment concentrations in the Bowleys Quarters and Marshy Point samples. Whether the metals concentrations at this sampling location are due to MRC influence or to other sources is not clear; however, data from this sampling location suggests that it might not represent regional background conditions. Therefore, chemical data from this location were excluded from the background data set (further discussed below).

Based on the results of the ERA, only select metals and total PCBs were retained as final COPCs based on potential risks to benthic macroinvertebrates. Sediment samples were analyzed for

Aroclors as a measure of PCBs, so the terms Aroclors and PCBs may be used interchangeably throughout this document.

Chemical-specific benchmarks for evaluating risks to benthic macroinvertebrates were used to evaluate chemical concentrations measured in site sediments. In the screening step of an ERA, conservative screening benchmarks (i.e., "lower-effects" values) are typically used to select COPCs, while less conservative sediment benchmarks (referred to herein as "higher effects" values) are often used for deriving risk estimates and are also used for developing PRGs. The lower-effects values are typically defined as concentrations below which effects on sediment macroinvertebrates are not expected, whereas higher effects values are typically defined as concentrations above which adverse effects to sediment macroinvertebrates are probable (MacDonald, et al., 1996, 2000a).

In the ERA, sediment data were compared to the lower of the USEPA Region 3 Biological Technical Assistance Group (BTAG) freshwater or saltwater sediment screening levels. This was done based on USEPA Region 3 BTAG methodology because the salinity of surface water at the site was between 1 and 10 parts per thousand (actual measurements ranged from 2.4–3.9 parts per thousand), which is defined as a brackish environment. Several of the sediment screening levels are threshold effects concentrations (TECs) (MacDonald et al., 2000a) for freshwater or threshold-effects levels (TELs) (MacDonald, et al. 1994), for saltwater. The respective higher effects benchmarks for these screening levels are the probable effects concentrations (PECs) (MacDonald, et al., 2000a) for freshwater and the probable-effects levels (PELs) (MacDonald, et al., 1994) for saltwater. In addition, for PCBs the Region 3 BTAG marine sediment screening level is a TEC as cited from MacDonald, et al., (2000b). That document also lists a Midrange Effects Concentration (MEC), which has a similar definition as the higher-effects levels.

B.3.2 AVS/SEM

Section B.2.2 presents background information regarding the analysis of AVS/SEM in sediment. Sediment samples from seven locations throughout the study area that represented a range of concentrations were collected from each of the four depth intervals previously described and analyzed for AVS/SEM. Note that although the locations with the maximum concentrations of metals were not analyzed for AVS/SEM, the development of PRGs for the site was not impacted,

as discussed below in Section B.4. Metals included in the SEM analysis consisted of cadmium, chromium, copper, lead, nickel, silver, and zinc.

B.3.3 Sediment Porewater

Ex situ porewater samples (i.e., porewater extracted in a laboratory) were collected from sediment samples from the top three intervals sampled for bulk chemistry analysis (0–6, >6-18, and >18–30 inches) at the same seven locations from which AVS/SEM data were collected. Sediment porewater was not collected from the >30 to 52 inch interval because elevated chemical concentrations were not found in that interval. Also, with very few exceptions, sediment macroinvertebrates are not found at depths greater than 30 inches. In fact, most organisms will be found in the top 6 inches of sediment, which is considered the bioactive zone. The porewater was extracted from the sediment samples at the laboratory via centrifugation. The porewater samples were analyzed for metals, PCBs, and PAHs and the analytical results were compared to surface water ecological-screening values in the ERA.

B.3.4 Benthic Macroinvertebrate Community Survey

Sediment samples for benthic macroinvertebrate community analyses were collected at seven site locations (five in Dark Head Cove and two in Cow Pen Creek) and analyzed to determine abundance and diversity of the benthic macroinvertebrate community associated with site sediments. Benthic macroinvertebrate samples were also collected from two background/reference locations (Marshy Point and Bowleys Quarters) and one reference location (Middle River Downstream). Background locations are presumed unaffected by site-related contaminants and reference location data were used for comparison to site data. The one exception may be the Middle River location, as discussed above in Section B.3.1. This sampling was conducted to determine the current health of the benthic community near the site and that of the benthic communities in the surrounding area. This was done by evaluating the numbers and types (i.e., abundance and diversity) of benthic macroinvertebrates found at each area and comparing the results from the site samples to the results from the background/reference locations.

B.4 SUMMARY OF RISKS FROM THE ERA

All of the data collected from the 2010 investigation, as well as the data collected from previous investigations, were evaluated in a "lines of evidence approach" in the ERA. The receptors evaluated in the ERA included benthic macroinvertebrates, fish, and piscivorous birds and mammals. The conclusions of the ERA were that risks to benthic macroinvertebrates from metals in sediment are possible, with the greatest likelihood of those effects occurring in the areas where the PECs and PELs were exceeded. Concentrations of metals at some site locations were similar to background concentrations. However, concentrations of cadmium, copper, lead, mercury, and zinc at many site locations exceeded PECs, PELs, and background values (see Figures 2-8 through 2-13 in the main body of this report for a comparison of the metals concentrations to their respective PECs). Generally, the highest concentrations in the >30–52 inch interval. Total PCBs posed potential risks to benthic macroinvertebrates at several onsite locations, especially in Dark Head Cove surface sediment near Outfall 05 (see Figure 2-15 in the main body of this report for a comparison to the PCB concentrations to its PEC).

PAHs also pose potential risks to benthic macroinvertebrates at several onsite locations, especially in Dark Head Cove near Outfall 05 and at the eastern end of the cove (see Figure 2-16 in the main body of this report for a comparison of the PAH concentrations to its PEC). However, PAH concentrations in most samples near the MRC were similar to PAH concentrations throughout the region, based on background data (see Section B.3.1 for a discussion of the background data set). Total PAH concentrations exceeded the background value in only eight of the 101 surface-sediment samples and PAH forensic data suggest that PAHs in most MRC samples were representative of typical urban runoff. Therefore, PAHs were not retained for further evaluation or identified as a COC.

Chromium concentrations in samples at all four depth intervals exceed the 111 mg/kg PEC (see Table 2). All porewater concentrations of chromium are less than its ecological screening-value for surface water, even though the sediment concentrations in some corresponding sediment samples were quite high. For example, the porewater concentration in PW-02 in the >18-30 inch interval was 17.5 μ g/L, even though the concentration in the co-located sediment sample at the

same depth was 1,530 mg/kg. Only two sediment samples had chromium concentrations that exceeded 1,530 mg/kg.

Chromium is found in sediments primarily in two oxidation states: trivalent chromium, which is relatively insoluble and nontoxic, and hexavalent chromium, which is much more soluble and toxic. Hexavalent chromium is thermodynamically unstable in anoxic sediments, and AVS is formed only in anoxic sediments; therefore, sediments with measurable AVS concentrations are not likely to contain toxic hexavalent chromium (USEPA, 2005). Thus, the AVS/SEM data in Table 2 suggest that chromium in the seven samples analyzed for AVS/SEM is not toxic. Sediment chromium concentrations in a few samples exceed those in the samples tested for AVS/SEM. Overall, the porewater and AVS/SEM data indicate that potential risks posed by chromium is limited to a few sampling locations. Therefore, chromium was not retained for further evaluation or identified as a COC.

The ERA noted that some measure of uncertainty exists as to whether chemicals in the sediment were bioavailable and significantly affecting the benthic community. This was based on an evaluation of the AVS/SEM data, *ex situ* porewater data, and benthic macroinvertebrate community data. At most locations where AVS/SEM and *ex situ* porewater samples were collected, chemical bioavailability was concluded to be low. As presented in Section B.3.2, AVS/SEM (and porewater analyses) were not conducted at locations where the greatest bulk sediment chemical concentrations exist. However, this does not impact the development of PRGs at the site because the PRGs that were ultimately developed (see Section B.5 below) are within the range of chemical concentrations in the samples collected for AVS/SEM and porewater analyses. Therefore, having AVS/SEM and porewater samples from locations with greater chemical concentrations would not have changed the PRG values.

The benthic macroinvertebrate investigation found that all 10 samples (seven from near MRC and three reference samples) had high percentages of pollution–indicative taxa, and all 10 samples had low percentages of pollution–sensitive taxa. Nevertheless, one reference site (Marshy Point) had good benthic conditions according to the CB-B-IBI. The other two reference sites (Bowleys Quarters and Middle River Downstream) had values indicating some type of stressful conditions for benthic macroinvertebrates. All seven sites near MRC in Cow Pen Creek

and Dark Head Cove had CB-B-IBI scores indicating stress to benthic organisms. The evaluation of benthic data suggests that habitat, nutrient conditions (such as a high levels of detritus), or some other type of background disturbances or inputs are negatively affecting benthic organisms in the general study area (in MRC samples as well as background samples). One local reference site that was located in the least developed area (i.e., Marshy Point) had somewhat better benthic conditions than the MRC sites.

Based on COPC concentrations in fish tissue collected from Cow Pen Creek and Dark Head Cove, the ERA concluded that fish did not appear to be at significant risk from sediment contamination, and/or that risks were similar to those estimated for other similar environments within the region.

In the ERA, food chain modeling was conducted to evaluate risks to piscivorous birds and mammals consuming fish and sediment (incidental) from Cow Pen Creek and Dark Head Cove. The ERA concluded that bioaccumulative chemicals in sediment at all four depth intervals posed negligible risks to piscivorous birds and mammals via the dietary pathways, based on average chemical concentrations, body weights, food consumption rates, sediment ingestion rates, and bioaccumulation factors, when available.

In summary, benthic macroinvertebrates were the only ecological receptors evaluated in the risk assessment that were potentially at risk from chemicals in sediment at the site. Although uncertainty exists with regard to whether benthic macroinvertebrates were being significantly impacted, cadmium, copper, lead, mercury, zinc, and total PCB concentrations in site sediments exceeded selected higher-effects benchmarks (such as PELs and PECs); these chemicals were therefore retained as final ecological COPCs. Cadmium and total PCBs posed the greatest current potential risk to benthic macroinvertebrates, based on comparisons of chemical concentrations in surface sediment to higher-effects benchmarks.

B.5 DEVELOPMENT OF PRGS

This section presents the methodology used to develop sediment PRGs for the protection of benthic macroinvertebrates. As discussed in the previous section, the ERA concluded that there were potential risks to benthic macroinvertebrates from exposure to select metals and total PCBs in sediment. This conclusion was based on an evaluation of surficial sediment, as well as subsurface sediment (i.e. >6-18 inch and >18-30 inch intervals).

B.5.1 General Evaluation Approach

Under current conditions, ecological receptors are primarily exposed to the surficial sediment (i.e., top 6 inches), and cadmium and total PCBs are the risk-drivers in this depth interval. Benthic macroinvertebrates could be exposed to deeper sediments if the surficial sediment is removed such as during dredging, or if the deeper sediments are mobilized. Subsurface sediments were, therefore, also evaluated to address possible future exposure scenarios. Copper, lead, mercury, and zinc could also be of concern to benthic macroinvertebrates if they are exposed to subsurface sediments. PRGs were developed for cadmium, copper, lead, mercury, zinc, and total PCBs in sediment. The following site-specific lines of evidence were used to support the PRGs:

- bulk sediment chemistry
- AVS/SEM results
- porewater chemistry
- benthic macroinvertebrate community data

As discussed above, because the salinity of the surface water was between 1 and 10 part per thousand, the lower of the freshwater or marine surface water and sediment screening levels were used in the ERA to meet conservative screening objectives. This approach was followed for selecting the surface water screening levels used to evaluate the porewater results in this PRG document for the same reason. Porewater results were not used to set PRGs; they were used to evaluate the relative bioavailability of the chemicals in the sediment (see Section B.5.1.2).

However, because the sediment benchmarks were used to set PRGs, the greater of the freshwater or marine benchmark were used as the basis. That is because in a brackish environment, as exists at the site, both the freshwater and marine screening values are appropriate. A The approach used for setting PRGs is less conservative than the approach used in a screening-level ERA to identify COPCs.

B.5.1.1 Bulk Sediment Chemistry Evaluation

Sediment screening levels, which are used to initially select COPCs, are generally not recommended for use as cleanup levels for several reasons. Sediment benchmarks are often linked to receptor groups (e.g., benthic macroinvertebrates) rather than specific taxa that may be locally important. Also, sediment benchmarks are generally not associated with toxicity threshold concentrations, but are instead commonly based on co-location of benthic macroinvertebrates and sediment chemical concentrations from other diverse locations (i.e., they are not based on cause and effect relationships, and are not site-specific). The higher effects values are often considered for use as a starting point for development of site-specific PRGs. The first step in the PRG development process for this site identified the higher effects values for each of the sediment COPCs (Table 1).

As discussed above and in Section B.5.2, the greater of the freshwater or marine sediment benchmarks were used as the initial basis for the sediment PRGs. For all chemicals (except for lead where the background concentration was used as a PRG), the selected benchmarks were the freshwater PECs because they are the higher of the two benchmarks. As previously discussed, the PECs do not account for site-specific chemical bioavailability of the chemicals; they are just literature-based values derived from studies conducted at other sites. Therefore, the potential bioavailability of the chemicals in the sediment was determined by evaluating the AVS/SEM and porewater data to determine whether the PECs could be adjusted to account for the site-specific bioavailability.

B.5.1.2 AVS/SEM and Porewater Evaluation

Table 2 presents the bulk sediment chemistry concentrations, the AVS/SEM results, and the porewater results for the samples collected from the seven locations adjacent to the site. Note that porewater samples for PCB analysis were only collected from three locations. The table also presents the PECs and surface water criteria used for comparison to porewater results. The surface water criteria in Table 2 are the lower of freshwater and marine water ecological screening levels from USEPA Region 3 BTAG (USEPA, July 2006a,b) as discussed in Section B.5.1. The only exception is for PCBs, as discussed below in Section B.5.2.4.

The sediment concentrations are shaded black on Table 2 if the concentrations were greater than their respective PECs and the porewater concentrations are shaded black if the concentrations exceeded their respective surface water screening level. Also, the (SEM-AVS)/ f_{oc} values are shaded black if the values exceeded 130 µmol/g. The table includes the results for all of the metals included in the SEM analysis, because the results for all the metals are needed to calculate a total SEM value.

The concentrations of the metals exceeded their respective PECs in one or more samples. Cadmium, copper, and lead were the only metals with porewater concentrations that exceeded their respective screening levels. Cadmium porewater concentrations in seven of the 21 samples exceeds its screening level, however four of the detected concentrations (0.13 µg/L in two samples, 0.14 μ g/L, and 0.23 μ g/L) only slightly exceeds the screening level of 0.12 μ g/L. The three samples with the greater cadmium porewater concentrations were collected from different depths at the same location (SD-85). This is also the sample location where the copper porewater concentration exceeded NRWQC in two depths (0 - 6", >6 - 18"), and where lead porewater concentration exceeded its NRWQC in one depth (>6 - 18"). It is not known why these three metals had elevated porewater concentrations at this one sample location. The bulk chemistry concentrations for these metals were much lower in the sediment samples from location SD-85 than they were at most of the other locations where porewater samples were collected. Having assumed similar sediment characteristics across the site, elevated levels of cadmium in the porewater samples from SD-85 were unexpected. Also, the maximum (SEM-AVS)/foc value in the samples from SD-85 was 16.3 µmol/g, which is much lower than the screening threshold of 130 µmol/g. Although AVS was only detected in the 0-6" sample, the low SEM values and the relatively high f_{oc} values indicates that the metals are unexpected in the porewater at elevated concentrations. One possible explanation is that the porewater samples were not filtered before chemical analysis, so it is possible that some of the finer particulates remained suspended in the sample, even after the centrifugation step.

All of the (SEM-AVS)/ f_{oc} values in the sediment samples collected from 0–6" at all seven locations were less than 130 µmol/g. AVS concentrations in four of the samples were greater than the SEM concentrations, resulting in negative values. Only three sediment samples in the deeper intervals (two at SD87 from >6 – 18" and >18 – 30" and one at SD89 from >18 – 30" had

 $(SEM-AVS)/f_{oc}$ values that were slightly greater than 130 µmol/g. The total SEM values in those three samples are based primarily on the SEM concentration for zinc; the SEM concentrations for the other metals combined account for less than 25 percent of the total SEM value. Also, none of the porewater concentrations in those three samples had any parameters that exceeded their respective surface water criteria, indicating that the metals were not partitioning from the sediment to the porewater.

B.5.1.3 Benthic Macroinvertebrate Community Evaluation

The benthic macroinvertebrate community study provides a third line of site-specific evidence used to develop the PRGs. As presented above, benthic macroinvertebrate samples were collected from seven site locations and three reference locations. All seven sites near MRC in Cow Pen Creek and Dark Head Cove had CB-B-IBI scores indicating stress to benthic organisms. The CB-B-IBI is calculated by scoring six metrics of benthic community structure and function according to established thresholds. The scores for each metric (on a 1–5 scale) are then averaged to form the index for each site. Samples with index values of 3.0 or more are considered to have good benthic conditions, indicative of good habitat quality. One of the reference sites (Marshy Point) had good benthic conditions according to the CB-B-IBI (3.0) while the other two reference sites (Bowleys Quarters [2.3] and Middle River Downstream [2.0]) had values that were similar to the ones from the site locations (1.7 to 2.3), indicating stressful conditions for benthic macroinvertebrates based on CB-B-IBI scores.

Because contaminants such as metals and PCBs are elevated in some of the site samples where benthic macroinvertebrates were collected, it is possible that the contaminants contribute to the findings discussed above. However, the evaluation of benthic data also suggested that habitat, nutrient conditions (i.e., high levels of detritus [non-living organic material such as dead plants]), or some other type of background disturbances or inputs are negatively affecting benthic organisms in the general study area (in MRC samples as well as background samples). Some benthic macroinvertebrates, such as pollution-tolerant *tubificid oligochaetes* and *spionid polychaetes* (as found at the site, and to a lesser degree at the reference sites), can survive in sediment with high amounts of detritus, while this type of environment may not be conducive to other more sensitive macroinvertebrates. Therefore, although the total abundance of benthic

macroinvertebrates increased at the locations with high amounts of detritus, other metrics such as the low abundance of pollution-sensitive taxa, and other tolerance scores led to lower CB-B-IBI scores.

B.5.1.4 Summary of Data Evaluation

In summary, the porewater and AVS/SEM results provide two lines of evidence that metals in the sediment are not highly bioavailable. In addition, the benthic community evaluation indicated that although the benthic community at the site samples is stressed, it is also similarly stressed at two of the three background/reference stations. Although there is uncertainty in whether the stress is being caused by the chemicals at the site or natural conditions, the benthic community at the site is generally similar to that in the surrounding area so it does not appear to be significantly impacted by chemicals in the sediment.

B.5.2 Development of Chemical-Specific PRGs

Based on the site-specific bioavailability data, chemical concentrations greater than the PEC will be protective of ecological receptors. This section presents the development of the chemical-specific PRGs by using the sediment benchmarks with consideration of the bioavailability data. Table 3 presents the selected PRGs for each of the chemicals.

B.5.2.1 Cadmium PRG

Based on the AVS/SEM and porewater analyses in the surficial sediment samples, cadmium at concentrations greater than at least six times the PEC (4.98 mg/kg) was not bioavailable. Also, in the deeper sediment samples, cadmium at concentrations greater than ten times the PEC was not bioavailable. Although this evaluation supports a higher PRG, it is recommended that the PRG for cadmium be set at twice the PEC. This value was selected because it is still conservative and is expected to be protective of sediment macroinvertebrates, and because remedial alternatives would not change significantly with slightly greater PRGs.

B.5.2.2 Copper PRG

All porewater concentrations of copper were less than its surface water screening level with an exception at SD-85 This was expected based on the AVS/SEM results because, as noted in

USEPA (2005), chemical equilibrium calculations suggest that the relative affinity of metals for AVS should be silver>copper>lead>cadmium>zinc>nickel. This means that the appearance of the metals in interstitial water as AVS is exhausted should occur in an inverse order. For example, zinc would replace nickel in a monosulfide complex and nickel would be liberated to the interstitial water, and so on (USEPA, 2005). This was first observed by Berry et al., (1996) who noted that in a few studies, as SEM/AVS ratios increased, the other metals appeared in the order of their solubility product constants. For example, the metal with the least soluble sulfide (copper) appeared last and at the lowest concentration (Berry et al., 1996). Note that silver was not evaluated in Berry et al., (1996). This indicates that copper should be even less bioavailable than cadmium in the site sediment. Therefore, similar to that of cadmium, and for similar reasons, it is recommended that the PRG for copper be set at twice its PEC. This value would still be conservative, and slightly higher PRGs would not change the remedial alternatives.

B.5.2.3 Lead, Mercury, and Zinc PRGs

The lead and zinc bulk chemistry concentrations in the sediment samples selected for AVS/SEM and porewater analyses were less than two times their respective PECs, with the exception of a few lead samples (see Table 2). Based on the AVS/SEM and porewater analysis, the bioavailability of lead and zinc is expected to be low. Mercury was not analyzed for in the AVS/SEM or porewater samples. Although specific bioavailability data was not available for mercury, the bioavailability of mercury is expected to be similar to that for the other metals. In addition, as seen from Figure 2-12 in the main body of this report, very few mercury detections were greater than the PEC, especially in the top two depth intervals.

Therefore, the PRGs for lead, mercury, and zinc were set at the greater of the PEC or background concentration. The background level of lead is 190 mg/kg, which is greater than the PEC of 149 mg/kg. The PECs for mercury (1.06 mg/kg) and zinc (459 mg/kg) are greater than their respective background concentrations. Therefore, the PRG for lead is based on its background concentration and the PRGs for mercury and zinc are based on their PECs.

B.5.2.4 PCB PRG

Similar to what was done for the metals, the greater of the freshwater or marine higher effects value was used for the developing a PRG for total PCBs. The freshwater PEC in MacDonald et al., (2000a) of 0.676 mg/kg is greater than the PEL of 0.189 mg/kg from MacDonald et al., (1996).

The primary site-specific parameter that affects the bioavailability of PCBs is organic carbon concentration in the sediment. Nonionic chemicals, such as PCB are assumed to partition to bulk sediment organic carbon and the pore-water concentration can be predicted from the measured bulk sediment concentration and total organic carbon concentration (ITRC, 2011). The average percent of organic carbon in the surficial sediment at the site is greater than 3 percent whereas in MacDonald et al., (2000b), the sediment quality guidelines that were expressed on an organic carbon–normalized basis were converted to dry weight (dry wt)–normalized concentrations assuming 1 percent organic carbon. Those guidelines would be higher if 3 percent organic carbon were used to convert the values. The relatively high organic carbon concentration in the site sediments compared to the assumptions used to develop the PEC provides a line of evidence to suggest that using the PEC for PCBs is likely to be conservative.

Although aquatic toxicity data are limited for Aroclor-1260, Suter and Tsao (1996) developed a secondary chronic value (SCV) of 94 μ g/L for aquatic life exposed to Aroclor-1260 in surface water. This value was developed from acute toxicity data that was then divided by uncertainty factors to estimate a chronic value. Suter and Tsao (1996) did present a lowest chronic value of 1.3 μ g/L for fish, but they indicated that the chronic value is ambiguous because significant effects occurred in a 30-day fathead minnow larval test at the lowest concentrations tested (1.3 μ g/L), but not in a 240-day lifecycle at the highest concentration tested (2.1 μ g/L). Nevertheless, as presented on Table 2, all of the porewater detections were much lower than 1.3 μ g/L so risks to aquatic organisms, including sediment macroinvertebrates, from PCBs in the porewater are not likely. Therefore, although PCB concentrations exceed the PEC of 0.676 mg/kg in several samples where porewater was collected, the low porewater concentrations greater than the

PEC. As a result, the PEC is expected to be protective of benthic macroinvertebrates at the site, and is selected as the PRG.

B.6 REFERENCES

- 1. Ankley, Gerald T., D.M. Di Toro, D.J. Hansen, and W.J. Berry. 1996. Technical Basis and Proposal for Deriving Sediment Quality Criteria for Metals. Environmental Toxicology and Chemistry. Vol. 15(12), pp. 2056-2066.
- Berry, W.J., D.J. Hansen, J.D. Mahony, D.L. Robson, D.M. Di Toro, B.P. Shipley, B. Rogers, J.M. Corbin and W.S. Boothman. 1996. Predicting the Toxicity of Metal-Spiked Laboratory Sediments using Acid-Volatile Sulfide and Interstitial Water Normalizations. Environmental Toxicology and Chemistry. Vol. 15(12), pp. 2067–2079.
- Boothman, W.S., D.J. Hanson, W.J. Berry, D.L. Robson, A. Helmstetter, J.M. Corbin, and S.D. Pratt. 2001. Biological Response to Variation of Acid-Volatile Sulfides and metals in Field-Exposed Spiked Sediments. Environmental Toxicology and Chemistry. Vol. 20(2), pp. 264-272.
- 4. ITRC. 2011. Incorporating Bioavailability Considerations into the Evaluation of Contaminated Sediment Sites. The Interstate Technology & Regulatory Council, Contaminated Sediments Team. February.
- Llansó, R.J. and D.M. Dauer. 2002. Methods for Calculating the Chesapeake Bay Benthic Index of Biotic Integrity. Prepared for the Chesapeake Bay Benthic Monitoring Program. Accessed November 22, 2010 at <u>http://sci.odu.edu/chesapeakebay/data/benthic/BIBIcalc.pdf</u>
- MacDonald, D. D., R. S. Carr, F. D. Calder, E. R. Long, and C. G. Ingersoll, 1996. "Development and evaluation of sediment quality guidelines for Florida coastal waters." Ecotoxicology. 5: 253-278.
- MacDonald, D.D., C.G. Ingersoll, and T.A. Berger, 2000. "Development and Evaluation of Consensus-Based Sediment Quality Guidelines for Freshwater Ecosystems." Archives of Environmental Contamination and Toxicology, Vol. 39, pp. 20-31.
- 8. Suter, G.W. II. and C.L. Tsao. 1996. <u>Toxicological Benchmarks for Screening Potential</u> <u>Constituents of Concern for Effects on Aquatic Biota:1996 Revision</u>. Environmental Sciences Division, Oak Ridge National Laboratory. ES/ER/TM-96/R2.
- 9. Tetra Tech (Tetra Tech, Inc). 2011. Sediment Risk Assessment Lockheed Martin Middle River Complex. May 10.
- USEPA (U.S. Environmental Protection Agency). 2005. Procedures for the Derivation of Equilibrium Partitioning Sediment Benchmarks (ESBs) for the Protection of Benthic Organisms: Metal Mixtures (Cadmium, Copper, Lead, Nickel, Silver, and Zinc). Office of Research and Development. EPA-600-R-02-011. January.

- 11. USEPA, 2006. Region 3 Freshwater Surface Water Screening Benchmarks. July.
- 12. http://www.epa.gov/reg3hwmd/risk/eco/btag/sbv/fw/screenbench.htm
- 13. USEPA, 2006. Region 3 Freshwater Sediment Screening Benchmarks. August.
- 14. http://www.epa.gov/reg3hwmd/risk/eco/btag/sbv/fwsed/screenbench.htm
- 15. USEPA, 2006. Region 3 Marine Sediment Screening Benchmarks. July.
- 16. http://www.epa.gov/reg3hwmd/risk/eco/btag/sbv/marsed/screenbench.htm
- 17. USEPA, 2006. Region 3 Marine Surface Water Screening Benchmarks. July.
- 18. http://www.epa.gov/reg3hwmd/risk/eco/btag/sbv/marine/screenbench.htm
- 19. Weisberg, S.B., J.A. Ranasinghe, L.C. Schaffner, R.J. Diaz, D.M. Dauer, and J.B. Frithsen. 1997. An estuarine benthic index of biotic integrity (B-IBI) for Chesapeake Bay. *Estuaries* 20(1): 149-158.

Table B-1 Sediment Ecological Benchmarks Lockheed Martin, Middle River Complex Middle River, Maryland

Parameter	Freshwater Probable Effects Concentration ⁽¹⁾ (mg/kg)	Marine Probable Effects Level ⁽²⁾ (mg/kg)
Cadmium	4.98	4.21
Copper	149	108
Lead	128	112
Mercury	1.06	0.696
Zinc	459	271
Total PCBs	0.676	0.189

1 - Consensus based Probable Effects Concentration for freshwater systems (MacDonald et al., 2000)

2 - Probable Effects Level for coastal and marine waters (MacDonald et al., 1996)

Table B-2 Bulk Sediment, Pore Water, and Acid Volatile Sulfide/Simultaneously Extracted Metals Data Lockheed Martin, Middle River Complex Middle River, Maryland

	Surface	r	1	SD-85-SS			SD-87-SS		I	SD-88-SS		r	SD-89-SS		r	SD-90-SS		1	SD-99-SS			SD-101-SS	
	Water	Sediment	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or
	Criteria ⁽¹⁾	Criteria ⁽²⁾	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM
Surface Sediment, 0-6 inches	(ug/L)	(mg/kg)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)
Parameter Acid Volatile Sulfide	NA	NA	NA	NA	1.5	NA	NA	18.4	NA	NA	3.3	NA	NA	11.9	NA	NA	22.6 J	NA	NA	0.41 U	NA	NA	44.6 J
Cadmium	0.12	4.98	8.5 L	10	0.085 J	32.9	0.13 J	0.25	19.3 J	0.23 J	0.15	11.9 J	0.13 J	0.087	5.2 J	0.11 U	0.034 J	0.61 L	0.11 U	0.0035	4.6 J	0.11 U	0.033 J
Chromium	57.5	111	55.3	6.3	0.61 J	277	13.7	1.6	336 L	11.9	2.5	251 J	10	1.7	110 J	13	0.71 J	29.6	8.5	0.064	133 J	10.3	1 J
Copper	3.1	149	16.9 L	4.7	0.12	108	1.3 J	0.011 B	94.2 J	1.2 J	0.53	118 J	0.98 J	0.68	116 J	1.2 J	0.086 J	21 L	2.2	0.12	156 J	1.1 J	0.48 J
Lead	2.5 8.2	128 48.6	53.1	1.2 J 6.8	0.16 J 0.096 J	142 K 32.8	1.6 J	0.52	170 40.3 L	0.54 J	0.63	147 J 42.9 L	0.1 B	0.5	111 J 36.4 J	1 J	0.36 J 0.17 J	14.3 21.2 L	0.7 J	0.037	120 J 37.7 J	0.21 B 0.7 B	0.44 J 0.2 J
Nickel Silver	0.23	48.6	16.6 L 0.16	0.036 U	0.096 J	32.8	1.2 0.036 U	0.14 0.00036 U	40.3 L 7.2 L	0.97 B 0.036 U	0.19 0.011	42.9 L 5.6 J	0.036 U	0.16 0.0093	36.4 J 2.8 J	0.036 U	0.0005 UJ	0.091 J	1.1 0.036 U	0.077 0.00035 U	1.6 J	0.036 U	0.2 J 0.0011 J
Zinc	81	459	12.7 L	38.9	1.2 J	524	3.9 J	6.8	404 L	4.5 J	4.1	415 J	4.7 J	4	382 J	3.8 J	3.9 J	69.7	6.5	0.43	350 J	2.4 J	3.7 J
Total Organic Carbon (%)	NA	NA	0.989	NA	NA	5.81	NA	NA	3.16	NA	NA	2.86	NA	NA	2.8 J	NA	NA	3.13	NA	NA	5.03 J	NA	NA
Total SEM ⁽³⁾	NA	NA	NA	NA	1.66	NA	NA	7.72	NA	NA	5.61	NA	NA	5.43	NA	NA	4.55	NA	NA	0.67	NA	NA	4.85
SEM - AVS	NA	NA	NA	NA	0.16	NA	NA	-10.68	NA	NA	2.31	NA	NA	-6.47	NA	NA	-18.05	NA	NA	0.46	NA	NA	-39.75
(SEM - AVS)/f _{oc} ⁽⁴⁾	NA	NA	NA	NA	16.3	NA	NA	-184	NA	NA	73.0	NA	NA	-226	NA	NA	-645	NA	NA	14.8	NA	NA	-790
Total PCBs	0.000074	0.676	0.035	NA	NA	0.38	NA	NA	6.6	0.49 J	NA	1.8	0.18 J	NA	0.69	0.61 J	NA	0.014	NA	NA	0.19	NA	NA
	Surface		1	SD-85-01			SD-87-01			SD-88-01			SD-89-01			SD-90-01			SD-99-01		1	SD-101-01	
	Water	Sediment	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or
	Criteria ⁽¹⁾	Criteria ⁽²⁾	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM	Conc.	Conc.	SEM
Surface Sediment, >6-18 inches	(ug/L)	(mg/kg)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)	(mg/kg)	(ug/L)	(umol/g)
Parameter																				0.001			40 -
Acid Volatile Sulfide	NA 0.12	NA 4.98	NA 0.14 I	NA 23	0.23 U 0.00026 J	NA 64.7	NA 0 14 1	2.4 0.48	NA 15.7 、	NA 0.11 U	8.8 0.12	NA 17.8 L	NA 0.11 U	4.6	NA 12.5	NA 0.11 U	19 0.085	NA 0.4 L	NA 0.11.11	0.38 U 0.0014 J	NA 12.6	NA 0.11 U	10.5 0.084
Cadmium Chromium	0.12 57.5	4.98	0.14 L 13.8	23 16.1	0.00026 J 0.016 J	64.7 541	0.14 J 14.8	0.48	15.7 J	13.7	2.4	17.8 L 336	13.6	2.5	12.5 212	12.5	0.085	0.4 L 27.7	. 0.11 U 7.8	0.0014 J 0.033	12.6	13.4	0.084
Copper	3.1	149	9.5 L	8.3	0.044	88.7	14.0 1.7 J	0.18	95.2 L	1.3 J	0.52	107 L	0.75 J	0.41	130 J	0.78 J	0.037	20.1 L	. 2	0.06	98.8	0.81 J	0.41
Lead	2.5	128	7.2	4.5	0.015 J	205 K	0.63 J	0.73	189	0.26 J	0.75	187	0.098 B	0.58	257 J	0.65 J	0.66	12.5	0.48 J	0.024	158 K	0.27 J	0.51
Nickel	8.2	48.6	13.2 L	2.9	0.035 J	31.5	2.3	0.16	42.1 L	. 1	0.2	46.5 L	1.3	0.18	41.8	0.96 B	0.18	20.5 L	1.5	0.047	39.8	0.59 B	0.17
Silver Zinc	0.23	1.77 459	0.042 J 34.5 L	0.078 B 47.5	0.0002 U 0.11 J	2.7 497	0.036 U 4.7 J	0.001 J 6.9	6.8 L 392 L	0.036 U 3.7 J	0.0083	7.1 441	0.036 U 2.6 J	0.0063	8.9 386	0.055 B 3.5 J	0.00095 J 4.2	0.068 J 67.4	J 0.036 U 4.3 J	0.00033 U 0.37	3.1 371	0.036 U 1.7 J	0.004 3.4
Total Organic Carbon (%)	NA	A39 NA	2.55	47.5 NA	NA	2.88	NA	NA	3.25		NA	2.73	NA NA	NA	3.59	NA NA	NA	3.49	4.3 J NA	NA	2.6	NA NA	NA NA
Total SEM ⁽³⁾	NA	NA	NA	NA	0.20	NA	NA	8.45	NA	NA	5.69	NA	NA	5.29	NA	NA	5.16	NA	NA	0.50	NA	NA	4.58
SEM - AVS	NA	NA	NA	NA	0.09	NA	NA	6.05	NA	NA	-3.11	NA	NA	0.69	NA	NA	-13.84	NA	NA	0.31	NA	NA	-5.92
(SEM - AVS)/f _{oc} ⁽⁴⁾	NA	NA	NA	NA	3.5	NA	NA	210	NA	NA	-95.6	NA	NA	25.4	NA	NA	-385	NA	NA	9.0	NA	NA	-228
Total PCBs	0.000074	0.676	0.0018 U	NA	NA	1.35	NA	NA	1.8	0.13 J	NA	1.5	0.1 J	NA	1.0	0.55 J	NA	0.0028 U	NA	NA	0.24	NA	NA
		1	1												1								
	Surface			SD-85-02			SD-87-02			SD-88-02			SD-89-02			SD-90-02			SD-99-02			SD-101-02	AVS or
	Water	Sediment	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVSor	Sediment	Pore Water		Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment	Pore Water	AVS or	Sediment		
	Water Criteria ⁽¹⁾	Sediment Criteria ⁽²⁾	Sediment Conc.	Pore Water Conc.	AVS or SEM	Sediment Conc.	Pore Water Conc.	AVS or SEM	Sediment Conc.	Pore Water Conc.	AVS or SEM	Sediment Conc.	Pore Water Conc.	AVS or SEM	Sediment Conc.	Pore Water Conc.	AVS or SEM	Sediment Conc.	Pore Water Conc.	AVS or SEM	Sediment Conc.	Pore Water Conc.	
Surface Sediment, >18-30 inches	Water Criteria ⁽¹⁾ (ug/L)	Sediment Criteria ⁽²⁾ (mg/kg)	Sediment Conc. (mg/kg)	Pore Water Conc. (ug/L)		Sediment Conc. (mg/kg)	Pore Water Conc. (ug/L)	SEM	Conc. (mg/kg)	Pore Water Conc. (ug/L)	AVS or SEM (umol/g)	Sediment Conc. (mg/kg)	Pore Water Conc. (ug/L)	AVS or SEM (umol/g)	Conc. (mg/kg)	Pore Water Conc. (ug/L)	AVS or SEM (umol/g)	Sediment Conc. (mg/kg)	Pore Water Conc. (ug/L)	AVS or SEM (umol/g)	Sediment Conc. (mg/kg)	Pore Water Conc. (ug/L)	SEM (umol/g)
Parameter	Criteria ⁽¹⁾ (ug/L)	Criteria ⁽²⁾ (mg/kg)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)
Parameter Acid Volatile Sulfide	Criteria ⁽¹⁾ (ug/L) NA	Criteria ⁽²⁾ (mg/kg) NA	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g) 4.4	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg) NA	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g) 18.7	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g) 0.41 U	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g) 4.4
Parameter Acid Volatile Sulfide Cadmium	Criteria ⁽¹⁾ (ug/L) NA 0.12	Criteria ⁽²⁾ (mg/kg) NA 4.98	Conc. (mg/kg) NA 0.19 L	Conc. (ug/L) NA 1.4	SEM (umol/g) 0.29 U 0.0007 J	Conc. (mg/kg) NA 207	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 4.4 1.4	Conc. (mg/kg) NA 35.5 J	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 5 0.25	Conc. (mg/kg) NA 30.2 L	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 0.74 J 0.19	Conc. (mg/kg) NA 38.7	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 18.7 0.22	Conc. (mg/kg) NA 0.4 L	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 0.41 U 0.0013 J	Conc. (mg/kg) NA 44.7	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 4.4 0.27
Parameter Acid Volatile Sulfide Cadmium Chromium	Criteria ⁽¹⁾ (ug/L) NA	Criteria ⁽²⁾ (mg/kg) NA	Conc. (mg/kg)	Conc. (ug/L)	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J	Conc. (mg/kg) NA 207 1530	Conc. (ug/L) NA 0.11 U 17.5	SEM (umol/g) 4.4 1.4 15.4	Conc. (mg/kg) NA 35.5 J 727 L	Conc. (ug/L) NA 0.11 U 9.8	SEM (umol/g) 5 0.25 5.6	Conc. (mg/kg) NA 30.2 L 569	Conc. (ug/L)	SEM (umol/g)	Conc. (mg/kg) NA 38.7 690	Conc. (ug/L) NA 0.11 U 9.3	SEM (umol/g) 18.7	Conc. (mg/kg) NA 0.4 L 29.6	Conc. (ug/L) NA 0.11 U 14.6	SEM (umol/g) 0.41 U 0.0013 J 0.032	Conc. (mg/kg) NA 44.7 719	Conc. (ug/L) NA 0.11 U 13.6	SEM (umol/g) 4.4
Parameter Acid Volatile Sulfide Cadmium	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5	Criteria ⁽²⁾ (mg/kg) NA 4.98 111	Conc. (mg/kg) NA 0.19 L 12.8	Conc. (ug/L) NA 1.4 18.7	SEM (umol/g) 0.29 U 0.0007 J	Conc. (mg/kg) NA 207	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 4.4 1.4	Conc. (mg/kg) NA 35.5 J	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 5 0.25	Conc. (mg/kg) NA 30.2 L	Conc. (ug/L) NA 0.11 U 15.5	SEM (umol/g) 0.74 J 0.19 3.9	Conc. (mg/kg) NA 38.7	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 18.7 0.22 5.9	Conc. (mg/kg) NA 0.4 L	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 0.41 U 0.0013 J	Conc. (mg/kg) NA 44.7	Conc. (ug/L) NA 0.11 U	SEM (umol/g) 4.4 0.27 4.9
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.03 0.011 J 0.044 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2	SEM (umol/g) 4.4 1.4 15.4 0.32 1 0.29	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4	SEM (umol/g) 0.41 U 0.0013 J 0.032 0.023 J 0.017 0.039 J	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.03 0.011 J 0.044 J 0.0045 U	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U	SEM (umol/g) 4.4 1.4 15.4 0.32 1 0.29 0.0048	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7	SEM (umol/g) 0.29 U 0.0089 J 0.03 0.011 J 0.044 J 0.00025 U 0.35 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 J	SEM (umol/g) 4.4 15.4 15.4 0.32 1 0.29 0.0048 9.3	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072 6	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J	SEM (umol/g) 4.4 0.27 4.9 0.43 0.43 0.47 0.21 0.0067 4.2
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.03 0.011 J 0.044 J 0.0045 U	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U	SEM (umol/g) 4.4 1.4 15.4 0.32 1 0.29 0.0048	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%)	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA	SEM (umol/g) 0.029 U 0.0007 J 0.0089 J 0.031 J 0.011 J 0.0044 J 0.00025 U 0.35 J NA	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 s NA	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L 3.59	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4 NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072 6 NA	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA	SEM (umol/g) 0.029 U 0.0007 J 0.0089 J 0.003 0.011 J 0.0044 J 0.0025 U 0.35 J NA 0.44	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 J NA NA	SEM (umol/g) 4.4 1.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L 3.59 NA	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.036 U 21.4 NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.072 6 NA 7.20	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 0.36 U 0.36 J NA NA	SEM (umol/g) 0.74 J 0.19 0.48 0.68 0.2 0.014 4.1 NA 5.66	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA	SEM (umol/g) 0.41 U 0.0013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA	SEM (umol/g) 0.029 U 0.0007 J 0.0089 J 0.003 0.011 J 0.044 J 0.0025 U 0.35 J NA 0.44 0.44	Conc. (mg/kg) NA 207 1530 112 288 K 4338 8.5 762 2.87 NA NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 C NA NA NA	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L 3.59 NA NA	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 2.1.4 NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072 6 NA 7.20 2.20	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA 0.51 0.31	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA NA NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA NA	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 2.2 0.041 B 8.7 NA NA NA NA NA NA NA	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.003 J 0.0011 J 0.0044 J 0.00025 U 0.35 J NA 0.44 0.29 11.4	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA NA	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L 3.59 NA NA NA NA	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.36 U 21.4 NA NA NA NA NA NA 0.054 U	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072 6 NA 7.20 2.20 61.4	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 VA 5.66 4.92 133	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 8.1 NA NA NA NA NA NA Surface	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA 0.676	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04	SEM (umol/g) 0.0007 J 0.0089 J 0.03 0.011 J 0.0025 U 0.035 J 0.044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA 0.77	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 J NA NA NA NA NA NA SD-87-04	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 33.8 L 372 L 572 L 3.59 NA NA NA NA 0.22	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA SD-88-04	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 2.20 61.4 NA	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA 1.3	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA 0.054 U SD-89-04	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 0.31 8.8 NA	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA NA 0.062	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA SD-101-04	SEM (umol/g) 4.4 0.27 4.9 0.43 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA 0.000074 Surface Water	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U Sediment	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.035 J 0.011 J 0.0044 J 0.00025 U 0.35 J NA 0.44 0.29 11.4 NA AVS or	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA O.77 Sediment	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 Q NA NA NA NA NA NA SD-87-04 Pore Water	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 72.2 L 158 38.8 L 3.5 A NA NA NA NA 0.22	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA NA SD-88-04 Pore Water	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.05 0.0072 6 NA 7.20 2.20 61.4 NA AVS or	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA 1.3 Sediment	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA SD-89-04 Pore Water	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 4.1 NA 5.66 4.92 133 NA	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4 Sediment	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA Sediment	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA NA	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA NA 0.062 Sediment	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA NA SD-101-04 Pore Water	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total Stam ⁽³⁾ SEM - AVS (SEM - AVS)/f _{oc} ⁽⁴⁾ Total PCBs	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA O.000074 Surface Water Criteria ⁽¹⁾	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA SA Sediment Criteria ⁽²⁾	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA NA 0.0022 U Sediment Conc.	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc.	SEM (umol/g) 0.29 U 0.007 J 0.0089 J 0.013 J 0.0044 J 0.00025 U 0.35 J NA 0.44 0.29 11.4 NA AVS or SEM	Conc. (mg/kg) NA 207 1530 112 288 K 433 8.5 762 2.87 NA NA NA NA O.77 Sediment Conc.	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 Q NA NA NA NA NA SD-87-04 Pore Water Conc.	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA XVS or SEM	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L 3.59 NA NA NA NA NA O.22	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA SD-88-04 Pore Water Conc.	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.0072 6 NA 7.20 2.20 61.4 NA 4VS or SEM	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA NA Sediment Conc.	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA SD-89-04 Pore Water Conc.	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 VA 5.66 4.92 133 NA AVS or SEM	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4 Sediment Conc.	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc.	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA Sediment Conc.	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA SD-99-04 Pore Water Conc.	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA NA 0.062 Sediment Conc.	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA NA Pore Water Conc.	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA 0.000074 Surface Water	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U Sediment	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.035 J 0.011 J 0.0044 J 0.00025 U 0.35 J NA 0.44 0.29 11.4 NA AVS or	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA O.77 Sediment	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 Q NA NA NA NA NA NA SD-87-04 Pore Water	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 72.2 L 158 38.8 L 3.5 A NA NA NA NA 0.22	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA NA SD-88-04 Pore Water	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.05 0.0072 6 NA 7.20 2.20 61.4 NA AVS or	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA 1.3 Sediment	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA SD-89-04 Pore Water	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 4.1 NA 5.66 4.92 133 NA	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4 Sediment	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA Sediment	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA NA	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA NA 0.062 Sediment	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA NA SD-101-04 Pore Water	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)(foc ⁽⁴⁾) Total PCBs Surface Sediment, >30-52 inches	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA O.000074 Surface Water Criteria ⁽¹⁾	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg)	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA NA 0.0022 U Sediment Conc.	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc.	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.013 J 0.0044 J 0.00025 U 0.35 J 0.035 J 0.035 J 0.044 0.29 11.4 NA 0.44 0.29 11.4 NA AVS or SEM (umol/g) 0.26 U	Conc. (mg/kg) NA 207 1530 112 288 K 433 8.5 762 2.87 NA NA NA NA O.77 Sediment Conc.	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 Q NA NA NA NA NA SD-87-04 Pore Water Conc.	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA AVS or SEM (umol/g) 0.38 U	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 13.6 L 572 L 3.59 NA NA NA NA NA O.22	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.05 0.0072 6 NA 7.20 2.20 61.4 NA 7.20 2.20 61.4 NA VS or SEM (umol/g) 0.31 U	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA NA Sediment Conc.	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA O.054 U SD-89-04 Pore Water Conc. (ug/L)	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 4.1 4.1 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4 Sediment Conc.	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc.	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L)	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA NA 0.062 Sediment Conc.	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA NA Pore Water Conc.	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium	Criteria ⁽¹⁾ (ug/L) 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L)	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L)	SEM (umol/g) 0.007 J 0.0089 J 0.003 0.011 J 0.0044 J 0.0042 J 0.0045 U 0.35 J NA 0.44 0.44 0.44 0.29 11.4 NA NA AVS or SEM (umol/g) 0.26 U 0.00062 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA Sediment Conc. (mg/kg) NA 11.4	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L)	SEM (umol/g) 4.4 1.4 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA VS or SEM (umol/g) 0.38 U 0.035	Conc. (mg/kg) NA 35.5 J 727 L 172.2 L 158 38.8 L 3.69 NA NA NA 0.22 Sediment Conc. (mg/kg) NA 4.9 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.072 6 NA 7.20 61.4 NA 7.20 61.4 NA 8 SEM (umol/g) 0.31 U 0.012	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L)	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -3.49 NA AVS or SEM (umol/g) 0.27 U 0.0068	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA Sediment Conc. (mg/kg) NA 0.34 L	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 0.036 U 0.036 U 0.036 U 0.036 U 0.036 U 0.036 U 0.036 U NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.0017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 0.036 U 0.036 U 0.036 U 0.036 U 0.036 U NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA NA NA Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA O.676 Sediment Criteria ⁽²⁾ (mg/kg) NA NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 0.0007 J 0.0089 J 0.003 0.011 J 0.0044 J 0.0025 U 0.35 J NA 0.444 0.29 11.4 NA 0.44 0.29 11.4 NA NA 0.44 0.29 0.11.4 NA 0.29 0.11.4 NA 0.29 0.11.4 NA 0.29 0.26 U 0.0007 J 0.0007 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 114	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA	SEM (umol/g) 4.4 15.4 0.32 1 0.29 0.0048 9.9.3 NA 12.31 7.91 276 NA XVS or SEM (umol/g) 0.38 U 0.035 0.52	Conc. (mg/kg) NA 35.5 J 727 L 158 38.8 L 33.68 L 572 L 572 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA NA 9.22	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.0072 6 NA 7.20 2.20 61.4 NA NA 8 KWS or SEM (umol/g) 0.31 U 0.012 0.19	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA NA SEM (umol/g) 0.32 U 0.025 0.48	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.027 U 0.0068 0.18	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 774.8 3.49 NA NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 0.31 8.8 NA NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA NA AVS or SEM (umol/g) 0.33 J 0.012 0.29
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 8.1 NA NA NA NA NA NA NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 1111 149	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.03 0.011 J 0.0044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA AVS or SEM (umol/g) 0.26 U 0.0062 J 0.0062 J 0.0067 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 114 33.1	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 J NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 4.4 15.4 0.32 0.29 0.0048 9.3 NA 12.31 7.91 276 NA AVS or SEM (umol/g) 0.38 U 0.035 0.52 0.26	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 77.2 L 158 38.8 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA 4.9 L 49.5 31.7 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 2.20 61.4 NA AVS or SEM (umol/g) 0.31 U 0.012 0.19 0.11	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4 Sediment Conc. (mg/kg) NA 1.1 1.1	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.064	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.253
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/f _{oc} ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA A.98 111 149 128	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.555 NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA NA	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.013 J 0.014 J 0.0025 U 0.35 J 0.035 J 0.057 J 0.26 U 0.0057 J 0.0057 J 0.0057 J 0.0013 J 0.0013 J 0.0071 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 33.1 35.6 K	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 XA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 4.4 15.4 0.32 0.29 0.0048 9.3 NA 12.31 7.91 276 NA AVS or SEM (umol/g) 0.38 U 0.035 0.52 0.26 0.2	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 72.2 L 72.2 L 558 38.8 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA 4.9 L 4.9.5 31.7 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 2.1.4 NA NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.05 0.072 6 NA 7.20 2.20 61.4 NA 7.20 2.20 61.4 NA 0.11 0.012 0.31 U 0.012 0.11 0.065	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 5.9 13.7 J	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.18 0.18 0.064 0.033	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 0.43 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.057
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 8.1 NA NA NA NA NA NA NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 1111 149	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.03 0.011 J 0.0044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA AVS or SEM (umol/g) 0.26 U 0.0062 J 0.0062 J 0.0067 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 114 33.1	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 J NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA	SEM (umol/g) 4.4 15.4 0.32 0.29 0.0048 9.3 NA 12.31 7.91 276 NA AVS or SEM (umol/g) 0.38 U 0.035 0.52 0.26	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 77.2 L 158 38.8 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA 4.9 L 49.5 31.7 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 2.20 61.4 NA AVS or SEM (umol/g) 0.31 U 0.012 0.19 0.11	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA O.4 Sediment Conc. (mg/kg) NA 1.1 1.1	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.00066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.064	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.253
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 8.2	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA NA Pore Water Conc. (ug/L) VA NA NA NA NA NA NA	SEM (umol/g) 0.007 J 0.0089 J 0.003 0.011 J 0.044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.44 0.29 0.1.4 NA 0.29 0.1.4 NA 0.29 0.026 U 0.0057 J 0.0057 J 0.0057 J 0.0071 J 0.0071 J 0.003 J 0.003 J	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA NA Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 29.1	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA	SEM (umol/g) 4.4 1.4 1.4 1.4 1.4 0.32 1 0.29 0.0048 0.9.3 NA 12.31 7.91 276 NA VS or SEM (umol/g) 0.38 U 0.035 0.52 0.26 0.2 0.2 0.13	Conc. (mg/kg) NA 35.5 J 727 L 158 38.8 L 33.69 NA 572 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA NA 0.22 NA Sediment Conc. (mg/kg) NA 31.7 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.036 U 21.4 NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 61.4 NA 2.20 61.4 NA 0.012 0.11 0.012 0.11 0.065 0.052	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA NA Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 NA 1.1.1 44.7	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.024 J	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5 20.3 L	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.057 0.035
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/f _{oc} ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) ⁽⁵⁾	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 (1.77 459 NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.555 NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L 0.029 J 2.9.2 L 2.55	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.003 0.011 J 0.0044 J 0.0043 J 0.0045 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA AVS or SEM (umol/g) 0.0067 J 0.0057 J 0.0057 J 0.0057 J 0.0071 J 0.0071 J 0.003 J 0.003 J 0.003 J 0.003 J 0.003 J 0.0022 U	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA O.77 Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 29.1 0.85 139 2.87	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 2.2 0.036 U 1.9 NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 1.4 1.4 1.4 1.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA 4VS or SEM (umol/g) 0.38 U 0.035 0.52 0.26 0.26 0.2 0.13 0.0022 J 1.2 NA	Conc. (mg/kg) NA 35.5 J 727 L 158 38.8 L 33.8 L 33.59 NA NA NA 0.22 Sediment Conc. (mg/kg) Sediment Conc. (mg/kg) NA 49.5 31.7 L 31 103 L 0.56 4370 3.25	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.036 U 2.1.4 NA NA NA NA SD-88-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.072 6 NA 7.20 61.4 NA 7.20 61.4 NA 0.072 6 1.4 NA 0.012 0.11 0.012 0.11 0.055 0.052 0.0019 0.48 NA	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 1.9 102 2.73	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA 0.054 U SD-89-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7 NA	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 13.7 J 15.4 1.7 15.2 3.59	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.064 0.033 0.024 J 0.0055 0.42 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5 20.3 L 0.061 J 70.9 3.49	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.041 U 0.0013 J 0.032 0.023 J 0.0017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049 0.049 NA	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 0.36 U 2.4 J NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.057 0.035 0.001 J 0.46 NA
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) ⁽⁶⁾ Total SEM ⁽³⁾	Criteria ⁽¹⁾ (ug/L) 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L 0.029 J 29.2 L	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.007 J 0.0089 J 0.003 0.011 J 0.044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.29 0.0057 J 0.0057 J 0.0057 J 0.0057 J 0.0071 J 0.0071 J 0.003 J 0.0072 U 0.224 U 0.229	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA NA Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 2.9.1 0.85 139 2.87 NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 1.5 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA 276 NA 4VS or SEM (umol/g) 0.38 U 0.035 0.52 0.26 0.22 0.26 0.22 0.26 0.22 0.22 0.2	Conc. (mg/kg) NA 35.5 J 727 L 158 38.8 L 33.69 NA 572 L 3.59 NA NA 0.22 Sediment Conc. (mg/kg) NA NA 0.22 Sediment Conc. (mg/kg) NA 31.7 L 31.7 L 31.	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 61.4 NA 7.20 61.4 NA 0.12 0.012 0.012 0.012 0.012 0.019 0.11 0.065 0.052 0.0019 J 0.48 NA 0.72	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 19 102 2.73 NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 13.7 J 15.4 1.7 51.2 5.3 59 NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.027 U 0.0068 0.18 0.027 U 0.0068 0.18 0.027 U 0.0064 0.033 0.024 J 0.0055 0.42 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5 20.3 L 0.061 J 70.9 3.49	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049 0.0032 U 0.49 NA 0.60	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6 NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 0.2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.0057 0.035 0.001 J 0.46 NA 0.62
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total SEM ⁽³⁾ Sead Nickel Silver Zinc Total SEM ⁽³⁾ SEM - AVS	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 (1.77 459 NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.555 NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L 0.029 J 2.9.2 L 2.55	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.29 U 0.0007 J 0.0089 J 0.003 0.011 J 0.0044 J 0.0043 J 0.0045 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA AVS or SEM (umol/g) 0.0067 J 0.0057 J 0.0057 J 0.0057 J 0.0071 J 0.0071 J 0.003 J 0.003 J 0.003 J 0.003 J 0.003 J 0.0022 U	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 29.1 0.85 139 2.87 NA NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 1.4 1.4 1.4 1.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA 4VS or SEM (umol/g) 0.38 U 0.035 0.52 0.26 0.26 0.2 0.13 0.0022 J 1.2 NA	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 372 L 572 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) 4.9 L 49.5 31.7 L 31 0.56 4370 3.25 NA NA	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.5 0.15 0.072 6 NA 7.20 61.4 NA 7.20 61.4 NA 0.072 6 1.4 NA 0.012 0.11 0.012 0.11 0.055 0.052 0.0019 0.48 NA	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 1.9 102 2.73	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7 NA	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 13.7 J 15.4 1.7 15.2 3.59	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.064 0.033 0.024 J 0.0055 0.42 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5 20.3 L 0.061 J 70.9 3.49 NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.041 U 0.0013 J 0.032 0.023 J 0.0017 0.039 J 0.00036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049 0.049 NA	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6 NA NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.0057 0.035 0.0057
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) ⁽⁶⁾ Total SEM ⁽³⁾	Criteria ⁽¹⁾ (ug/L) 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L 0.029 J 29.2 L 0.029 J 29.2 L 2.55 NA	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.007 J 0.0089 J 0.003 0.011 J 0.044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.29 0.0057 J 0.0057 J 0.0057 J 0.0057 J 0.0071 J 0.0071 J 0.003 J 0.0072 U 0.224 U 0.229	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA NA Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 2.9.1 0.85 139 2.87 NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 1.5 15.4 0.32 1 0.29 0.0048 9.3 NA 12.31 7.91 276 NA 276 NA 4VS or SEM (umol/g) 0.38 U 0.035 0.52 0.26 0.22 0.26 0.22 0.26 0.22 0.22 0.2	Conc. (mg/kg) NA 35.5 J 727 L 158 38.8 L 33.69 NA 572 L 3.59 NA NA 0.22 Sediment Conc. (mg/kg) NA NA 0.22 Sediment Conc. (mg/kg) NA 31.7 L 31.7 L 31.	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 61.4 NA 7.20 61.4 NA 0.12 0.012 0.012 0.012 0.012 0.019 0.11 0.065 0.052 0.0019 J 0.48 NA 0.72	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA 1.3 Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 1.9 102 2.73 NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA SD-89-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 13.7 J 15.4 1.7 51.2 5.3 59 NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.027 U 0.0068 0.18 0.027 U 0.0068 0.18 0.027 U 0.0064 0.033 0.024 J 0.0055 0.42 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA NA Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5 20.3 L 0.061 J 70.9 3.49	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049 0.0032 U 0.49 NA 0.60	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6 NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 0.2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.035 0.0057 0.035 0.001 J 0.46 NA 0.62
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total SEM ⁽³⁾ Sead Nickel Silver Zinc Total SEM ⁽³⁾ SEM - AVS	Criteria ⁽¹⁾ (ug/L) 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA NA NA NA NA NA NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) MA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA NA NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L 0.029 J 29.2 L 2.55 NA	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.007 J 0.0089 J 0.003 0.011 J 0.044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.29 0.11 J 0.0062 J 0.0057 J 0.0057 J 0.003 J 0.00071 J 0.00072 U 0.026 U 0.00072 J 0.003 J 0.00022 U 0.24 J NA	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 29.1 0.85 139 2.87 NA NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 15.4 0.32 0.32 0.0048 9.3 NA 12.31 7.91 276 NA 276 NA 0.38 U 0.035 0.52 0.26 0.26 0.22 0.13 0.0022 J 1.2 NA 1.83 1.64	Conc. (mg/kg) NA 35.5 J 727 L 72.2 L 158 38.8 L 372 L 572 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) 4.9 L 49.5 31.7 L 31 0.56 4370 3.25 NA NA	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 2.20 61.4 NA 0.48 0.31 U 0.012 0.19 0.11 0.065 0.052 0.0019 J 0.48 NA 0.72 0.56	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 1.9 102 2.73 NA NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7 0.042 0.0038	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA NA 0.4 Sediment Conc. (mg/kg) 13.7 J 15.4 1.7 51.2 3.59 NA NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.024 J 0.0055 0.42 NA	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA 0.0031 U Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 11.5 20.3 L 0.061 J 70.9 3.49 NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.0032 U 0.0032 U	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6 NA NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.0057 0.035 0.001 J 0.46 NA 0.62 0.29
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) ⁽⁶⁾ Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾	Criteria ⁽¹⁾ (ug/L) 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA NA NA NA NA NA NA NA NA NA	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 459 NA NA NA NA 0.676 Sediment Criteria ⁽²⁾ (mg/kg) MA 4.98 111 128 48.6 1.77 459 NA NA NA NA NA NA NA NA NA NA NA	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 9.7 L 9.7 L 0.029 J 2.9.2 L 2.55 NA	Conc. (ug/L) NA 1.4 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.007 J 0.0089 J 0.003 0.011 J 0.0044 J 0.0025 U 0.35 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA 0.29 0.11 J 0.0062 J 0.0057 J 0.0057 J 0.003 J 0.00071 J 0.00072 U 0.00072 U 0.0007 J 0.003 J 0.00022 U 0.024 J 0.029 0.24 J 0.025 U 0.025 U	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA NA Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 2.87 NA NA 139 2.87 NA NA NA	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 15.4 0.32 0.32 0.0048 9.3 NA 12.31 7.91 276 NA 276 NA 0.38 U 0.035 0.52 0.26 0.26 0.26 0.22 0.13 0.0022 J 1.2 0.28 0.22 0.13 0.0022 J 1.2 0.26 0.26 0.26 0.26 0.26 0.26 0.27 0.27 0.27 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.28	Conc. (mg/kg) NA 35.5 J 727 L 158 38.8 L 33.69 NA 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA 31.7 L 3.17 NA 0.22 NA NA NA NA NA NA NA 31.7 L	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.072 6 NA 7.20 2.20 61.4 NA 0.48 0.31 U 0.012 0.19 0.11 0.065 0.052 0.0019 J 0.48 NA 0.72 0.56 17.4	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 19 22.73 NA NA NA NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7 0.042 0.0038 0.7 0.042	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 NA 1.1 44.7 5.4 1.7 51.2 3.59 NA NA NA NA NA NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.024 J 0.0055 0.42 NA 0.55 0.42 11.6	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 25.8 17.6 L 20.3 L 0.061 J 70.9 3.49 NA NA NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049 0.049 0.0032 U 0.019 0.049 0.049 0.0032 U 0.019 0.049 0.049 0.0032 U 0.019 0.040 0.0400 0.0400000000	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6 NA NA NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.057 0.035 0.001 J 0.46 NA 0.62 0.29 11.1
Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾ Total PCBs Surface Sediment, >30-52 inches Parameter Acid Volatile Sulfide Cadmium Chromium Copper Lead Nickel Silver Zinc Total Organic Carbon (%) ⁽⁵⁾ Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾ Total SEM ⁽³⁾ SEM - AVS (SEM - AVS)/foc ⁽⁴⁾ Total PCBs	Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.23 81 NA NA NA NA 0.000074 Surface Water Criteria ⁽¹⁾ (ug/L) NA 0.12 57.5 3.1 2.5 8.2 0.12 57.5 3.1 0.12 57.5 3.1 NA 0.12 57.5 3.1 NA 0.12 57.5 8.2 0.12 57.5 3.1 NA 0.12 57.5 3.1 0.12 57.5 8.2 0.12 57.5 8.2 0.12 57.5 8.2 0.23 0.23 8.1 NA NA NA 0.12 0.00074	Criteria ⁽²⁾ (mg/kg) NA 4.98 111 149 128 48.6 1.77 NA NA NA NA NA NA NA NA Criteria ⁽²⁾ (mg/kg) NA NA 4.98 111 149 128 48.6 1.77 459 NA A NA NA NA NA NA NA NA NA NA NA NA N	Conc. (mg/kg) NA 0.19 L 12.8 9.7 L 4.9 11.2 L 0.038 J 35.4 L 2.55 NA NA 0.0022 U Sediment Conc. (mg/kg) NA 0.21 L 9.8 7.1 L 3.8 9.3 L 0.029 J 29.2 L 2.55 NA NA 0.022 J	Conc. (ug/L) NA 18.7 1.4 J 2.2 2.2 0.041 B 8.7 NA NA NA NA NA SD-85-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.0007 J 0.0089 J 0.003 J 0.011 J 0.0044 J 0.0025 U 0.035 J NA 0.44 0.29 11.4 NA 0.44 0.29 11.4 NA AVS or SEM (umol/g) 0.0062 J 0.0067 J 0.0071 J 0.0007 J 0.0007 J 0.0007 J 0.0007 J 0.0007 J 0.0007 J 0.0007 J 0.0007 J 0.0007 J 0.0002 U	Conc. (mg/kg) NA 207 1530 112 288 K 43.8 8.5 762 2.87 NA NA NA 0.77 Sediment Conc. (mg/kg) NA 11.4 114 33.1 35.6 K 29.1 0.85 139 2.87 NA NA 0.77	Conc. (ug/L) NA 0.11 U 17.5 0.77 J 0.25 J 2.2 0.036 U 1.9 J NA NA NA NA NA SD-87-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 15.4 0.32 0.32 0.0048 9.3 NA 12.31 7.91 276 NA 276 NA 0.38 U 0.035 0.52 0.26 0.26 0.26 0.22 0.13 0.0022 J 1.2 0.28 0.22 0.13 0.0022 J 1.2 0.26 0.26 0.26 0.26 0.26 0.26 0.27 0.27 0.27 0.28 0.28 0.28 0.28 0.28 0.28 0.28 0.28	Conc. (mg/kg) NA 35.5 J 727 L 172.2 L 13.6 L 3.59 NA NA NA 0.22 Sediment Conc. (mg/kg) NA 4.9 L 49.5 31.7 L 31 0.56 4370 3.25 NA NA NA NA NA A D.56 4370 3.25 NA	Conc. (ug/L) NA 0.11 U 9.8 4.8 0.35 J 1.8 0.35 J 1.8 0.35 J 21.4 NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 5 0.25 5.6 0.3 0.15 0.0072 6 NA 7.20 2.20 61.4 NA 0.3 U 2.20 61.4 NA 0.3 U 0.12 0.012 0.012 0.012 0.012 0.012 0.012 0.012 0.19 0.11 0.065 0.052 0.0019 0.48 NA NA NA NA	Conc. (mg/kg) NA 30.2 L 569 121 L 226 54.6 L 23 492 3.71 NA NA NA NA Sediment Conc. (mg/kg) NA 4.2 L 102 30.5 L 33.9 24.6 L 19 22.73 NA NA NA NA	Conc. (ug/L) NA 0.11 U 15.5 0.82 J 0.24 B 1.4 0.036 U 3.2 J NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.74 J 0.19 3.9 0.48 0.68 0.2 0.014 4.1 NA 5.66 4.92 133 NA AVS or SEM (umol/g) 0.32 U 0.025 0.48 0.11 0.087 0.042 0.0038 0.7 0.042 0.0038 0.7 0.042	Conc. (mg/kg) NA 38.7 690 82.7 195 J 46.1 29.3 524 3.59 NA NA NA 0.4 Sediment Conc. (mg/kg) NA 1.1 44.7 15.9 NA 1.1 44.7 5.4 1.7 51.2 3.59 NA NA NA NA NA NA	Conc. (ug/L) NA 0.11 U 9.3 2.7 0.56 J 1.3 0.071 B 4.3 J NA NA NA NA NA SD-90-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 18.7 0.22 5.9 0.0021 U 0.47 0.19 0.0066 J 5.3 NA 6.18 -12.52 -349 NA NA AVS or SEM (umol/g) 0.27 U 0.0068 0.18 0.024 J 0.0055 0.42 NA 0.55 0.42 11.6	Conc. (mg/kg) NA 0.4 L 29.6 19.7 L 12.8 22.3 L 0.066 J 74.8 3.49 NA NA NA NA Sediment Conc. (mg/kg) NA 0.34 L 25.8 17.6 L 25.8 17.6 L 20.3 L 0.061 J 70.9 3.49 NA NA NA NA	Conc. (ug/L) NA 0.11 U 14.6 2.1 0.33 J 4.4 0.036 U 2.9 J NA NA NA NA NA NA SD-99-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 0.013 J 0.032 0.023 J 0.017 0.039 J 0.0036 U 0.43 NA 0.51 0.31 8.8 NA AVS or SEM (umol/g) 5.7 0.0014 J 0.038 0.042 0.019 0.049 0.049 0.0032 U 0.019 0.049 0.049 0.0032 U 0.019 0.049 0.049 0.0032 U 0.019 0.040 0.0400 0.0400000000	Conc. (mg/kg) NA 44.7 719 83.3 169 K 46.6 12.8 479 2.84 NA NA 0.062 Sediment Conc. (mg/kg) NA 1.9 56.7 13.3 19.8 K 12.1 0.41 57.7 2.6 NA NA NA	Conc. (ug/L) NA 0.11 U 13.6 1.6 J 0.19 B 1.1 0.036 U 2.4 J NA NA NA NA NA SD-101-04 Pore Water Conc. (ug/L) NA NA NA NA NA NA NA NA NA NA NA NA NA	SEM (umol/g) 4.4 0.27 4.9 0.43 0.47 0.21 0.0067 4.2 NA 5.58 1.18 41.7 NA AVS or SEM (umol/g) 0.33 J 0.012 0.29 0.053 0.057 0.035 0.001 J 0.46 NA 0.62 0.29 11.1

cological screening levels from USEPA Region except for cadmium (see discussion in text for cadmium).

Sediment criteria are probable effects concentrations (PECs) for freshwater sediment from MacDonald et al (2000) except that a PEC has not been established for silver. The sediment criteria shown for silver is the probable effects

except that a PEC has not been established for silver. The sediment criteria shown for silver is the probable effects level (PEL) for coastal sediment from MacDonald et al., (1996).
3 - One-half the detection limit for nondetected results was used in the calculation of total SEM. B-qualified data were treated as non-detects; i.e., one-half the value was used in the calculation of total SEM.
4 - Toxicity is not likely when the (ΣSEM-AVS)/f_{oc} is less than 130 µmol/g (USEPA, 2005); cells above are shaded where (SEM - AVS)/foc value is greater than 130 µmol/g.
5 - TOC not available for 30-52 inch interval, so the lowest TOC value from depths of 6-18 inches and 18-30 inches where used for ensuring.

was used for each sample location.

 SEM - Simultaneously extracted metals (sum of SEM values for cadmium, copper, lead, nickel, silver, and zinc).
 In accordance with USEPA (2005), chromium was not included in the calculation total SEM and the molar concentration of silver was divided by 2 before summing. TOC - Total organic carbon

PCBs - Polychlorinated biphenyls B - Blank contamination

J - Estimated

 f_{oc} - Fraction of organic carbon in sediment = %TOC / 100

Table B-3 Selected Preliminary Remediation Goals for Benthic Macroinvertebrates Lockheed Martin, Middle River Complex Middle River, Maryland

Parameter	Preliminary Remediation Goals (mg/kg)	Basis of the Selected Preliminary Remediation Goals (mg/kg)
Cadmium	9.96	2 times the PEC ⁽¹⁾
Copper	298	2 times the PEC ⁽¹⁾
Lead	128	PEC ⁽¹⁾
Mercury	1.06	PEC ⁽¹⁾
Zinc	459	PEC ⁽¹⁾
Total PCBs	0.676	PEC ⁽¹⁾

1 - Consensus based Probable Effects Concentration (PEC) for freshwater systems (MacDonald et al., 2000)

APPENDIX C—SEDIMENT BATHYMETRY PROFILES

APPENDIX C Sediment Bathymetry Profiles

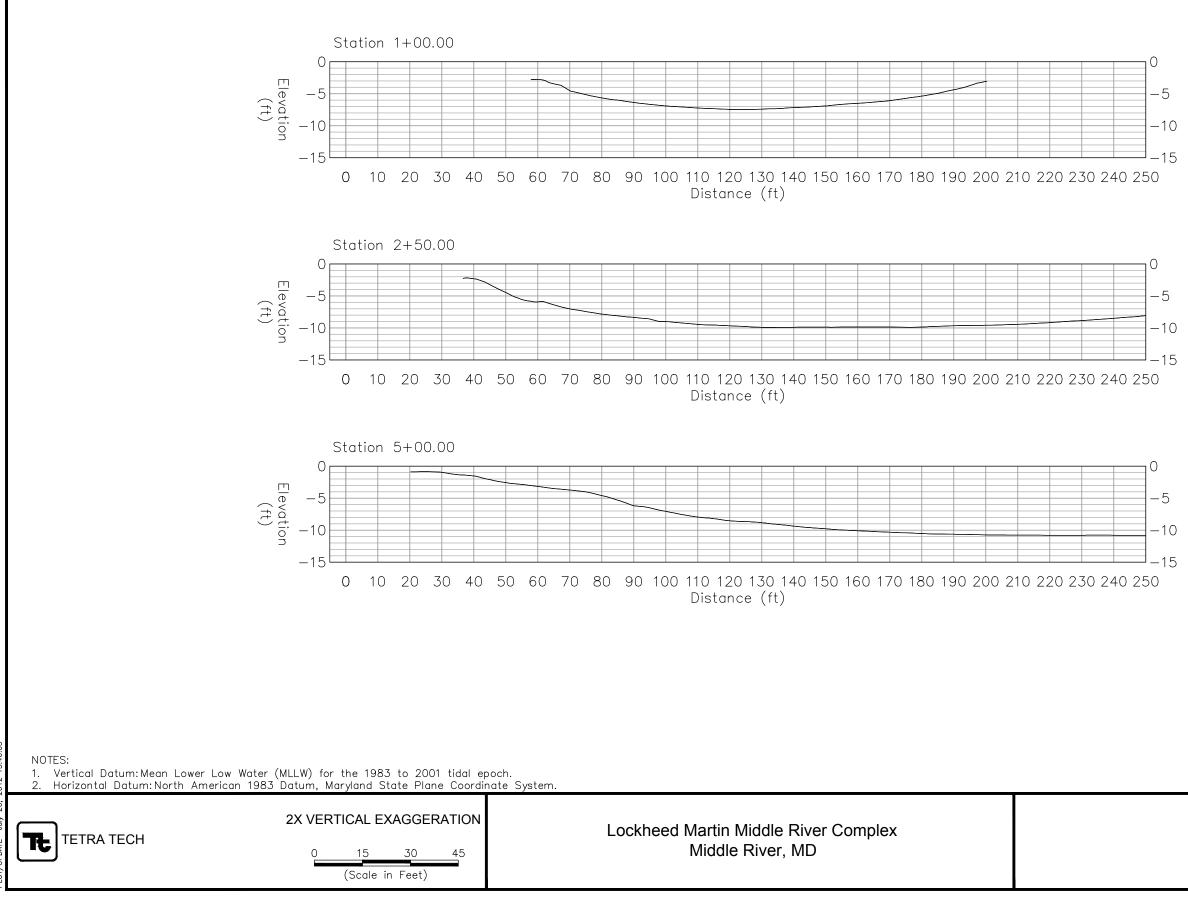
This appendix includes existing sediment bathymetry profiles of Dark Head Cove and Cow Pen Creek. The profiles were generated using AutoCAD/Civil3D engineering design software based on the bathymetric survey completed in 2010. The bathymetric survey was performed in Dark Head Cove, in accessible portions of Cow Pen Creek, and at the confluence of the two water bodies. These profiles are included in this appendix for future reference and utilization purpose during the design of the remedial action to refine the FS-level removal estimates and perform a dredging design.



450 150 300 (Scale in Feet)

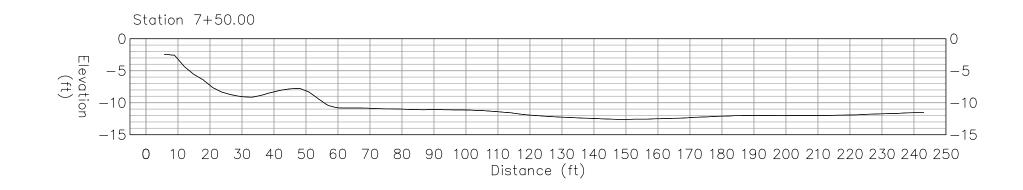
Middle River, MD

Figure C1 Site Map



SISEAFILE\Groups\Eng\Projects\Middle River Complex\MRC Base Map MLLW.dwg \Inbhatt 1...1. 26 2013 13-40-05

Figure C2 Sediment Bathymetry Profiles



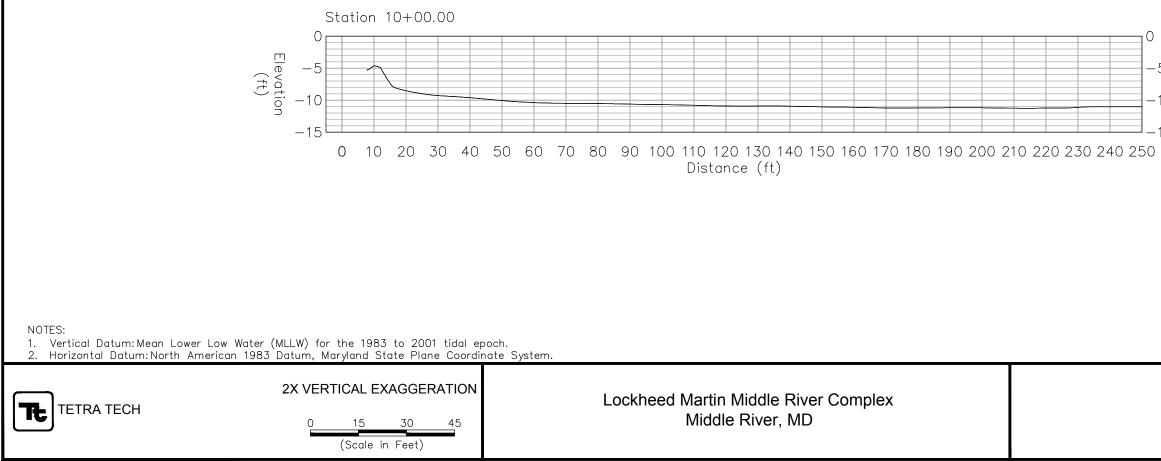
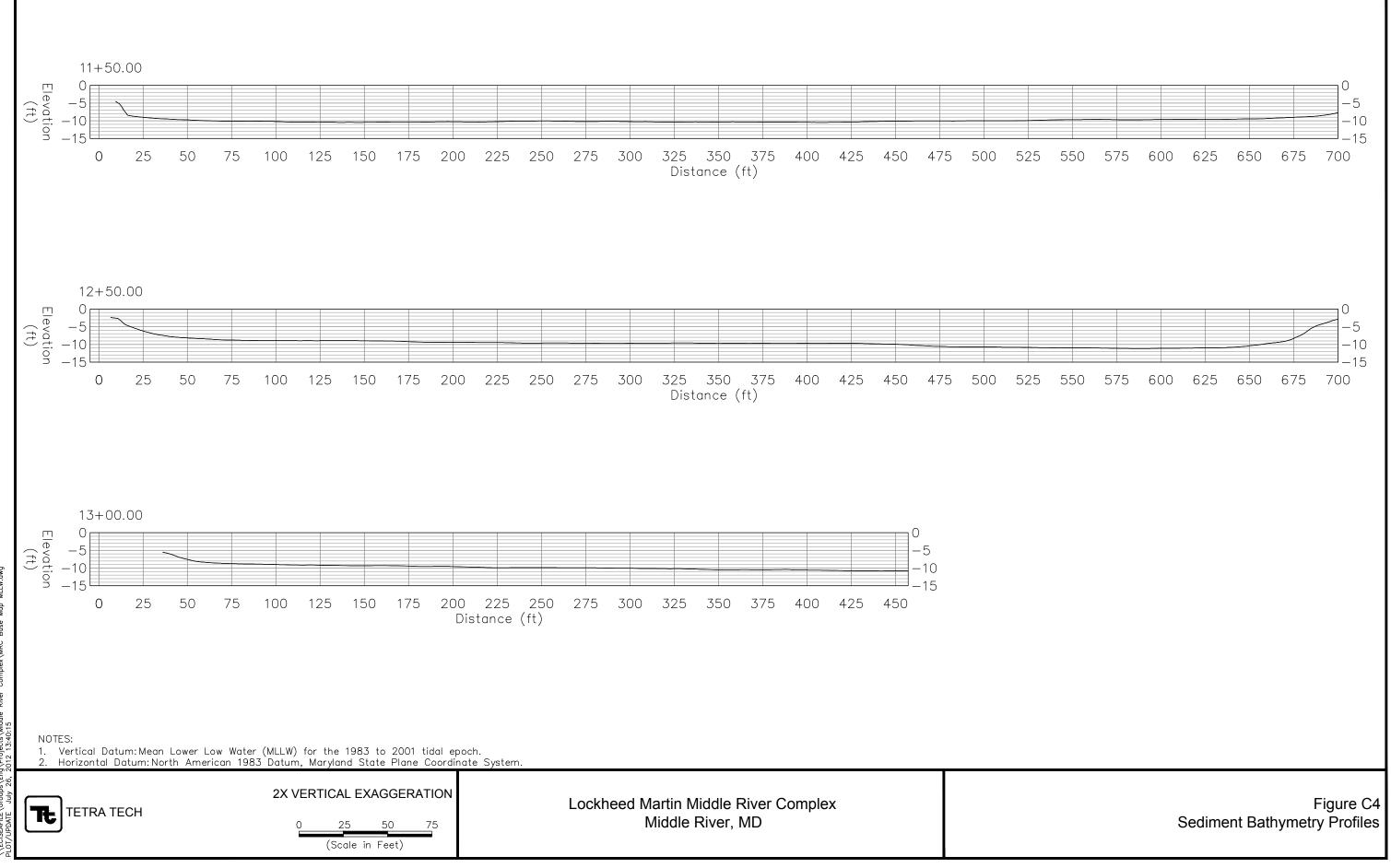




Figure C3 Sediment Bathymetry Profiles



Base Map MLLW.dwg plex/MRC Com River jects\Middle

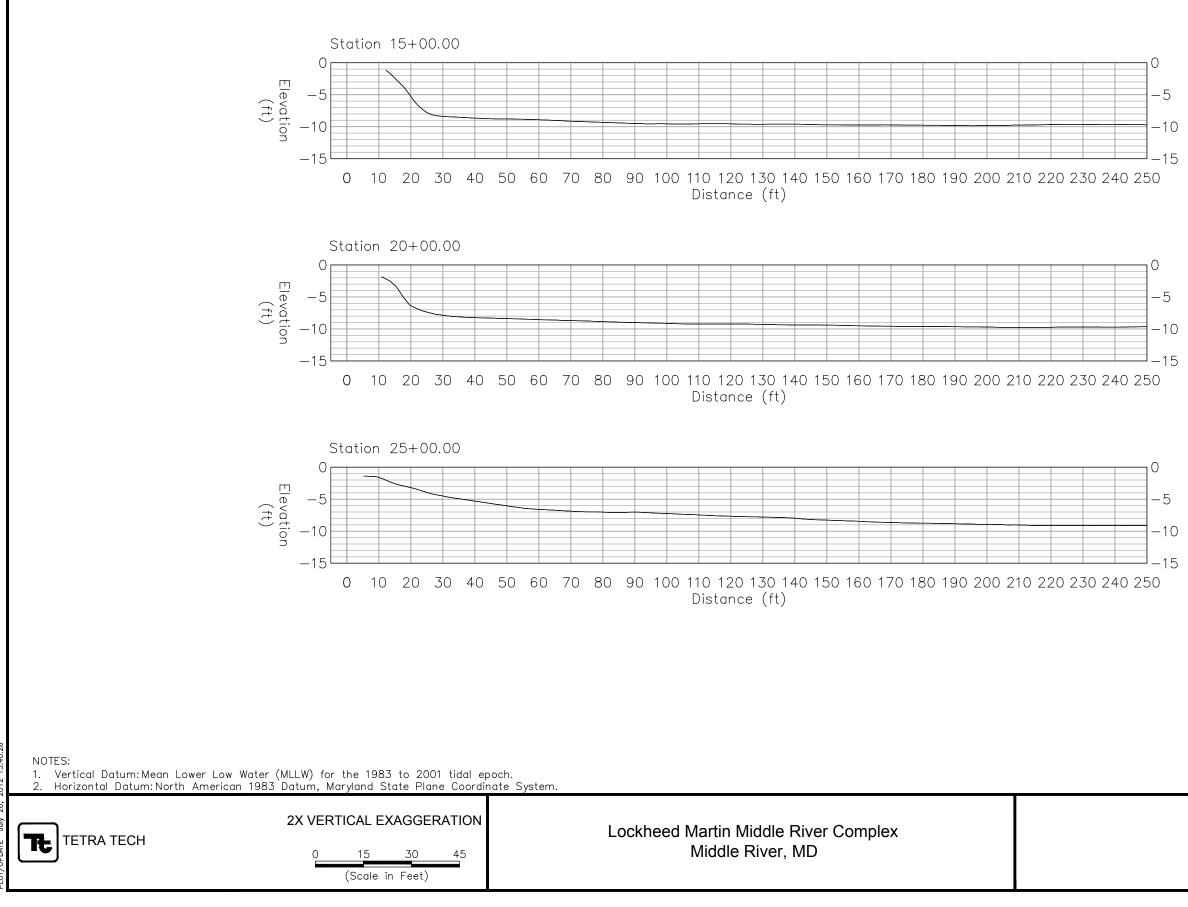
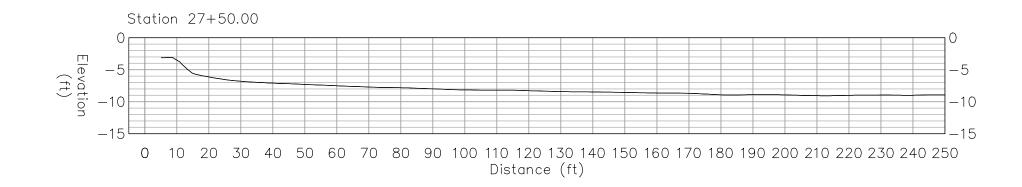
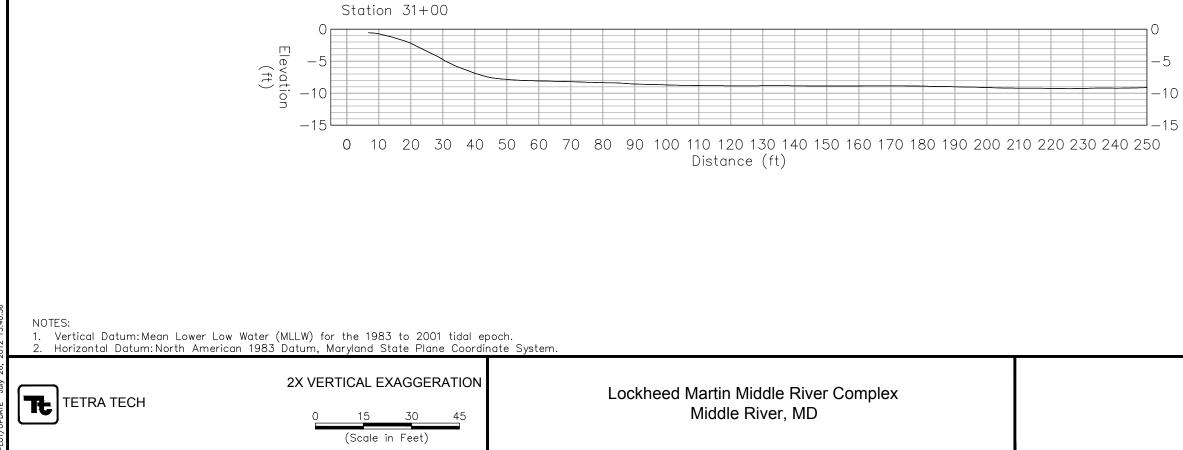


Figure C5 Sediment Bathymetry Profiles







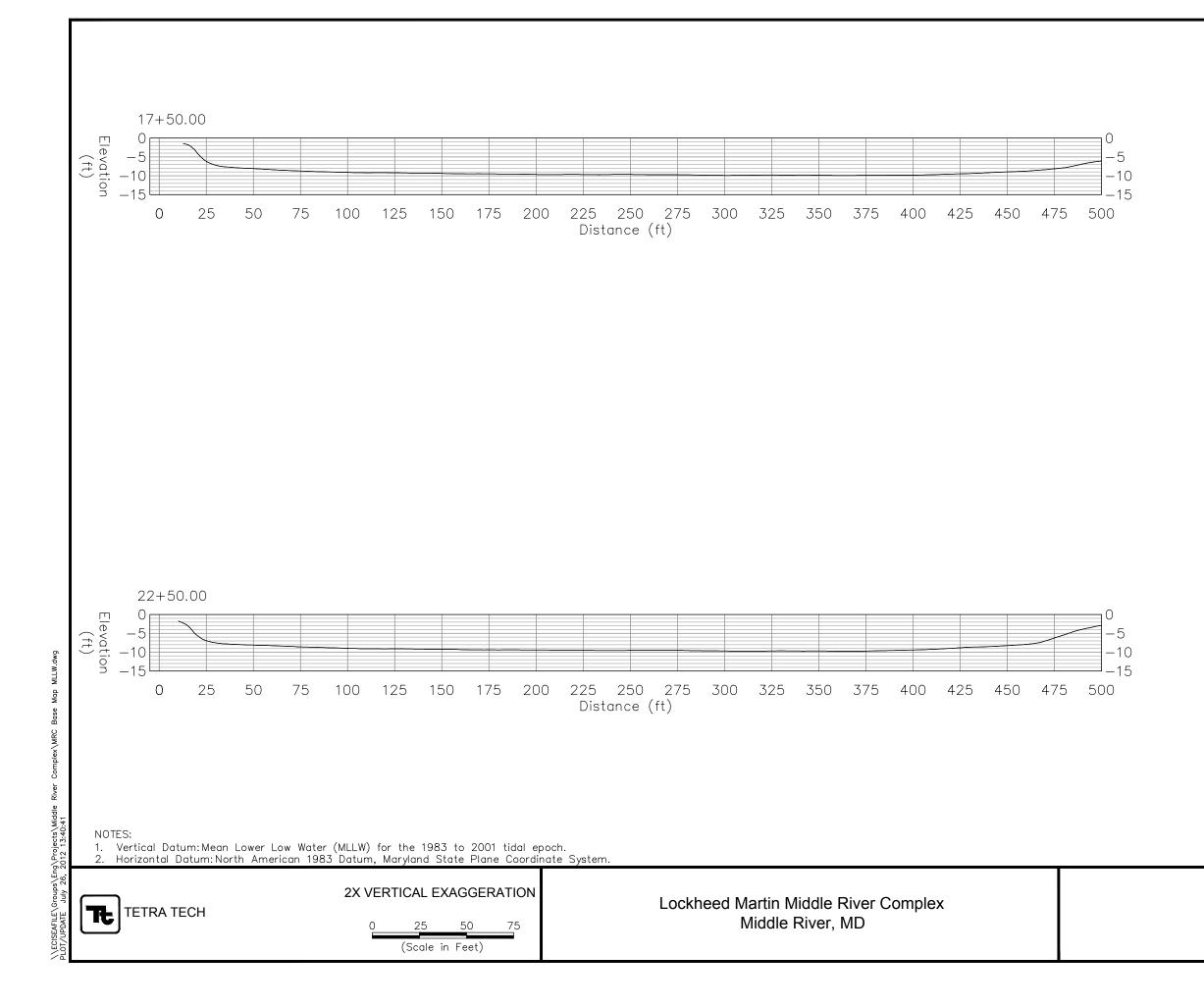


Figure C7 Sediment Bathymetry Profiles

APPENDIX D—COMMUNITY INPUT TO REMEDIAL ALTERNATIVES

APPENDIX D Community Input to Remedial Alternatives

Lockheed Martin has established a community outreach process for the MRC site for upland remediation work. Regarding to the Cow Pen Creek and Dark Head Cove sediment cleanup work, Lockheed Martin organized a public information session and three follow-up working group meetings to keep the community informed. The public information session was held on January 18, 2012. The Citizens' Guide to understand Lockheed Martin's path forward for the cleanup of sediments near the MRC was presented to the community. Following the information session, three monthly education and involvement working group meetings were held on February 23, March 21, and April 26, 2012. Sediment characterization and risk assessment, remedial technologies and approaches, and remedial alternatives and evaluations were reviewed during these meetings.

Community outreach process also provided input on evaluation of the alternatives. Summary of input and comment matrix from the community is included in Table D-1. Regarding complete removal alternatives, working group members noted that the cost may be excessive compared to the benefits, even though a total cleanup is considered ideal. Long construction period and short-term disruption to the community were among the other concerns related to the complete removal remedy. Alternatives with partial removal and with components of *in situ* treatment and MNR have got supportive comments from the public due to their less cost, less construction time, and less disruption to the environment and the community while meeting all RAOs. The community also noted their concerns on the length of recovery in certain areas through MNR, introduction of activated carbon to the water, and the effectiveness of activated carbon treatment. All the remedial alternatives reviewed by the public were retained in the short list of alternatives and carried forward for detailed evaluation.

						Community Inc	Table D-1 ut to Remedial A	pproaches					
Remedial Approache	es	Community Member #1	Community Member Community #2 Member #3	Community Member #4	Community Member #5	Community Member #6	Community Member #7			Community Member #10	Community Member #11	Community Member #12	Community Member TOTALS #13
No Action Complete Removal	1 2 (3A)	Ideal for total clean up, but too many issues; ex. Time, cost, disruption	This always seems like the best solution but can cause many problems and take too long with the limited working season.			The cost is eventually passed on to us as tax- payers since this is paid for through gov. programs and higher costs of produce (planes) that the gov. buys.				Cost may be excessive compared to benefit derived		Too expensive.	
Removal at Dark Head Cove (DHC) and Cow Pen Creek (CPC)	3 (3B) - CPC remo DHC removal (inclu acre at the conflue	ding 1.5 disruptive to community								Complete clean up desirable but cost/benefit? Obtain most cleanup for dollars expended.	This is too long.	Too expensive.	
Combined Action	4 (4H) - Removal a CPC + MNR										This is the Best	Length of time too long.	
Combined Action	5 (4I) - Alt. 4+4 removal + MN										This is the Best	Length of time acceptable. Preferred due to less dredging.	
Combined Action	6 (4G) - Alt. 4 + I Treatment + Mi		Achieves the goal of all the above; no unnessary expense; less community impact; best balance	This would be my choice under the circumstances.	The Best Compromise	I like this option the bes at this time. It seems to be the best combination of processes and will achieve the stated goals						Length of time acceptable. Preferred due to less dredging.	This option seems the most reasonable with regard to cost and lesser truck greenhouse emissions. I believe the immediate neighbors would opt for work to be limited to 8 hrs/day & 5 days/wk.
Comments			12 hr/day & 7 day/wk Introducing carbon would involve massive into the water is lighting and early introducing another starting days. 10 hr/6 days/week seems There are already might provide the best too many non-nativ balance. substances!	process extremely		Excellent job throughout the entire process. Very informative, very well presented. Everybody was extremely well prepared. Thank you fo including the community along the way and keeping the civic associations in the	r	all of your efforts in explaining the options to us. I feel confident you will make a judgement that is in our best interest.	to 2017; Session answered a lot of questions about specific ways each approach will be	complete cleanup proposed in 3. Emission by product of the			
Question 1 (no polling))												
7 days/week 6 days/week			1	1 1	1		1		1	1	1	l	1 5
5 days/week		1		1	1			1]	
No opinion Question 2 (with pollin 12 hours/day 14% 10 hours/day 57%	ng)						1				1		
8 hours/day 29%				1	1	1	- -		1			1	
No opinion													
Question 3: Working G	Group process (no p	olling)		1									
Adequately Inadequately No opinion													
Question 4: Working G	Group process (with	polling)		1									
Educational – 99% Not worth my time				1	1		1		1	1	1		8
Could have been improv	ved – 7%											1	
No opinion											+	Sessions too long.	
Comment:												Sessions too long.	

APPENDIX E—DETAILED COST ESTIMATES

TABLE OF CONTENTS

APPEND	IX E DETAILED COST ESTIMATES	1
E.1	INTRODUCTION	1
E.2	COST ESTIMATING METHODOLOGY FOR THE FS	1
	E.2.1 Volume Estimates	2
E.3	FS LEVEL COST ESTIMATES SUMMARY	6
E.4	REFERENCES	6

LIST OF TABLES

Table E-1	Basis for Cost Estimates	.3
Table E-2.	Construction QA/QC	.7
Table E-3.	Long-Term Operations and Maintenance Monitoring for MNR, In Situ Treatment, Reactive ENR Areas	.7
Table E-4.	Institutional Controls	.7
Table E-5.	ALTERNATIVE: 3A. Complete Removal	.7
Table E-6.	ALTERNATIVE: 3B. Complete Removal and CPC and DHC	.7
Table E-7.	ALTERNATIVE: 4F. Partial Removal, Reactive ENR	.7
Table E-8.	ALTERNATIVE: 4G. Partial Removal, In situ Treatment, MNR	.7
Table E-9.	ALTERNATIVE: 4H. Partial Removal, MNR	.7
Table E-10.	ALTERNATIVE: 4I. Partial Removal, MNR	.7
Table E-11.	ALTERNATIVE: 4J. Partial Removal, In situ Treatment, MNR	.7

APPENDIX E **Detailed Cost Estimates**

E.1 INTRODUCTION

This appendix provides detailed cost estimates for the remedial alternatives developed in this FS for remediation of contaminated sediment in the Middle River Complex (MRC) Site. The cost estimates are developed in accordance with the United States Environmental Protection Agency's (USEPA) guidance document Guide to Developing and Documenting Cost Estimates during the Feasibility Study (USEPA, 2000). In this appendix, the basis for cost estimates, the cost estimating methodology, and the detailed cost estimates for each alternative are provided. Information provided includes:

- Assumptions common to all remedial alternatives for each task and sub-task (Table E-1);
- Estimates for construction QA/QC and verification sampling, long-term operations and maintenance monitoring for MNR, in situ treatment and reactive ENR areas, and institutional controls (Tables E-2, E-3, E-4); and
- Detailed cost estimates for Alternatives 3A, 3B, 4F, 4G, 4H, 4I, and 4J (Tables E-5 to E-11).

E.2 COST ESTIMATING METHODOLOGY FOR THE FS

The cost of each alternative includes capital costs (engineering, construction, and supplies) and annual or periodic costs (O&M costs, monitoring, and ongoing administration) incurred over the life of the remedial action. Capital costs are incurred during implementation and startup of the remedy. Annual costs are those costs required to maintain the operation of the remedy over time. According to CERCLA guidance (USEPA, 1988), cost estimates for remedial alternatives were developed with an expected accuracy range of -30 to +50 percent.

The costs of remedial alternatives are compared using the estimated net present value of the alternative. The net present value allows costs for remedial alternatives to be compared by discounting all costs to the year that the alternative is implemented. In the *Guide to Developing and Documenting Cost Estimates During the Feasibility Study* suggests that the period of

analysis for the present value analysis should be equivalent to the project duration, to provide a complete life cycle cost estimate of the remedial alternative (USEPA, 2000). Combined action alternatives developed for the MRC sediments (Alternatives 4F, 4G, 4H, 4I, and 4J) require long-term activities, institutional controls and sitewide performance monitoring of the constructed remedy. The discount factor is assumed to be 7 percent for institutional controls and long-term operation and maintenance costs. The FS cost estimates of all alternatives were calculated for a 10-year to 50-year duration based on the expected effectiveness of each alternative. Duration of the long-term monitoring and institutional controls were determined based on the estimated performance and number of years to reach the remedial action objectives of each alternative. Complete removal alternatives do not require any long-term monitoring.

E.2.1 Volume Estimates

Variation in the scope of each remedial alternative is a significant contributing factor to cost uncertainty. Changes in the volume of sediment dredged and disposed of has a much greater influence on cost than changes of a proportionately similar magnitude in an area remediated using containment technologies (e.g., capping and ENR).

Removal volume estimates were completed based on the distribution of the horizontal and vertical extent of chemical concentrations in MRC sediments determined at four depth intervals (i.e., 0-6 inches, 6-18 inches, 18-30 inches, and >30-52 inches) and presented in Thiessen polygons. The areas of these polygons and the depth intervals are used for volume calculations of contaminated sediments for removal alternatives. Removal volumes computed by the areas of the polygons and the depth intervals are increased by 50% to account for constructible dredge prisms (i.e., over-dredge, side slopes, box cuts), and additional characterization). Residual management and reactive ENR volume estimates are based on the assumption of 9-inches of backfill material to achieve a goal of a minimum 6-inch backfill layer, and 12 inches of reactive material to achieve a 6-in reactive ENR layer. The amount of activated carbon (AC) required to remediate the site for in situ treatment and reactive ENR alternatives was estimated as 5% in the top 10 cm of bioactive sediments corresponding 35,000 kg/ha (Ghosh *et al.* 2011).

			s for Cost Estimates	
Element	Task	Sub-Task	Unit Cost	Notes/Assumptions
Remedial Design	Bench/Pilot Testing	In situ amendments testing for applicable alternatives	\$40,000 LOE	Quote given by U. Ghosh, University of M alternatives with <i>in situ</i> treatment (Alt. 4G
	Field Investigation	Additional data collection, pre-design survey	1% of Remedy Implementation Lump Sum	Estimate for additional field investigation,
	Modeling	MNR modeling for applicable alternatives	\$10,000 LOE	Estimate for MNR modeling
	Reporting/Deliverables	Remedial design submittal	6% of Remedy Implementation Lump Sum	6% for remedial design submittal based on
Remedy Implementation	Mobilization	Mobilization/demobilization, site preparation, environmental controls	5% of Remedy Implementation Lump Sum	Estimate for mobilize, demobilize equipme articulated bucket, assist tug, temporary si staging, environmental controls, oil absorb
	Contractor Submittals and Permits	Contractor work plans, construction permits	1.5% of Remedy Implementation Lump Sum	Estimate for Contractor Work Plan (Qualit Environmental Protection Plan, Site Health construction as-built plans.
	Dredging, Disposal	Dredging	\$20 Per CY	Estimate based on completed remediation p Neat dredge volumes were estimated by ut purpose, neat dredge volume was increased volume creep following the guidance by Pa
		Material Barge, Assist Tug, Transport Sediments to Transloading/dewatering Facility	\$10 Per Ton	Estimate based on completed remediation j
		Water Management	\$10,000 Per Day	Estimate for dredged water storage, sampli back. Cost includes contingency for pumpi system, capital cost, and operation cost of 1,000 gpm. Number of dredge days is calcu 816 cy/day for mechanical dredging estima document.
		Dewatering/Transloading Area Setup	\$500,000	Estimate for dewatering/transloading area s impermeable liner, gravel pad, berm, and w
		Handling, Transport to Subtitle D Landfill	\$40 Per Ton	Material transfer cost from dewatering area (20 ton minimum) and \$75 demurrage fee a Waste Management Inc. April 14, 2011. V incorporate loads greater than 20 tons for a loading cost.
		Disposal at Subtitle D Landfill	\$36 Per Ton	Material disposal at the Subtitle D landfill dredged materials are: Grows North Landfil King George, VA (pass filter test - \$31-35 fuel surcharge), and Middle Peninsula Lan environmental fee & 7.6% fuel surcharge). Quote from Waste Management Inc. April
		Handling, Transport to Hazardous Waste Landfill	\$90 Per Ton	Material transfer cost from dewatering area phone from Chemical Waste Management Model City, NY 14107, (716) 754-8231 on surcharge.
		Disposal at Hazardous Waste Landfill	\$87 Per Ton	Material disposal at hazardous waste landf Management Chemical Services, 1550 Bal 8231 on Nov 29, 2011. \$75 per ton plus 7.5
	Backfill, Reactive ENR, In situ Treatment	Backfill	\$30 Per CY	Estimate based on completed remediation p management by backfill quantities were est area to reach a minimum 6 inches of cover
		Reactive ENR Material Procurement, Delivery, Placement	\$120 Per CY	ENR material quantities were estimated us reach minimum 6 inches of coverage. Esti

Table E-1

Maryland on January 24, 2012 applicable to G and 4J)

n, pre-design field work

on USEPA 540-R-00-002 (2000)

ment, derrick barge with enclosed bucket or site facilities, utilities, lease for operations, rbent booms, debris booms.

lity Control Plan, Waste Management Plan, lth and Safety Plan), construction permits, post-

n projects nationwide including debris removal. utilizing Thiessen polygons. For FS costing sed by 50% to account for the various causes of Palermo and Gustavson (2009).

n projects nationwide.

pling. Assumed the water would be released ping and disposal to sewer or water treatment of water treatment system with a capacity of lculated assuming daily dredge production of mated per ERDC/EL TR-08-29 (2008) guidance

a setup for a 2 to 5 acre area including l water collection sump.

rea to landfill by aluminum trailers. \$800/load ee after 1st hour of free loading – Quote from Value averaged for an estimate of \$40/ton to r a smaller fee and demurrage fees for additional

ll (\$40/ton). Subtitle D facility that accepts wet dfill, Morrisville, PA, King George Landfill, 35 per ton plus 7.5% environmental fee & 7.6% andfill, Glens, VA (\$75 per ton plus 7.5% e). Assume disposal to Grows North Landfill. ril 14, 2011.

rea to landfill by aluminum trailers. Quote by nt Chemical Services, 1550 Balmer Road, on Nov 29, 2011. \$70/ton + 25-30% fuel

dfill. Quote by phone from Chemical Waste almer Road, Model City, NY 14107, (716) 754-7.5% environmental fee & 7.6% fuel surcharge. n projects nationwide. Dredge residual estimated using 9 inches of sand over dredge erage.

using 1-ft layer of sand over ENR footprint to stimate based on AC cost of approximately

Element	Task	Sub-Task	Unit Cost	Notes/Assumptions
				\$2.2/kg converted to LB. The amount of A 5% in the ENR sand layer corresponding t \$75,000/ha at a bulk cost of AC of about \$ for delivery, mixing, and placement (Ghos cost of \$30/cy added for reactive ENR, tot 6-inch placement.
		In Situ Treatment Procurement, Delivery, Placement	\$2 Per LB	Estimate based on AC cost of approximate increased to account for delivery and place remediate the site estimated as 5% in the t 35,000 kg/ha equal to 31,232 lb/acre (Gho
	Construction QA/QC	Verification sampling, bathymetric surveys, water quality monitoring	\$2,200/sample \$8,000 /day for sampling \$7,000/day for WQ monitoring, bathy survey	Assume 4 samples/acre for verification sa \$8,000 labor/day including equipment, ma survey and water quality monitoring inclu reporting during construction.
	Shoreline Restoration	Shoreline Stabilization	\$50 Per Ton	Riprap procurement and placement. Estim nationwide. Assume 2 feet thickness ripra during dredging.
	Sales Tax	Habitat Enhancement and Riparian PlantingMaryland sales tax (6%) applied to RemedyImplementation excluding transport and disposal cost	\$150,000 Per AC 6% of Implementation cost	Estimate for habitat improvements in Cow Maryland sales tax applied to materials an cost which the quotes include the sales tax
	Bonds	Contractor's performance and payment bonds	1% of Implementation cost	Cost for contractor bonds
Operation, Monitoring & Maintenance	Maintenance	Reactive ENR Repair	\$180 Per CY	Assume 10% of ENR material placed will only.
		In situ Treatment Repair	\$4 Per LB	Assume 10% of AC placed will be repaired another half of the repair will be needed a
	Laboratory, Field Activities –MNR, In situ treatment, reactive ENR	LTM sampling	Estimated for each alternative	Surface and subsurface sediment monitori 40, 45, 50; Bathymetry, SPI camera surve 50; Tissue sampling at Years 5, 10, 20, 30 cost of \$2,200/sample; \$8,000 labor/day in bathymetry survey/SPI camera survey. LTM duration: Alternative 3A, 3B – no L' 4G, 4I – 20 years; Alternatives 4J, 4F – 10 <i>situ</i> treatment and MNR estimates.
	Institutional Controls	Public outreach, support seafood consumption advisories, reporting, agency review	\$100,000 initial + \$20,000 corresponding monitoring years	Estimate applied at corresponding years to
	Reporting/Deliverables	Reporting OM&M	5% of OM&M	5% of total LTM sampling activities
	Modeling	MNR modeling	\$5,000 LOE	Estimate for modeling verification/remode years for Alternative 4H; at Years 2, 5, 10 for Alternatives 4F and 4J.
Project Closure	Assessments	Remedial construction assessments	1% of Subtotal	Estimate
	Decommission	Project decommission	1% of Subtotal	Estimate
Project Management	During Implementation	General PM, construction management, agency oversight	12% of Design + Implementation	Estimate for general PM, QA support, cor 540-R-00-002 (EPA, 2000)
	During OM&M	General PM during OM&M activities	12% of OM&M	Estimate
	During Closure	General PM during closure	12% of Closure	Estimate
Contingencies	Scope	Scope contingency	10 -25%	Scope Contingency (12.2% Implementation Closure Subtotal)
	Bid	Bid contingency	10-20%	Bid Contingency (10% Implementation &

Notes:

1. Cost is net present value in 2012 Dollars

2. Assume average sediment bulk density is 1.3 tons/cy for dredged sediments. Average bulk unit weight of MRC sediments is 100 pcf or 1.23 ton/cy.

3. Assume average sediment bulk density is 1.5 tons/cy for backfill, reactive ENR material.

4. Present value analysis was performed assuming 7% discount by following USEPA 540-R-00-002 (USEPA, 2000).

f AC required to remediate the site estimated as g to 35,000 kg/ha which amounts to about it \$2.2/kg, increased to \$60,703/acre to account nosh et al 2011). Then, regular ENR placement totaling unit rate of \$84,903/acre or \$120/cy for a

ately \$2.2/kg converted to pound (lb) and acement. The amount of AC required to e top 10 cm of bioactive sediments corresponding hosh et al 2011).

sampling. Analytical cost of \$2,200/sample. naterial. Estimate \$7,000/day for bathymetry luding equipment, crew, data processing,

imate based on completed remediation projects rap placed along shoreline slopes disturbed

ow Pen Creek

and services excluding transport and disposal ax

ill be repaired at Year 5. Applicable to Alt. 4F

ired at Year 2 (Alternative 4G and 4J) and at Year 10 for Alternative 4G only.

pring at Years 1, 2, 3, 5, 7,10, 15, 20, 25, 30, 35, veys at Years 2, 5, 10, 15, 20, 25, 30, 35, 40, 45, 30, 40, 50 at \$50,000; 2 sample/acre; Analytical v including equipment, material; \$7,000/day for

LTM; Alternative 4H - 50 years; Alternative 10 years determined based on effectiveness of *in*

to the LTM duration of each alternative.

bdeling at 2, 5, 10, 15, 20, 25, 30, 35, 40, 45, 50 10, 15, 20 for Alt. 4G and 4I; at Years 2, 5, 10

onstruction management based on based on EPA

tion Subtotal, 15% OM&M Subtotal, 25%

& OM&M, 20% Closure)

E.3 FS LEVEL COST ESTIMATES SUMMARY

The cost estimates of remedial alternatives are summarized here. Detailed cost estimates are provided in Tables E-5 to E-11.

Element	FS Level Cost Estimate Summary										
Liement	Alt.3A	Alt.3B	Alt.4F	Alt.4G	Alt.4H	Alt.4I	Alt.4J				
Capital Cost =	\$41,655,293	\$30,234,859	\$20,456,124	\$18,364,124	\$17,174,621	\$21,090,719	\$21,466,151				
OM&M Cost =	\$0	\$0	\$1,014,163	\$1,056,347	\$945,793	\$624,256	\$593,014				
Total Cost =	\$41,655,293	\$30,234,859	\$21,470,287	\$19,420,471	\$18,120,414	\$21,714,974	\$22,059,164				

E.4 REFERENCES

- Ghosh, Upal, Richard G. Luthy, Gerard Cornelissen, David Werner, Charles A. Menzie. In situ Sorbent Amendments: A New Direction in Contaminated Sediment Management. Environ. Sci. Technol., 2011, 45 (4), pp 1163–1168 DOI: 10.1021/es102694h. Publication Date (Web): January 19, 2011 <u>http://pubs.acs.org/doi/abs/10.1021/es102694h</u>
- Palermo, M.R. and Gustavson, K. 2009. "In Situ Volume Creep for Environmental Dredging Remedies," Fifth International Conference on Remediation of Contaminated Sediments, Jacksonville, FL. 2009.
- Palermo, M.R., Schroeder, P.R., Estes, T.J., and N.R. Francingues. 2008. Technical Guidelines for Environmental Dredging of Contaminated Sediments. ERDC/EL TR-08-29 September.
- U.S. Environmental Protection Agency (EPA) 2000. A Guide to Developing and Documenting Cost Estimates during the Feasibility Study. EPA 540-R-00-002, OSWER 9355.0-75. July 2000.
- U.S. EPA. 1988. Interim Final Guidance for Conducting Remedial Investigations and Feasibility Studies under CERCLA. EPA/540/G-89/004. US Environmental Protection Agency, Washington, D.C. October.

TABLE E-2. CONSTRUCTION QA/QC

Verification Sampling	ALT-3A	ALT-3B	ALT-4F	ALT-4G	ALT-4H	ALT-4I	ALT-4J
Analytical Cost/Sample	\$2,200	\$2,200	\$2,200	\$2,200	\$2,200	\$2,200	\$2,200
Remediation Area	28	22	22	22	22	22	22
Number of Samples per acre	4	4	4	4	4	4	4
Number of Days (5 samples/day -dredge, 10 samples/day in situ treatment)	23	18	18	18	18	18	18
Daily Labor, Equipment, Materials	\$8,000	\$8,000	\$8,000	\$8,000	\$8,000	\$8,000	\$8,000
QC, Data management, Reporting	5%	5%	5%	5%	5%	5%	5%
Subtotal Analytical:	\$246,400	\$193,600	\$193,600	\$193,600	\$193,600	\$193,600	\$193,600
Subtotal Labor:	\$184,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000	\$144,000
TOTAL COST	\$451,920	\$354,480	\$354,480	\$354,480	\$354,480	\$354,480	\$354,480
Bathymetric Surveys/ Water Quality Monitoring							
Days of Construction	230	170	100	110	90	110	120
Daily Labor, Equipment, Materials	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000	\$7,000
TOTAL COST	\$1,610,000	\$1,190,000	\$700,000	\$770,000	\$630,000	\$770,000	\$840,000

TABLE E-3. LONG-TERM OPERATIONS AND MAINTENANCE MONITORING FOR MNR, IN SITU TREATMENT AND REACTIVE ENR AREAS

TASK	QUANTITY	UNIT	UNIT COST	TOTAL COST			
Sediment Chemistry (Surface and subsurface)							
Analytical Cost (2 sample/acre)	56	EA	\$2,200	\$123,200			
Daily Labor, Equipment, Materials (10 samples/day)	6	EA	\$8,000	\$48,000			
Subtotal:				\$171,200			
Tissue							
Subtotal:				\$50,000			
Bathymetry and SPI Camera Surveys (3 days/monitoring event)	6	EA	\$7,000	\$42,000			
					Total OM&M	ALT- 4F, 4G,	ALT- 4I, 4J
QC, Data management, Reporting	10%				Cost	4H	AL 1- 41, 4J
	Total C	ost of Sampling	g at Years 1, 3, 7	\$188,320	\$564,960		
	Total Cost of Sampling at Years 2, 15, 25, 35, 45						
Tota	I Cost of Sampl	ing at Years 5, 7	10, 20, 30, 40, 50	\$289,520	\$1,737,120		
Notes:				Yearly Average	\$250,000	\$77,000	\$46,000

 Notes.

 1. Surface and subsurface sediment monitoring at Years 1, 2, 3, 5, 7,10, 15, 20, 25, 30, 35, 40, 45, 50

 2. Bathymetry, SPI camera surveys at Years 2, 5, 10, 15, 20, 25, 30, 35, 40, 45, 50

 3. Tissue sampling at Years 5, 10, 20, 30, 40, 50

 4. LTM duration for Alt. 4H is 50 years, for Alt. 4G, 4I - 20 years; Alt. 4J, 4F - 10 years

TABLE E-4. INSTITUTIONAL CONTROLS FOR MNR, IN SITU TREATMENT AND REACTIVE ENR AREAS

TASK				
Community Information, Education Programs				
Public Outreach and Education		\$30,000	\$5,000	
Seafood Consumption Advisories		\$50,000	\$5,000	
Reporting to EPA, Ecology		\$10,000	\$5,000	
Agency Review		\$10,000	\$5,000	
	TOTAL COST	\$100,000	\$20,000	

Notes:

1. ICs applied at years corresponding to LTM duration of each alternative

TABLE E-5 **COST ESTIMATES FOR ALTERNATIVE 3A**

ITE: Lockheed Martin - Middle River Comp	blex	TAD	BLE E-5.		ATIVE: 3A Complete Rom	oval									г	DATE: Novembe	r. 2012	
LEVEL OF ESTIMATE: Screening or Detailed X			LL L-3.		ALTERNATIVE: 3A <u>, Complete Removal</u>										BACKUP REFERENCE ² :			
			_	DISCOUNT		7%		ESCALATION RATE				-	_			SACKUP REFER		
В	С	D	E	F	G	Н		J K	L	М	N	0	Р	Q	R	S	Т	
Element	Description (Explain Element as necessary)			Qty	Units) \$/Unit	Cost Extension \$ (F x H)	Cost in Current Dollars (Add costs that have been distributed over 50 years)		Cost in NPV Doll (NPV costs that have been distri				Years				
)		(Select as appropriate)			Implementation	OM&M	Closure	TOTAL (O+P+Q)	Implementation	OM&M	Closure	1	2	3	
Remedial Design				-											Note: Make sure th	here are no blank	s in these cells	
Bench/Pilot Testing	n/a				LS or V		\$0	\$0			\$0	\$0			\$0	\$0	\$0	
Field Investigation	Additional data collection, pre- Implementation	-design survey - 1%	of Remedy	1	LS or UC and LOE	\$285,720	\$285,720	\$285,720			\$285,720	\$285,720			\$285,720	\$0	so	
Modeling	n/a			0	LS	\$10,000	\$0	\$0			\$0	\$0			\$0	\$0	\$0	
Reporting/Deliverables	Remedial Design submittal - 6	3% of Remedy Impler	mentation	1	LS	\$1,714,322	\$1,714,322	\$1,714,322			\$1,714,322	\$1,714,322			\$1,714,322	\$0 \$0		
Remedy Implementation				T			\$2,000,042	\$2,000,042			\$2,000,042	\$2,000,042			\$2,000,042 Note: Make sure th			
Mobilization				1	LS or %	\$1,291,566	\$1,291,566	\$1,291,566			\$1,249,318	\$1,249,318			\$645,783	\$645,783	\$0	
Contractor Submittals and Permits	Contractor submittals, construe applied to Remedy Implementa		ilts (1.5%)	1	LS or %	\$387,470	\$387,470	\$387,470			\$374,795	\$374,795			\$193,735	\$193,735	\$0	
Implementation	applied to Remedy implementa	ation			V or UC		\$0	\$0			\$0	\$0	-		\$193,735	\$193,735	\$0	
Dredging	Cost of material removal by me	nechanical dredging		143,128	CY	\$20	\$2,862,557	\$2,862,557			\$2,768,922	\$2,768,922			\$1,431,279	\$1,431,279		
Material Barge, Assist Tug, Transport Sediments	Cost of material transport			186,066	TN	\$10	\$1,860,662	\$1,860,662			\$1,799,799	\$1,799,799			\$930,331	\$930,331	\$0	
Water Management	Estimate per day			180	DAY	\$10,000	\$1,800,000	\$1,800,000	Į		\$1,741,121	\$1,741,121			\$900,000	\$900,000	\$0	
Dewatering/Transloading Area Setup Handling and Transport to Subtitle D	Estimate to setup dewatering/t			1	LS	\$500,000	\$500,000	\$500,000	ł		\$500,000	\$500,000	-		\$500,000	\$0	\$0	
Landfill	Assume 1.3 tn/cy - quote by W			186,066	TN	\$40	\$7,442,648	\$7,442,648	ļ		\$7,199,197	\$7,199,197	_		\$3,721,324	\$3,721,324	\$0	
Subtitle D Landfill Disposal TSCA Waste Handling and Transport to	Assume 1.3 tn/cy -quote by W			186,066	TN	\$36	\$6,698,384	\$6,698,384	ł		\$6,479,278	\$6,479,278	-		\$3,349,192	\$3,349,192	\$0	
Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by p	phone		2,200	TN	\$90	\$198,000	\$198,000			\$198,000	\$198,000			\$198,000	\$0	\$0	
Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by ph			2,200	TN	\$87	\$191,400	\$191,400	÷		\$191,400	\$191,400	_		\$191,400	\$0		
Backfill Material Barge & Tug	Cost of backfill material purcha Transport from quarry to site	ase, delivery and pla	icement at site	33,300 49,950	CY TN	\$30 \$10	\$999,000 \$499,500	\$999,000 \$499,500	-		\$966,322 \$483,161	\$966,322 \$483,161	-		\$499,500 \$249,750	\$499,500 \$249,750		
In situ GAC treatment	Procurement, delivery, placem	nent		0	LB	\$2	\$0	\$0	-		\$0	\$0			\$0	\$0		
Reactive ENR	Procurement, delivery, placem	nent		0	CY	\$120	\$0	\$0			\$0	\$0			\$0	\$0		
Material Barge & Tug	Transport to site			0	TN	\$10	\$0	\$0			\$0	\$0	-		\$0	\$0	\$0	
Construction QA/QC	Verification sampling, bathyme	etric surveys, water o	quality monitoring	g 1	LS	\$2,061,920	\$2,061,920	\$2,061,920			\$2,061,920	\$2,061,920			\$2,061,920	\$0	\$0	
Shoreline Stabilization	Procurement, delivery, placem			5,345	TN	\$50	\$267,241	\$267,241	÷		\$267,241	\$267,241	_		\$267,241	\$0	\$0	
Habitat Enhancement & Riparian Planting	Procurement, delivery, placem Maryland sales tax (6%) applie			3	AC	\$150,000	\$450,000	\$450,000	÷		\$450,000	\$450,000	_		\$450,000	\$0	\$0	
Sales Tax	excluding disposal cost			1	LS or %	\$778,795	\$778,795	\$778,795	-		\$753,320	\$753,320	_		\$389,397	\$389,397	\$0	
Bonds	Contractor's performance and Remedy Implementation	payment bonds (1%	 applied to 	1	LS or %	\$282,891	\$282,891	\$282,891			\$273,638	\$273,638			\$141,446	\$141,446	\$0	
ubtotal							\$28,572,034	\$28,572,034			\$27,757,435	\$27,757,435			\$16,120,298	\$12,451,736	\$0	
OM&M Maintenance	No OM&M				Annual %, V, or LOE		\$0		\$0		\$0		\$0		Note: Make sure th	here are no blank \$0		
Laboratory					UC		\$0		\$0	-	\$0		\$0	_	\$0	\$0		
Field Activities					UC and LOE		\$0		\$0	_	\$0	-	\$0		\$0	\$0		
Materials, Fuels and Treatment Media					UC or V		\$0		\$0	_	\$0	_	\$0	_	\$0	\$0		
Reporting/Deliverables Modeling				<u> </u>	LS or LOE LOE		\$0 \$0		\$0 \$0	_	\$0 \$0	_	\$0 \$0	_	\$0	\$0 \$0		
Institutional Controls	No Institutional Controls				LOE		\$0		\$0	-	\$0		\$0	-	\$0 \$0	\$0 \$0	00 80	
Total OM&M Costs (Alternative to above sub-	-(LOE				\$0	-	\$0	-	\$0	_		ψυ	40	
topics)					Attached Work She	et									\$0	\$0	\$0	
ubtotal Project Closure									\$0		\$0		\$0		\$0 Note: Make sure th	\$0	φU	
Assessments	Assume 1% of Design+Implem	mentation+OM&M		1	V or UC and LOE	\$305,721	\$305,721			\$305,721	\$285,720			\$285,720	Note. Make Sure ti	\$305,721	so so	
Decommissioning - Remedy Completion	Assume 1% of Design+Implem			1	LS, % or V	\$305,721	\$305,721			\$305,721	\$285,720			\$285,720	\$0	\$305,721	\$0	
ubtotal							\$611,442			\$611,442	\$571,441			\$571,441	\$0	\$611,442	\$0	
roject Management ³							2											
During Implementation	Assume 12% of Design+Imple	ementation		12%	%	Of Remedial Design Remedy	\$3,668,649	\$3,668,649			\$3,570,897	\$3,570,897						
During OM&M	4.004 4.004					Implementation	A			7					\$2,174,440.83	\$1,494,208.38	\$0	
	Assume 12% of OM&M Assume 12% of Closure			12% 12%	%	Of OM&M Of Closure	\$0.00 \$73,373		\$0	\$73,373	\$0 \$68,573	4	\$0	\$68,573	\$0 \$0	\$0 \$73,373		
	210 21000010				~~~~	5. 6.630/6	çı o,oro	\$3,668,649	\$0	\$73,373	\$3,639,470	\$3,570,897	\$0	\$68,573	\$0	\$1,567,581	\$0 \$0	
During Closure ubtotal								\$34,240,726	\$0	\$684,815	\$33,968,388	\$33,328,374	\$0	\$640,014	\$20,294,781	\$14,630,759	\$0	
During Closure	ESTIMATES		Closure															
During Closure		OM&M	Closure								\$4,226,065	\$4,066,062	\$0		1			
During Closure ubtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%)	Implementation 0	15%	25%	_				\$4,177,369	\$0	\$171,204				\$160,003				
During Closure ubtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%)	Implementation 0							\$3,424,073	\$0	\$136,963	\$3,460,840	\$3,332,837	\$0	\$128,003				
During Closure ubtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) ubtotal	Implementation 0	15%	25%					\$3,424,073 \$7,601,441	\$0 \$0	\$136,963 \$308,167		\$3,332,837 \$7,398,899	\$0 \$0	\$128,003 \$288,006				
During Closure ubtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%)	Implementation 0	15%	25%					\$3,424,073 \$7,601,441 \$41,842,167	\$0 \$0 \$0	\$136,963	\$3,460,840 \$7,686,905	\$3,332,837	\$0	\$128,003				
During Closure ubtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) ubtotal SRAND TOTAL COST	Implementation C 12.2% 10%	15% 10%	25% 20%					\$3,424,073 \$7,601,441 \$41,842,167	\$0 \$0	\$136,963 \$308,167	\$3,460,840	\$3,332,837 \$7,398,899 \$40,727,274	\$0 \$0 \$0	\$128,003 \$288,006				
During Closure ubtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) ubtotal	Implementation C 12.2% 10%	15% 10% tional, Maintenance &	25% 20%		NOTES:			\$3,424,073 \$7,601,441 \$41,842,167	\$0 \$0 \$0	\$136,963 \$308,167	\$3,460,840 \$7,686,905	\$3,332,837 \$7,398,899	\$0 \$0 \$0	\$128,003 \$288,006				

3 Formulas are set up to calculate project management costs during implementation and OM&M as a percentage of these latter costs. In the event annual costs vary and have been separately estimated, they should be entered directly into the appropriate cells for each year.

Lockheed Martin Corporation

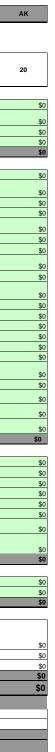
TABLE E-5COST ESTIMATES FOR ALTERNATIVE 3A

	SITE: Lockheed Martin - Middle River Comple	2X		TABLE E-5.																
	LEVEL OF ESTIMATE: Screening or	Detailed X																		
A	В	с	D	E	v	w	x	Y	z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ	
A																				
-	-		Description																	
-	Element	(Exp	plain Element as nece	ssary)			_			40			10		15		47	40	10	
5					5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	
6	Remedial Design				d be filled wi	th equations	linking to, an	d distributing	the appropri	ate total cos	ts in column	I, or with zeros	s							
7	Bench/Pilot Testing	n/a Additional data collect	ction, pre-design survey	- 1% of Remedy	\$0	\$0	\$0	\$0	\$0	\$0	D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
8	Field Investigation Modeling	Implementation n/a			\$0		\$0						\$0	\$0	**		\$0			_
9 10	Reporting/Deliverables		omittal - 6% of Remedy	Implementation	\$0 \$0		\$0 \$0 \$0							\$0 \$0						
12	Subtotal				\$0					-				\$0	\$0	\$0	\$0	\$0	\$0	5
13 14	Remedy Implementation Mobilization				a be filled wi	-						I, or with zeros		\$0	\$0	\$0	\$0	\$0	\$0	0
	Contractor Submittals and Permits	Contractor submittals applied to Remedy In	s, construction permits,	as-builts (1.5%)									\$0	\$0						
15	Implementation	applied to Remedy in	npiementation		\$0 \$0		\$0 \$0					-		\$0			\$0 \$0			
	Dredging Material Barge, Assist Tug, Transport		oval by mechanical dree	dging	\$0	\$0	\$0	\$0	\$0	\$0	D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	Sediments	Cost of material trans	sport		\$0		\$0			\$0			\$0	\$0			\$0			-
	Water Management Dewatering/Transloading Area Setup	Estimate per day Estimate to setup dev	watering/transloading a	rea	\$0 \$0		\$0							\$0 \$0						
	Handling and Transport to Subtitle D Landfill	Assume 1.3 tn/cy - qu			\$0		\$0							\$0 \$0						
	Subtitle D Landfill Disposal	Assume 1.3 tn/cy -qu	iote by WM		\$0		\$0							\$0 \$0				-		
	TSCA Waste Handling and Transport to Hazardous Waste Landfill	Assumes 1.3 tn/cy -q	uote by phone		\$0	\$0	\$0	\$0	\$0	\$0) s	0 \$0	\$0	\$0	\$0) \$0	\$0	\$0	\$0	0
	Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -qu			\$0	\$0	\$0	\$0	\$0	\$0	D \$		\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Backfill Material Barge & Tug	Cost of backfill mater Transport from quarr	ial purchase, delivery a v to site	ind placement at site	\$0 \$0		\$0							\$0 \$0						
	In situ GAC treatment	Procurement, deliver	y, placement		\$0	\$0	\$0	\$0	\$0	\$(D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	Reactive ENR Material Barge & Tug	Procurement, delivery Transport to site	y, placement		\$0 \$0		\$0							\$0 \$0						
	Construction QA/QC		, bathymetric surveys, v	water quality monitorin	a															
	Shoreline Stabilization		y, placement (2' T x 380		9 \$0 \$0		\$0			\$(\$(-	\$0 \$0	\$0 \$0	\$0		\$0 \$0			
		Procurement, deliver	y, placement (25' each	bank x 2100' bank)	\$0		\$0						\$0	\$0			\$0			
	Sales Tax	Maryland sales tax (6 excluding disposal co	6%) applied to Remedy ost	Implementation	\$0	\$0	\$0	\$0	\$0	\$0	o \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	Bonds	Contractor's performa Remedy Implementat	ance and payment bone tion	ds (1%) applied to	\$0	\$0	\$0	\$0	\$0	\$0	D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
19	Subtotal				\$0	\$0	\$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
20 21	OM&M Maintenance	No OM&M			d be filled wi		bers or equations of solutions of the solution		\$0	\$0	D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
22	Laboratory				\$0) \$C	\$0	\$0	D \$	0 \$0	\$0	\$0 \$0			\$0	\$0	\$0	
23 24	Field Activities Materials, Fuels and Treatment Media				\$0 \$0									\$0 \$0						
24	Reporting/Deliverables				\$0		\$0	1						\$0				-		_
26	Modeling				\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
	Institutional Controls	No Institutional Contr	ols		\$0	\$0	\$0	\$0	\$0	\$0	D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	2
27	Total OM&M Costs (Alternative to above sub- topics)				\$0		\$0						\$0	\$0	\$0		\$0			
28 29	Subtotal Project Closure				\$0 d be filled wi				\$0	\$0	5	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0)
30	Assessments	Assume 1% of Desig	n+Implementation+OM	&M	a be filled wi				\$0	\$(D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
31	Decommissioning - Remedy Completion	Assume 1% of Desig	n+Implementation+OM	&M	\$0	\$0	\$0	\$0	\$0	\$0	D \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
32 33	Subtotal Project Management ³				\$0	\$0	\$0	\$0	\$0	\$0	\$ ار	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	<u>, </u>
34	During Implementation	Assume 12% of Desi	gn+Implementation		\$0	\$0	\$0	\$0	\$0	\$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	0
	During OM&M	Assume 12% of OM8			\$0							0 \$0	\$0	\$0 \$0						
35	During Closure Subtotal	Assume 12% of Clos	ure	_	\$0 \$0									\$0 \$0						
36	SUBTOTAL COST OF ELEMENT I	ESTIMATES			\$0 \$0								1	\$0 \$0						
37	Contingencies	Implementation	OM&M	Closure																
38	Scope (10 to 25%)	12.2%	15%	25%																
39 40	Bid (10 to 20%) Subtotal	10%	10%	20%																
41	GRAND TOTAL COST																			
42																				
LOE	Level Of Effort	OM&M	Operational, Maintena	ance & Monitoring																
LS	Lump Sum	UC	Unit Cost																	

 LS
 Lump Sum
 UC

 NPV
 Net Present Value
 V

Unit Cost Vendor Lockheed Martin Corporation



Version G April 2012

TABLE E-6 **COST ESTIMATES FOR ALTERNATIVE 3B**

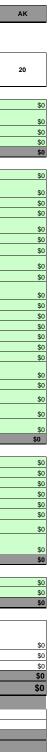
EVEL OF ESTIMATE: Screening 🗆 c	or Detailed X	DISCOUN	RATE:	7%		ESCALATION RATE							E	BACKUP REFEREN	
В	C D E	F	G	н	I	JK	L	м	N	0	Р	Q	R	S	т
						Cost in	Current Dollars			Cost in NPV De	ollars				I
	Description		Units		Cost Extension \$	(Add costs that have I		over 50 years)	(NPV	costs that have been dist		ars)	Yea	.rs	
Element	(Explain Element as necessary)	Qty	(Select as appropriate)	\$/Unit	(F x H)	Implementation	OM&M	Closure	TOTAL (O+P+Q)	Implementation	OM&M	Closure	1	2	3
Remedial Design		-							(- y				Note: Make sure th	oro aro no blanks	in these colle
Bench/Pilot Testing	n/a		LS or V		\$0	\$0			\$0	\$0			Note. Make Sule ti	so	so
Field Investigation	Additional data collection, pre-design survey - 1% of Remedy	1	LS or UC and LOE	\$207,235	\$207,235	\$207,235	1		\$207,235	\$207,235			0007.005		
Modeling	Implementation n/a	0	LS	\$10,000	\$0	\$0	-		\$0	\$0	-		\$207,235 \$0	\$0	\$0
Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Implementation	1	LS	\$1,243,411	\$1,243,411	\$1,243,411	1		\$1,243,411	\$1,243,411	_		\$1,243,411	\$0	\$0
ıbtotal		-			\$1,450,646	\$1,450,646			\$1,450,646	\$1,450,646			\$1,450,646	\$0	\$0
Remedy Implementation			10 11								1		Note: Make sure th		
Mobilization	Contractor submittals, construction permits, as-builts (1.5%)	1	LS or %	\$935,947	\$935,947	\$935,947	-		\$905,332	\$905,332	_		\$467,974	\$467,974	\$0
Contractor Submittals and Permits	applied to Remedy Implementation	1	LS or %	\$280,784	\$280,784	\$280,784			\$271,600	\$271,600			\$140,392	\$140,392	\$0
Implementation			V or UC		\$0	\$0	-		\$0	\$0	_		\$0	\$0	\$0
Dredging Material Barge, Assist Tug, Transport	Cost of material removal by mechanical dredging	99,547	CY	\$20	\$1,990,944	\$1,990,944	+		\$1,925,820	\$1,925,820	-		\$995,472	\$995,472	\$0
Sediments	Cost of material transport	129,411	TN	\$10	\$1,294,114	\$1,294,114	4		\$1,251,783	\$1,251,783	_		\$647,057	\$647,057	\$0
Water Management Dewatering/Transloading Area Setup	Estimate per day Estimate to setup dewatering/transloading area	130	DAY LS	\$10,000 \$500,000	\$1,300,000 \$500,000	\$1,300,000 \$500,000	+		\$1,257,477 \$500,000	\$1,257,477 \$500,000	-		\$650,000 \$500,000	\$650,000 \$0	\$0 \$0
Handling and Transport to Subtitle D	Assume 1.3 tn/cy - quote by WM	129,411	TN	\$500,000	\$5,176,455	\$5,176,455	+		\$5,007,132	\$5,007,132	-				
Landfill Subtitle D Landfill Disposal	Assume 1.3 tn/cy - quote by WM Assume 1.3 tn/cy -quote by WM	129,411	TN	\$40	\$5,176,455 \$4,658,810	\$5,176,455	+		\$5,007,132 \$4,506,419	\$5,007,132 \$4,506,419	-		\$2,588,228	\$2,588,228	\$0
TSCA Waste Handling and Transport to		-					+				-		\$2,329,405	\$2,329,405	\$0
Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	2,200	TN	\$90	\$198,000	\$198,000	_		\$198,000	\$198,000			\$198,000	\$0	\$0
Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone	2,200	TN	\$87	\$191,400	\$191,400	4		\$191,400	\$191,400 \$739,977	_		\$191,400	\$0	\$0
Backfill Material Barge & Tug	Cost of backfill material purchase, delivery and placement at site Transport from quarry to site	25,500 38,250	CY TN	\$30 \$10	\$765,000 \$382,500	\$765,000 \$382,500	-		\$739,977 \$369,988	\$369,988	-		\$382,500 \$191,250	\$382,500 \$191,250	\$0 \$0
In situ GAC treatment	Procurement, delivery, placement	0	LB	\$2	\$0	\$0	1		\$0	\$0	-		\$0	\$0	\$0
Reactive ENR	Procurement, delivery, placement	0	CY	\$120	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Material Barge & Tug	Transport to site	0	TN	\$10	\$0	\$0	_		\$0	\$0	_		\$0	\$0	\$0
Construction QA/QC	Verification sampling, bathymetric surveys, water quality monitoring	ig 1	LS	\$1,544,480	\$1,544,480	\$1,544,480			\$1,544,480	\$1,544,480			\$1,544,480	\$0	\$0
Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	5,345	TN	\$50	\$267,241	\$267,241			\$267,241	\$267,241			\$267,241	\$0	\$0
Habitat Enhancement & Riparian Planting		3	AC	\$150,000	\$450,000	\$450,000			\$450,000	\$450,000			\$450,000	\$0	\$0
Sales Tax	Maryland sales tax (6%) applied to Remedy Implementation excluding disposal cost	1	LS or %	\$582,661	\$582,661	\$582,661			\$563,602	\$563,602			\$291.330	\$291,330	\$0
Bonds	Contractor's performance and payment bonds (1%) applied to	1	LS or %	\$205,183	\$205,183	\$205,183	1		\$198,472	\$198,472	_		\$102,592	\$102,592	¢0
ubtotal	Remedy Implementation	-			\$20,723,520	\$20,723,520			\$20,148,722	\$20,148,722			\$102,592	\$102,592	\$0 \$0
OM&M			Annual						•				Note: Make sure th	here are no blanks	in these cells
Maintenance	No OM&M		%, V, or LOE		\$0		\$0		\$0		\$0		\$0	\$0	\$0
Laboratory			UC		\$0		\$0	_	\$0	_	\$0	_	\$0	\$0	\$0
Field Activities Materials, Fuels and Treatment Media			UC and LOE UC or V		\$0 \$0		\$0 \$0	_	\$0 \$0	-	\$0 \$0	_	\$0	\$0 \$0	\$0 \$0
Reporting/Deliverables			LS or LOE		\$0		\$0	-	\$0	-	\$0	_	\$0	\$0	\$0
Modeling			LOE		\$0		\$0		\$0		\$0		\$0	\$0	\$0
Institutional Controls	No Institutional Controls		LOE		\$0		\$0		\$0		\$0		\$0	\$0	\$0
Total OM&M Costs (Alternative to above sub	-		LOE	· I			\$0	1	\$0	1	\$0	1			
topics)			Attached Work She	et I									\$0 \$0	\$0	\$0
ubtotal Project Closure		1					\$0		\$0		\$0		30	\$0 here are no blanks	φU
Assessments	Assume 1% of Design+Implementation+OM&M	1	V or UC and LOE	\$221,742	\$221,742			\$221,742	\$207,235	1		\$207,235	Note: Make Sule ti	\$221,742	\$0
Decommissioning - Remedy Completion	Assume 1% of Design+Implementation+OM&M	1	LS, % or V	\$221,742	\$221,742			\$221,742	\$207,235	1		\$207,235	\$0	\$221,742	\$0
ubtotal					\$443,483			\$443,483	\$414,470			\$414,470	\$0	\$443,483	\$0
roject Management ³				[]					1	1			1		
During Implementation	Assume 12% of Design+Implementation	12%	%	Of Remedial Design & Remedy	\$2,660,900	\$2,660,900			\$2,591,924	\$2,591,924					
				Implementation	+=,000,000	ψ2,000,000		_	÷=,001,024	\$2,001,024		_	\$1,606,556.03	\$1,054,343.90	\$0
During OM&M	Assume 12% of OM&M	12%	%	Of OM&M	\$0.00		\$0		\$0	1	\$0		\$0	\$0	\$0
During Closure	Assume 12% of Closure	12%	%	Of Closure	\$53,218	\$2,660,000	\$0	\$53,218	\$49,736 \$2,641,661	\$2,504,004	\$0	\$49,736	\$0 \$1,606,556	\$53,218	\$0 \$0
SUBTOTAL COST OF ELEMENT	ESTIMATES					\$2,660,900 \$24,835,066	\$0 \$0	\$53,218 \$496,701	\$2,641,661	\$2,591,924 \$24,191,292	\$0	\$49,736 \$464,207	\$1,606,556	\$1,107,562 \$10,337,244	\$0 \$0
						φ24,033,000	ψŪ	ψ-30,701	φ24,000,400	Ψ 2 4,131,232	ψυ	\$104,207	ψ1 4,334,323	\$10,331,244	φU
Scope (10 to 25%)	Implementation OM&M Closure 12.2% 15% 25%					\$3,029,878	\$0	\$124,175	\$3,067,389	\$2,951,338	\$0	\$116,052	1		
000000 (10 10 20 /0)	12.2% 15% 25% 10% 10% 20%	1				\$2,483,507	\$0 \$0	\$124,175 \$99,340	\$2,511,971	\$2,951,338 \$2,419,129	\$0	\$116,052	+ +		
Bid (10 to 20%)						\$5,513,385	\$0 \$0	\$223,516	\$5,579,360	\$5,370,467	\$0	\$208,893			
						\$30,348,451	\$0	\$720,217		\$29,561,759	\$0	\$673,100			
ubtotal									1						
ubtotal						\$3	1.068.668		\$30,234,859						
ubtotal RAND TOTAL COST	OM&M Operation 1991 1991		NOTES			\$3	1,068,668		\$30,234,859	For use in the CDI	Panalysia				
Bid (10 to 20%) ubtotal BRAND TOTAL COST avel Of Effort ump Sum	OM&M Operational, Maintenance & Monitoring UC Unit Cost		NOTES: 1 Fill in costs in years that t	hey will occur. costs pot	required for all 50 years	\$3 if remedy is completed earlier.	1,068,668		\$30,234,859	For use in the CDI Capital Cost =	P analysis	\$30,234,859) NPV		

3 Formulas are set up to calculate project management costs during implementation and OM&M as a percentage of these latter costs. In the event annual costs vary and have been separately estimated, they should be entered directly into the appropriate cells for each year.

TABLE E-6 **COST ESTIMATES FOR ALTERNATIVE 3B**

В	с	D	E	v	w	x	Y	z	AA	AB	AC	AD	AE	AF	AG	АН	AI	
						- L L			L.		l			I	1			
		Description																
Element	(E	xplain Element as neo	cessary)															
				5	6	7	8	9	10	11	12	13	14	15	16	17	18	
Remedial Design				d be filled w	ith equations	linking to, and	distributing the	appropria	ate total costs	in column I, c	or with zeros	;						
Bench/Pilot Testing	n/a Additional data colli	lection, pre-design surve	ev - 1% of Remedy	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$	60 \$C	\$0	\$	\$0
Field Investigation	Implementation	cetton, pre design surve	by The of Reflictly	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
Modeling Reporting/Deliverables	n/a Remedial Design si	ubmittal - 6% of Remed	ly Implementation	\$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		io \$0 io \$0			\$0 \$0
Subtotal				\$(0 \$0	\$0	\$0		\$0	\$0		\$0	\$	iO \$0	\$0	\$	\$0
Remedy Implementation Mobilization				d be filled w		o linking to, and	distributing the \$0	appropria \$0	ate total costs	in column I, c	or with zeros	\$0	\$0		io \$0	\$0	•	\$0
Contractor Submittals and Permits		als, construction permits	s, as-builts (1.5%)															
Implementation	applied to Remedy	Implementation		\$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		io \$0 io \$0			\$0 \$0
Dredging Material Barga, Assist Tug, Tran		moval by mechanical dr	edging	\$0			\$0	\$0		\$0	\$0	\$0	\$0					\$0
Material Barge, Assist Tug, Tran Sediments	Cost of material tra	insport		\$0			\$0	\$0		\$0	\$0	\$0	\$0	-		\$0		\$0
Water Management Dewatering/Transloading Area S	Estimate per day Estimate to setup d	dewatering/transloading	area	\$0			\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		io \$0 io \$0			\$0 \$0
Handling and Transport to Subti				\$0			\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0			\$0		\$0
Subtitle D Landfill Disposal	Assume 1.3 tn/cy -	quote by WM		\$			\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	-				\$0
TSCA Waste Handling and Tran Hazardous Waste Landfill	Assumes 1.3 tn/cy	-quote by phone		\$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) s	io \$0	\$0	s	\$0
Hazardous Waste Landfill Dispo				\$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$	i0 \$0	\$0	\$	\$0
Backfill Material Barge & Tug	Cost of backfill mat Transport from qua	terial purchase, delivery arry to site	and placement at site	\$0	1		\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		io \$0 io \$0			\$0 \$0
In situ GAC treatment	Procurement, delive			\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$	i0 \$0	\$0	\$	\$0
Reactive ENR Material Barge & Tug	Procurement, delive Transport to site	ery, placement		\$0			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		io \$0 io \$0			\$0 \$0
Construction QA/QC		ng, bathymetric surveys	, water quality monitoring	n														
Shoreline Stabilization	Procurement, delive	ery, placement (2' T x 3	800' L x 10' W)	s \$(\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		i0 \$0 i0 \$0	\$0 \$0 \$0		\$0 \$0
Habitat Enhancement & Riparia		ery, placement (25' eac		\$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$	i0 \$0	\$0	\$	\$0
Sales Tax	excluding disposal	(6%) applied to Remed		\$0	o \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$	io \$0	\$0	\$	\$0
Bonds	Contractor's perform Remedy Implement	mance and payment bo tation	nds (1%) applied to	\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0
Subtotal OM&M				\$0 d be filled w		\$0 hbers or equation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	_ ر
Maintenance	No OM&M			\$			\$0	\$0	\$0	\$0	\$0	\$0	\$0) \$	i0 \$0	\$0	\$	\$0
Laboratory Field Activities				\$0			\$0	\$0		\$0	\$0							\$0
Materials, Fuels and Treatment Me	dia			\$0			\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		io \$0 io \$0			\$0 \$0
Reporting/Deliverables				\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
Modeling Institutional Controls	No Institutional Cor	ntrols		\$0			\$0	\$0		\$0	\$0	\$0			io \$0			\$0
Total OM&M Costs (Alternative to a				\$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	io \$0	\$0	\$	\$0
topics)				\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
Subtotal Project Closure				\$ d be filled w		0 \$0 nbers or equation	\$0 ns.	\$0	\$0	\$0	\$0	\$0	\$0	/ 3	io \$0	\$0	\$	\$0
Assessments		sign+Implementation+O		\$0	5	0 \$0	\$0	\$0		\$0	\$0				i0 \$0			\$0
Decommissioning - Remedy Comp Subtotal	letion Assume 1% of Des	sign+Implementation+O	М&М	\$0		0 \$0 0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0				0 \$0 0 \$0			\$0 \$0
Project Management ³																		
During Implementation	Assume 12% of De	esign+Implementation																
				\$0			\$0	\$0	\$0	\$0	\$0	\$0	\$0					\$0
During OM&M During Closure	Assume 12% of ON Assume 12% of Clo			\$0			\$0 \$0	\$0 \$0		\$0 \$0	\$0 \$0				60 \$0 60 \$0			\$0 \$0
Subtotal				\$0) \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$1	\$0
SUBTOTAL COST OF EL				\$0) \$(D \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$(60
Contingencies	Implementatio		Closure	_	-									1	-	-		4
Scope (10 to 25%) Bid (10 to 20%)	12.2% 10%	15% 10%	25% 20%	1											-			+
Subtotal		·	·															
GRAND TOTAL COST																		
1	OM&M																	

Lockheed Martin Corporation



Version G April 2012

TABLE E-7 **COST ESTIMATES FOR ALTERNATIVE 4F**

	TIMATE: Screening 🗆 or	Detailed X	DISCOUNT	ATIVE: 4F <u>. Partial Removal</u>	7%		ESCALATION RATE							RA		
EL OF ESTI		C D E	DISCOUNT	G G	Н		ESCALATION RATE		м	N	0		Q	R		т
	В		F	G		•	JK	L	IVI	N	0	۲	Q	ĸ	3	ł
							Cost (Add costs that have	n Current Dollars	er 50 vears)	(NPV	Cost in NPV D costs that have been dis		ars)	Years	ł	
	Element	Description (Explain Element as necessary)	Qty	Units (Select as appropriate)	\$/Unit	Cost Extension \$ (F x H)	•		, ,			1	, 			
		(Explain Element as necessary)		(ociect as appropriate)		(1 × 1)	Implementation	OM&M	Closure	TOTAL (O+P+Q)	Implementation	OM&M	Closure	1	2	3
										(0+r+Q)						
emedial De ench/Pilot Te	·	n/a		LS or V		\$0	\$0			\$0	\$0			Note: Make sure the		
ield Investiga	9	Additional data collection, pre-design survey - 1% of Remedy	1	LS or V LS or UC and LOE	\$136,376	\$136,376	\$136,376	_		\$136,376	\$136,376	_		\$0	\$0	\$0
feid investiga	gallon	Implementation MNR modeling	1	LS	\$10,000	\$138,378	\$136,376	_		\$10,000	\$136,376	_		\$136,376	\$0 \$0	\$0 \$0
eporting/Deli	eliverables	Remedial Design submittal - 6% of Remedy Implementation	1	LS	\$818,258	\$818,258	\$818,258			\$818,258	\$818,258	_		\$10,000 \$818,258	\$0	
ototal				* * *		\$964,634	\$964,634			\$964,634	\$964,634			\$964,634	\$0	
	plementation			10 %		0011.000	6 044,000			\$011.000	0011.000			Note: Make sure the		
Mobilization		Contractor submittals, construction permits, as-builts (1.5%)	1	LS or %	\$611,886	\$611,886	\$611,886	_		\$611,886	\$611,886	_		\$611,886	\$0	\$0
	Submittals and Permits	applied to Remedy Implementation	1	LS or %	\$183,566	\$183,566	\$183,566	_		\$183,566	\$183,566	_		\$183,566	\$0	\$0
mplementatio Dredging		Cost of material removal by mechanical dredging	48,783	V or UC CY	\$20	\$0 \$975,659	\$0 \$975,659	-		\$0 \$975,659	\$0 \$975,659	_		\$0 \$975,659	\$0 \$0	
Material Ba	Barge, Assist Tug, Transport	Cost of material transport	63,418	TN	\$10	\$634,178	\$634,178	1		\$634,178	\$634,178	1				
Sediments Water Man		Estimate per day	60	DAY	\$10,000	\$600,000	\$600,000			\$600,000	\$600,000	-		\$634,178 \$600,000	\$0 \$0	\$0 \$0
Dewatering	ng/Transloading Area Setup	Estimate to setup dewatering/transloading area	1	LS	\$500,000	\$500,000	\$500,000			\$500,000	\$500,000			\$500,000	\$0	
Handling ar Landfill	and Transport to Subtitle D	Assume 1.3 tn/cy - quote by WM	63,418	TN	\$40	\$2,536,714	\$2,536,714			\$2,536,714	\$2,536,714			\$2,536,714	\$0	\$0
Subtitle D L) Landfill Disposal	Assume 1.3 tn/cy -quote by WM	63,418	TN	\$36	\$2,283,042	\$2,283,042			\$2,283,042	\$2,283,042			\$2,283,042	\$0	\$0
	aste Handling and Transport to us Waste Landfill	Assumes 1.3 tn/cy -quote by phone	2,200	TN	\$90	\$198,000	\$198,000			\$198,000	\$198,000			\$198,000	\$0	\$0
		Assume 1.3 tn/cy -quote by phone	2,200	TN	\$87	\$191,400	\$191,400			\$191,400	\$191,400	_		\$191,400	\$0 \$0	÷-
Backfill		Cost of backfill material purchase, delivery and placement at site	15,200	CY	\$30	\$456,000	\$456,000	_		\$456,000	\$456,000	_		\$456,000	\$0	
In situ GAC	Barge & Tug	Transport from quarry to site Procurement, delivery, placement	22,800 0	TN LB	\$10 \$2	\$228,000 \$0	\$228,000 \$0	-		\$228,000 \$0	\$228,000 \$0	_		\$228,000	\$0 \$0	
Reactive E		Procurement, delivery, placement	13,800	CY	\$120	\$1,656,000	\$1,656,000			\$1,656,000	\$1,656,000	_		\$1,656,000	\$0	
Material Ba	Barge & Tug	Transport to site	20,700	TN	\$10	\$207,000	\$207,000	_		\$207,000	\$207,000	_		\$207,000	\$0	\$0
Constructio	tion QA/QC	Verification sampling, bathymetric surveys, water quality monitoring	1	LS	\$1,054,480	\$1,054,480	\$1,054,480			\$1,054,480	\$1,054,480			\$1,054,480	\$0	\$0
	Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	5,345	TN	\$50	\$267,241	\$267,241			\$267,241	\$267,241	_		\$267,241	\$0	\$0
	nhancement & Riparian Planting	Procurement, delivery, placement (25' each bank x 2100' bank) Maryland sales tax (6%) applied to Remedy Implementation	3	AC	\$150,000	\$450,000	\$450,000	_		\$450,000	\$450,000	_		\$450,000	\$0	\$0
Sales Tax		excluding disposal cost	1	LS or %	\$469,441	\$469,441	\$469,441			\$469,441	\$469,441	_		\$469,441	\$0	\$0
Bonds		Contractor's performance and payment bonds (1%) applied to Remedy Implementation	1	LS or %	\$135,026	\$135,026	\$135,026			\$135,026	\$135,026			\$135,026	\$0	\$0
ototal M&M			1	Annual		\$13,637,633	\$13,637,633			\$13,637,633	\$13,637,633			\$13,637,633 Note: Make sure ther	\$0	\$0
Maintenance		Assume 10% of Reactive ENR repair at Year 5	1,380	CY	\$180	\$248,400		\$248,000		\$189.198		\$189,198		Note. Make Sure the		
aboratory	-		1,380	UC	\$100	\$0		\$0		\$0	-	\$0	-	\$0	\$0 \$0	\$0 \$0
ield Activities				UC and LOE		\$0		\$0		\$0	-	\$0	-	\$0	\$0	
-ield Activities	85			UC or V		\$0		\$0		\$0	-	\$0		\$0	\$0	\$0
Materials, Fue	uels and Treatment Media									\$0						
Materials, Fue Reporting/Deli	uels and Treatment Media			LS or LOE		\$0		\$0 \$0			-	\$0	-	\$0	\$0	\$0
Materials, Fue Reporting/Deli Modeling	uels and Treatment Media eliverables	Public outreach, support seafood consumption advisories,		LOE		\$0		\$0		\$0	-	\$0		\$0	\$0 \$0	\$0 \$0
Materials, Fue Reporting/Deli Modeling nstitutional Co	uels and Treatment Media eliverables Controls	reporting, agency review		LOE LOE				\$0 \$200,000		\$0 \$175,624	-	\$0 \$175,624	-	¢0	\$0	\$0
Aaterials, Fue Reporting/Deli Aodeling Institutional Co Total OM&M C	uels and Treatment Media eliverables	reporting, agency review		LOE	t	\$0		\$0 \$200,000 \$462,000		\$0 \$175,624 \$368,152	-	\$0 \$175,624 \$368,152	-	\$0 \$100,000 \$77,000	\$0 \$0 \$20,000 \$77,000	\$0 \$0 \$20,000 \$77,000
Materials, Fue Reporting/Deli Modeling Institutional Co Fotal OM&M Co opics)	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub-	reporting, agency review		LOE LOE LOE	t	\$0		\$0 \$200,000		\$0 \$175,624	-	\$0 \$175,624		\$0 \$100,000 \$77,000 \$177,000	\$0 \$0 \$20,000 \$77,000 \$97,000	\$0 \$0 \$20,000 \$77,000 \$97,000
Materials, Fue Reporting/Deli Modeling Institutional Co Total OM&M Co poics) Motal roject Clos	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub-	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables	1	LOE LOE LOE Attached Work Shee		\$0 \$0		\$0 \$200,000 \$462,000	\$155.123	\$0 \$175,624 \$368,152 \$732,973	-	\$0 \$175,624 \$368,152	\$144 974	\$0 \$100,000 \$77,000	\$0 \$0 \$20,000 \$77,000 \$97,000 re are no blank	\$0 \$0 \$20,000 \$77,000 \$97,000 \$s in these cel
Aterials, Fue Reporting/Deli Addeling Institutional Co otal OM&M Co opics) Instal Coject Clos Assessments	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure Is	reporting, agency review	1	LOE LOE LOE	et \$155,123 \$155,123	\$0		\$0 \$200,000 \$462,000	\$155,123 \$155,123	\$0 \$175,624 \$368,152	-	\$0 \$175,624 \$368,152	\$144,974 \$144,974	00 \$0 \$100,000 \$77,000 \$177,000 \$0 Note: Make sure then \$0 \$0 \$0	\$0 \$0 \$20,000 \$77,000 \$97,000	\$0 \$0 \$20,000 \$77,000 \$97,000 \$50 \$0 \$0 \$0
Atterials, Fue Reporting/Deli Addeling Institutional Co Total OM&M Co popics) Intotal Project Clos Assessments Decommission Intotal	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure is oning - Remedy Completion	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M	-	LOE LOE Attached Work Shee	\$155,123	\$0 \$0 \$155,123		\$0 \$200,000 \$462,000		\$0 \$175,624 \$368,152 \$732,973 \$144,974		\$0 \$175,624 \$368,152		\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0	\$0 \$0 \$20,000 \$77,000 \$97,000 re are no blank \$155,123	\$0 \$0 \$20,000 \$77,000 \$97,000 \$50 \$0 \$0 \$0 \$0
Atterials, Fue Reporting/Deli Addeling Institutional Co Total OM&M Co popics) Intotal Project Clos Assessments Decommission Intotal	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure is oning - Remedy Completion	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M	-	LOE LOE Attached Work Shee V or UC and LOE LS, % or V	\$155,123 \$155,123	\$0 \$0 \$155,123 \$155,123 \$155,123 \$310,245		\$0 \$200,000 \$462,000	\$155,123	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974		\$0 \$175,624 \$368,152	\$144,974	00 \$0 \$100,000 \$77,000 \$177,000 \$0 Note: Make sure then \$0 \$0 \$0	\$0 \$20,000 \$77,000 \$97,000 re are no blank \$155,123 \$155,123	\$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$5 in these cel \$0 \$0 \$0
taterials, Fue teporting/Deli todeling total OM&M (otal OM&M (opics) total oject Clos ussessments lecommission total ject Manag	uels and Treatment Media eliverables Controls 1 Costs (Alternative to above sub- sure is oning - Remedy Completion agement ³	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M	-	LOE LOE Attached Work Shee V or UC and LOE LS, % or V	\$155,123 \$155,123 Of Remedial Design & Remedy	\$0 \$0 \$155,123 \$155,123 \$155,123 \$310,245	\$1,752,272	\$0 \$200,000 \$462,000	\$155,123	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974	\$1,752,272	\$0 \$175,624 \$368,152	\$144,974	0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure then \$0 \$0 \$0 \$0 \$0	\$0 \$20,000 \$77,000 \$97,000 re are no blank \$155,123 \$155,123	\$0 \$0 \$20,000 \$77,000 \$97,000 \$50 \$0 \$0 \$0 \$0
taterials, Fue teporting/Deli todeling stitutional Cc total OM&M (oppics) total oject Clos ssessments tecommission total ject Manag uuring Implem	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure is is is is is is is agement ³ amentation	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation	1	LOE LOE Attached Work Shee	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation	\$0 \$0 \$155,123 \$155,123 \$155,123 \$310,245 \$1,752,272	\$1,752,272	\$0 \$200,000 \$462,000 \$910,000	\$155,123	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$289,949 \$1,752,272	\$1,752,272	\$0 \$175,624 \$368,152 \$732,973	\$144,974	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure then \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,752,272.08	\$0 \$0 \$20,000 \$77,000 \$97,000 re are no blank \$155,123 \$1155,123 \$310,245 \$3	\$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Atterials, Fue Laporting/Deli	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ ementation M	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	1	LOE LOE Attached Work Shee	\$155,123 \$155,123 Of Remedial Design & Remedy	\$0 \$0 \$155,123 \$155,123 \$310,245	\$1,752,272	\$0 \$200,000 \$462,000	\$155,123	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$289,949	\$1,752,272	\$0 \$175,624 \$368,152	\$144,974	0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure then \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$20,000 \$77,000 \$97,000 re are no blank \$155,123 \$1155,123 \$310,245 \$310,245 \$0 \$11,640	\$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
taterials, Fue leporting/Deli lodeling institutional Cr. otal OM&M Co otal OM&M Co oject Clos ssessments leecommission total ject Manag huring Implem ing Closure	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ ementation M	Assume 12% of Design+Implementation Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$1,752,272	\$0 \$200,000 \$462,000 \$910,000	\$155,123 \$310,245	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357	\$1,752,272 \$1,752,272	\$0 \$175,624 \$368,152 \$732,973	\$144,974 \$289,949	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure then \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,752,272.08	\$0 \$0 \$20,000 \$77,000 \$97,000 re are no blank \$155,123 \$1155,123 \$310,245 \$3	\$0 \$0 \$20,000 \$77,000 \$97,000 \$5 in these ce \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
haterials, Fue teporting/Deli lodeling stitutional Cr otal OM&M C opics) total oject Clos ussessments total becommission total pject Manage buring Implem buring OM&M buring Closure total	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ ementation M	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00		\$0 \$200,000 \$462,000 \$910,000 \$910,000	\$155,123 \$310,245 \$37,229	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$144,974 \$144,974 \$14,974 \$14,974 \$1,752,272 \$78,357 \$34,794		\$0 \$175,624 \$368,152 \$732,973 \$78,357	\$144,974 \$289,949 \$34,794	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$1155,123 \$1155,123 \$1155,123 \$115,123 \$11,640 \$37,229	\$0 \$20,000 \$77,000 \$97,000 \$5 in these ce \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
taterials, Fue leporting/Deli lodeling mstitutional Cr otal OM&M Co otal OM&M Co oject Clos oject Clos useessments lecommission total figet Manage muring Implem muring Closur otal JBTOTAL Dontingenci	uels and Treatment Media eliverables Controls 1 Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ amentation M ure AL COST OF ELEMENT E cies	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of Closure ESTIMATES Implementation OM&M Closure	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$16,354,539	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$109,200 \$1,019,200	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$144,974 \$144,974 \$144,974 \$144,974 \$144,974 \$14,974 \$14,974 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612	\$1,752,272 \$16,354,539	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$811,330	\$144,974 \$289,949 \$34,794 \$34,794 \$324,743	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$0 \$1,752,272.08 \$1,752,272.08 \$21,240 \$0 \$1,773,512	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$20,000 \$77,000 \$97,000 \$5 in these ce \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
htterials, Fue teporting/Deli dodeling stitutional C4 objects) total OM&M C5 opics) total opict Closs ussessments becommission total opict Manage buring Chast uning Chast uni	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure is coning - Remedy Completion agement ³ amentation M AL COST OF ELEMENT E Cies 0 25%)	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation 12.2% 15% 25%	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$16,354,539 \$2,106,274	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$109,200 \$109,200 \$11,019,200 \$152,880	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475 \$86,869	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612 \$2,198,139	\$1,752,272 \$16,354,539 \$1,995,254	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$811,330 \$121,700	\$144,974 \$289,949 \$34,794 \$34,794 \$34,794 \$324,743 \$81,186	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$0 \$1,752,272.08 \$1,752,272.08 \$21,240 \$0 \$1,773,512	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$0 \$20,000 \$77,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
Atterials, Fue Reporting/Deli Adeling Institutional Cr Fotal OM&M Copics) Institutional Cr Copics (Closs Institutional Cr Secommission Institutional Communication Institution Communication Institution Communication Institution Institution Communication Institution Institution Communication Institution Ins	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure is coning - Remedy Completion agement ³ amentation M AL COST OF ELEMENT E Cies 0 25%)	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of Closure ESTIMATES Implementation OM&M Closure	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$16,354,539 \$2,106,274 \$1,726,454	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$109,200 \$109,200 \$1,019,200 \$152,880 \$1152,880 \$101,920	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475 \$86,869 \$69,495	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612 \$2,198,139 \$1,781,536	\$1,752,272 \$16,354,539 \$1,995,254 \$1,635,454	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$811,330	\$144,974 \$289,949 \$34,794 \$34,794 \$324,743 \$324,743 \$81,186 \$64,949	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$0 \$1,752,272.08 \$1,752,272.08 \$21,240 \$0 \$1,773,512	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$20,000 \$77,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
Materials, Fue Reporting/Deli Aodeling Institutional Cr Total OM&M Copics) Instal Poject Clos United Institution I	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure is coning - Remedy Completion agement ³ amentation M AL COST OF ELEMENT E Cies 0 25%)	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation 12.2% 15% 25%	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$16,354,539 \$2,106,274	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$109,200 \$109,200 \$11,019,200 \$152,880	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475 \$86,869	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612 \$2,198,139	\$1,752,272 \$16,354,539 \$1,995,254	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$78,357 \$811,330 \$121,700 \$81,133	\$144,974 \$289,949 \$34,794 \$34,794 \$34,794 \$324,743 \$81,186	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$0 \$1,752,272.08 \$1,752,272.08 \$21,240 \$0 \$1,773,512	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$0 \$20,000 \$77,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
Materials, Fue Reporting/Deli Modeling Institutional Cr Fotal OM&M Copics) Institutional Cr Close Close Institutional Cr Institutional Cr Institutional Cr Institution Institu	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ ementation M ure AL COST OF ELEMENT E cies o 25%) 0%)	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation 12.2% 15% 25%	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$16,354,539 \$2,106,274 \$1,726,454 \$3,832,728 \$20,187,267	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$109,200 \$109,200 \$11,019,200 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$152,880 \$101,920 \$102,900 \$100,900 \$100,900 \$100,900 \$100,900 \$100,9	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475 \$86,869 \$69,495 \$156,364	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612 \$2,198,139 \$1,781,536 \$3,979,675	\$1,752,272 \$16,354,539 \$1,995,254 \$1,635,454 \$3,630,708	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$811,330 \$121,700 \$81,133 \$202,833	\$144,974 \$289,949 \$34,794 \$34,794 \$324,743 \$81,186 \$64,949 \$146,134	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$0 \$1,752,272.08 \$1,752,272.08 \$21,240 \$0 \$1,773,512	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$20,000 \$77,000 \$97,000 \$5 in these ce \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
Atterials, Fue Reporting/Deli Adeling Institutional C4 Fotal OM&M C opics) Instal Popics Instal Decommission Instal During Closure During Chast During Chast During Chast During Chast During Chast During Chast During Chast During Chast During Closure Distal UBTOTAL Instal Contingenci Scope (10 to 20% Distal Chast During Chast Distal Dist	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ ementation M ure AL COST OF ELEMENT E cies o 25%) 0%)	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M 12.2% 15% 25% 10% 10% 20%	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V % % %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$155,123 \$155,123 \$310,245 \$310,245 \$1,752,272 \$109,200.00	\$1,752,272 \$16,354,539 \$2,106,274 \$1,726,454 \$3,832,728 \$20,187,267	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$109,200 \$109,200 \$1,019,200 \$152,880 \$152,880 \$101,920	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475 \$86,869 \$69,495 \$156,364	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612 \$2,198,139 \$1,781,536	\$1,752,272 \$16,354,539 \$1,995,254 \$1,635,454 \$3,630,708 \$19,985,247	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$811,330 \$121,700 \$81,133 \$202,833 \$1,014,163	\$144,974 \$289,949 \$34,794 \$34,794 \$324,743 \$81,186 \$64,949 \$146,134	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$1,752,272.08 \$1,752,272.08 \$21,240 \$0 \$1,773,512	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$0 \$20,000 \$77,000 \$77,000 \$77,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640
Materials, Fue Reporting/Deli Modeling Institutional Cr Fotal OM&M Copics) Institutional Cr Close Close Institutional Cr Institutional Cr Institutional Cr Institution Institu	uels and Treatment Media eliverables Controls I Costs (Alternative to above sub- sure s oning - Remedy Completion agement ³ amentation M ure AL COST OF ELEMENT E cies 2 25%) 3%)	reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation 12.2% 15% 25%	1 12% 12%	LOE LOE Attached Work Shee V or UC and LOE LS, % or V %	\$155,123 \$155,123 Of Remedial Design & Remedy Implementation Of OM&M Of Closure	\$0 \$0 \$155,123 \$155,123 \$310,245 \$1,752,272 \$109,200.00 \$37,229	\$1,752,272 \$16,354,539 \$2,106,274 \$1,726,454 \$3,832,728 \$20,187,267 \$	\$0 \$200,000 \$462,000 \$910,000 \$109,200 \$100,200 \$100,200 \$100,200 \$100,200 \$100,200 \$100,200 \$100,200 \$1	\$155,123 \$310,245 \$37,229 \$37,229 \$37,229 \$347,475 \$86,869 \$69,495 \$156,364	\$0 \$175,624 \$368,152 \$732,973 \$144,974 \$144,974 \$289,949 \$1,752,272 \$78,357 \$34,794 \$1,865,423 \$17,490,612 \$2,198,139 \$1,781,536 \$3,979,675	\$1,752,272 \$16,354,539 \$1,995,254 \$1,635,454 \$3,630,708	\$0 \$175,624 \$368,152 \$732,973 \$78,357 \$78,357 \$811,330 \$121,700 \$81,133 \$202,833 \$1,014,163	\$144,974 \$289,949 \$34,794 \$34,794 \$324,743 \$81,186 \$64,949 \$146,134	\$0 \$100,000 \$77,000 \$177,000 Note: Make sure ther \$0 \$0 \$0 \$0 \$1,773,512 \$16,552,779	\$0 \$0 \$20,000 \$77,000 \$77,000 \$7,000 re are no blank \$155,123 \$155,123 \$155,123 \$1155,123 \$10,245 \$0 \$11,640 \$37,229 \$48,869	\$0 \$20,000 \$77,000 \$97,000 \$5 in these cel \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640

1

TABLE E-7 **COST ESTIMATES FOR ALTERNATIVE 4F**

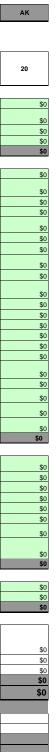
	SITE: Lockheed Martin - Middle River Compl																
А	B	C D E	v	W	x	Y	z	AA	AB	AC	AD	AE	AF	AG	АН	AI	AJ
4	Element	Description (Explain Element as necessary)															
5			5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
6	Remedial Design Bench/Pilot Testing		d be filled with e		-	1											
7 8	ÿ	n/a Additional data collection, pre-design survey - 1% of Remedy	\$0	\$0	\$0	\$	0 \$0	\$	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Field Investigation Modeling	Implementation MNR modeling	\$0	\$0	\$0	1		\$			\$0				\$0		
9 10	Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Implementation	\$0 \$0	\$0 \$0	\$0 \$0			\$ \$			\$0 \$0				\$0 \$0		
12	Subtotal		\$0	\$0	\$0			\$		0 \$0	\$0						
13	Remedy Implementation		d be filled with e	-	-									1			
14	Mobilization	Contractor submittals, construction permits, as-builts (1.5%)	\$0	\$0	\$0	\$	\$0	\$	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Contractor Submittals and Permits	applied to Remedy Implementation	\$0	\$0	\$0			\$			\$0		\$0		\$0		\$0
15	Implementation Dredging	Cost of material removal by mechanical dredging	\$0 \$0	\$0 \$0	\$0 \$0			\$ \$			\$0 \$0				\$0 \$0		
	Material Barge, Assist Tug, Transport	Cost of material transport															
	Sediments Water Management	Estimate per day	\$0 \$0	\$0 \$0	\$0 \$0			\$1 \$1			\$0 \$0				\$0 \$0		
	Dewatering/Transloading Area Setup	Estimate to setup dewatering/transloading area	\$0	\$0	\$0 \$0	1		\$			\$0				\$0 \$0		
	Handling and Transport to Subtitle D Landfill	Assume 1.3 tn/cy - quote by WM	\$0	\$0	\$0	\$	\$0	\$	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Subtitle D Landfill Disposal	Assume 1.3 tn/cy -quote by WM	\$0	\$0	\$0			\$			\$0				\$0		
	TSCA Waste Handling and Transport to Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	\$0	\$0	\$0	\$	\$0	S	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone	\$0	\$0 \$0	\$0			\$			\$0 \$0				\$0 \$0		
	Backfill	Cost of backfill material purchase, delivery and placement at site	\$0	\$0	\$0			\$			\$0				\$0		
	Material Barge & Tug In situ GAC treatment	Transport from quarry to site Procurement, delivery, placement	\$0 \$0	\$0 \$0	\$0 \$0			\$ \$		0 \$0 0 \$0	\$0 \$0				\$0 \$0		
	Reactive ENR	Procurement, delivery, placement	\$0	\$0	\$0	1		\$/	-		\$0 \$0				\$0 \$0		
	Material Barge & Tug	Transport to site	\$0	\$0	\$0	\$	\$0	\$	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Construction QA/QC	Verification sampling, bathymetric surveys, water quality monitoring	\$0	\$0	\$0	\$0	\$0	\$	0 \$	o so	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	\$0	\$0	\$0) \$(\$0	\$		0 \$0	\$0	\$0			\$0	\$0	\$0
	Habitat Enhancement & Riparian Planting		\$0	\$0	\$0	\$	\$0	\$	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sales Tax	Maryland sales tax (6%) applied to Remedy Implementation excluding disposal cost	\$0	\$0	\$0	\$0	\$0	\$	0 \$	o \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Bonds	Contractor's performance and payment bonds (1%) applied to Remedy Implementation	\$0	\$0	\$0	\$) \$0	S	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	OM&M		d be filled with \$	0's, numbe	ers or equat	ions.	1							TT			
21	Maintenance	Assume 10% of Reactive ENR repair at Year 5	\$248,000	\$0	\$0	\$	\$0	\$	0 \$		\$0	\$0	\$0	\$0	\$0		
22	Laboratory		\$0	\$0	\$0			\$			\$0				\$0		
23 24	Field Activities Materials, Fuels and Treatment Media		\$0 \$0	\$0 \$0	\$0 \$0			\$ \$			\$0 \$0				\$0 \$0		
25	Reporting/Deliverables		\$0	\$0	\$0			\$			\$0				\$0		
26	Modeling	Public outreach, support seafood consumption advisories,	\$0	\$0	\$0	\$	0 \$0	\$	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Institutional Controls	reporting, agency review	\$20,000	\$0	\$20,000	\$	\$0	\$20,00	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total OM&M Costs (Alternative to above sub- topics)	Laboratory + Field Activities + Reporting/Deliverables	\$77.000	\$0	\$77,000	\$	so	\$77,00	0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Subtotal		\$345,000	00	\$97,000			007.00		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Project Closure		d be filled with \$		-												
30 31	Assessments Decommissioning - Remedy Completion	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	\$0 \$0	\$0 \$0	\$0 \$0			<u>\$</u>		0 \$0 0 \$0	\$0 \$0				\$0 \$0		
32	Subtotal	Assume 176 of Design Implementation Official	\$0 \$0	\$0 \$0	\$0 \$0			\$		0 \$0	\$0 \$0						
33	Project Management ³																
34	During Implementation	Assume 12% of Design+Implementation	\$0	\$0	\$0) \$(\$0	\$I	0 \$	0 \$0	\$0	\$0	\$0) \$0	\$0	\$0	\$0
	During OM&M	Assume 12% of OM&M	\$41,400	\$0 \$0	\$11,640			\$11,64		0 \$0	\$0 \$0				\$0	\$0	
	During Closure	Assume 12% of Closure	\$0	\$0	\$0			\$		0 \$0	\$0				\$0		
35 36	Subtotal SUBTOTAL COST OF ELEMENT	ESTIMATES	\$41,400 \$386,400	\$0 \$0	\$11,640		1 1	\$11,640 \$108,640			\$0 \$0			1			
			\$300,400	φU	\$108,640	\$ (¢ (φ100,04l	, ¢(20 DC	φU	\$U	\$U	<u>م</u> و	\$U	\$0	φU
37 38	Contingencies Scope (10 to 25%)	Implementation OM&M Closure 12.2% 15% 25%												1			
39	Bid (10 to 20%)	10% 10% 20%															
40	Subtotal																
41	GRAND TOTAL COST																
42																	
	Level Of Effort	OM&M Operational, Maintenance & Monitoring															
s	Lump Sum	UC Unit Cost															

LS Lump Sum
NPV Net Present Value

Unit Cost Vendor

UC V

Lockheed Martin Corporation



Version G April 2012

TABLE E-8 **COST ESTIMATES FOR ALTERNATIVE 4G**

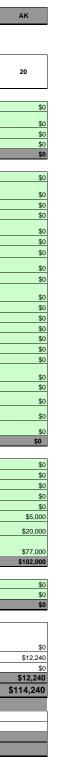
EVEL OF ESTIMATE: Screening Or	ex TABLE E-8.	ALIENN	ATIVE: 4G. Partial Remov	ar + in oilu realment	TIMINIS									ATE:November,	
	r Detailed X	DISCOUN	T RATE:	7%		ESCALATION RATE							BA	ACKUP REFERE	NCE ² :
В	C D E	F	G	н	I.	JК	L	м	N	0	Р	Q	R	S	т
						Cost i (Add costs that have	n Current Dollars been distributed o	ver 50 years)	(NPV	Cost in NPV D costs that have been dis		ars)	Year	ન	
Element	Description (Explain Element as necessary)	Qty	Units (Select as appropriate)	\$/Unit	Cost Extension \$ (F x H)	Implementation	OM&M	Closure	TOTAL (O+P+Q)	Implementation	OM&M	Closure	1	2	3
Remedial Design													Note: Make sure the	ere are no blanks	in these cells
Bench/Pilot Testing	In situ amendments testing	1	LS or V	\$40,000	\$40,000	\$40,000			\$40,000	\$40,000			\$40,000	\$0	\$0
Field Investigation	Additional data collection, pre-design survey - 1% of Remect Implementation	/ 1	LS or UC and LOE	\$122,001	\$122,001	\$122,001			\$122,001	\$122,001			\$122,001	\$0	¢0
Modeling	MNR modeling	1	LS	\$10,000	\$10,000	\$10,000	-		\$10,000	\$10,000	-		\$122,001	\$0	\$0 \$0
Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Implementation	1	LS	\$732,004	\$732,004	\$732,004			\$732,004	\$732,004			\$732,004	\$0	\$0
ubtotal					\$904,005	\$904,005			\$904,005	\$904,005			\$904,005	\$0	\$0
Remedy Implementation Mobilization		1	LS or %	\$548,845	\$548,845	\$548,845			\$548,845	\$548,845			Note: Make sure the \$548,845	ere are no blanks	s in these cells
Contractor Submittals and Permits	Contractor submittals, construction permits, as-builts (1.5%)	1	LS or %	\$164,654	\$164,654	\$164,654	-		\$164,654	\$164,654	-		\$548,845	\$U	\$0
	applied to Remedy Implementation			\$164,654			_				_		\$164,654	\$0	\$0
Implementation Dredging	Cost of material removal by mechanical dredging	48,783	V or UC CY	\$20	\$0 \$975,659	\$0 \$975,659	-		\$0 \$975,659	\$0 \$975,659	-		\$0 \$975,659	\$0 \$0	\$0 \$0
Material Barge, Assist Tug, Transport	Cost of material transport	63,418	TN	\$10	\$634,178	\$634,178	-		\$634,178	\$634,178	-				
Sediments Water Management	Estimate per day	60	DAY	\$10,000	\$600,000	\$600,000			\$600,000	\$600,000	-		\$634,178 \$600,000	\$0 \$0	\$0 \$0
Dewatering/Transloading Area Setup	Estimate to setup dewatering/transloading area	1	LS	\$500,000	\$500,000	\$500,000			\$500,000	\$500,000]		\$500,000	\$0	\$0 \$0
Handling and Transport to Subtitle D Landfill	Assume 1.3 tn/cy - quote by WM	63,418	TN	\$40	\$2,536,714	\$2,536,714			\$2,536,714	\$2,536,714			\$2,536,714	\$0	\$0
Subtitle D Landfill Disposal	Assume 1.3 tn/cy -quote by WM	63,418	TN	\$36	\$2,283,042	\$2,283,042	1		\$2,283,042	\$2,283,042			\$2,283,042	\$0	\$0 \$0
TSCA Waste Handling and Transport to Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	2,200	TN	\$90	\$198,000	\$198,000			\$198,000	\$198,000	1		\$198,000	\$0	\$0
Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone	2,200	TN	\$87	\$191,400	\$191,400	-		\$191,400	\$191,400	-		\$193,000	\$0	\$0
Backfill	Cost of backfill material purchase, delivery and placement a		CY	\$30	\$456,000	\$456,000			\$456,000	\$456,000			\$456,000	\$0	\$0
Material Barge & Tug In situ GAC treatment	Transport from quarry to site Procurement, delivery, placement	22,800 266,094	TN LB	\$10 \$2	\$228,000 \$532,188	\$228,000 \$532,188	-		\$228,000 \$532,188	\$228,000 \$532,188	_		\$228,000	\$0 \$0	\$0
Reactive ENR	Procurement, delivery, placement	0	CY	\$120	\$0	\$032,188	-		\$0	\$0	-		\$532,188 \$0	\$0 \$0	\$0 \$0
Material Barge & Tug	Transport to site	0	TN	\$10	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Construction QA/QC	Verification sampling, bathymetric surveys, water quality mo	nitoring 1	LS	\$1,124,480	\$1,124,480	\$1,124,480			\$1,124,480	\$1,124,480			\$1,124,480	\$0	\$0
Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	5,345	TN	\$50	\$267,241	\$267,241	-		\$267,241	\$267,241	-		\$267,241	\$0	\$0
Habitat Enhancement & Riparian Planting			AC	\$150,000	\$450,000	\$450,000			\$450,000	\$450,000			\$450,000	\$0	\$0
Sales Tax	Maryland sales tax (6%) applied to Remedy Implementation excluding disposal cost	1	LS or %	\$388,875	\$388,875	\$388,875			\$388,875	\$388,875			\$388,875	\$0	\$0
Bonds	Contractor's performance and payment bonds (1%) applied Remedy Implementation	0 1	LS or %	\$120,793	\$120,793	\$120,793			\$120,793	\$120,793			\$120,793	\$0	\$0
ubtotal	Kenedy implementation				\$12,200,069	\$12,200,069			\$12,200,069	\$12,200,069			\$12,200,069	\$0	\$0
OM&M			Annual							-			Note: Make sure the	ere are no blanks	in these cells
		1001	Annual				1						Hotor mane ouro un		
Maintenance	Assume 10% of AC repair at rear 2, and 5% of AC repair at 10	26,609	LB	\$4	\$106,438		\$159,656		\$128,422	-	\$128,422		\$0	\$106,438	\$0
Laboratory	Assume 10% of AC repair at Year 2, and 5% of AC repair at 10	26,609	LB UC	\$4	\$0		\$0		\$0	_	\$0	-		\$106,438 \$0	\$0
Laboratory Field Activities	Assume 10% of AC repair at rear 2, and 5% of AC repair at 10	26,609	LB	\$4						-			\$0 \$0	\$106,438	
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables	10	26,609	LB UC UC and LOE UC or V LS or LOE	\$4	\$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0	-	\$0 \$0 \$0 \$0	-	\$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling	Assume 10% of AC repair at rear 2, and 5% of AC repair at 10 MNR modeling Public outreach, support seafood consumption advisories,	7 ear 26,609	LB UC UC and LOE UC or V LS or LOE LOE	\$4	\$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$25,000		\$0 \$0 \$0 \$0 \$14,529		\$0 \$0 \$0 \$0 \$14,529		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$0 \$5,000	\$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls	10. MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review	26,609	LB UC and LOE UC or V LS or LOE LOE LOE	\$4	\$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub-	10. MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review	26,609	LB UC UC and LOE UC or V LS or LOE LOE		\$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$0 \$25,000		\$0 \$0 \$0 \$0 \$14,529		\$0 \$0 \$0 \$0 \$14,529		\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$0 \$5,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal	10 MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review	Tear 26,609	LB UC UC and LOE UC or V LS or LOE LOE LOE		\$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$25,000 \$240,000		\$0 \$0 \$0 \$14,529 \$188,910		\$0 \$0 \$0 \$14,529 \$188,910		\$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000	\$106,438 \$0 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438	\$0 \$0 \$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure	10 MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables	20,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh	eet	\$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$25,000 \$240,000 \$616,000		\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165		\$0 \$0 \$0 \$14,529 \$188,910 \$419,305		\$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000	\$106,438 \$0 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438 ere are no blanks	\$0 \$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$ in these cells
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments	IN MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M	Teal 26,609	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh	eet \$141,447	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$25,000 \$240,000 \$616,000	\$141,447 \$141,447	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194		\$0 \$0 \$0 \$14,529 \$188,910 \$419,305	\$132,194 \$132,194	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$777,000 \$177,000 Note: Make sure the \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438 ere are no blanks \$141,447	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$1 in these cells \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments Decommissioning - Remedy Completion ubtotal	10 MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables	26,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh	eet	\$0 \$0 \$0 \$0 \$0 \$0		\$0 \$0 \$0 \$25,000 \$240,000 \$616,000	\$141,447 \$141,447 \$282,895	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165		\$0 \$0 \$0 \$14,529 \$188,910 \$419,305	\$132,194 \$132,194 \$132,194 \$264,387	\$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000	\$106,438 \$0 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438 ere are no blanks	\$0 \$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$ in these cells
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) bitotal Project Closure Assessments Decommissioning - Remedy Completion bitotal	IN MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M	26,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh	eet \$141,447 \$141,447	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		\$0 \$0 \$0 \$25,000 \$240,000 \$616,000	\$141,447	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194		\$0 \$0 \$0 \$14,529 \$188,910 \$419,305	\$132,194	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 \$177,000 \$177,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$00,000 \$100,0000\$100,0000\$100,0000\$100,0000\$100,0000\$10000\$10000\$1000\$1000\$1000\$1000\$10000\$1000\$1000\$1000\$100\$	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438 ere are no blanks \$141,447 \$141,447	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$9,000 \$0,0000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) Jobtal Project Closure Assessments Decommissioning - Remedy Completion Jobtal roject Management ³	10 MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	26,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design 8	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$1 572 489	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000	\$141,447	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$264,387	\$1 572 480	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305	\$132,194	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 \$177,000 \$177,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$00,000 \$100,0000\$100,0000\$100,0000\$100,0000\$100,0000\$10000\$10000\$1000\$1000\$1000\$1000\$10000\$1000\$1000\$1000\$100\$	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438 ere are no blanks \$141,447 \$141,447	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$9,000 \$0,0000 \$0,00000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) Jobtal Project Closure Assessments Decommissioning - Remedy Completion Jobtal roject Management ³	IN MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M	26,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh	eet \$141,447 \$141,447	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000	\$141,447	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194	\$1,572,489	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305	\$132,194	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 \$177,000 \$177,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$00,000 \$100,0000\$100,0000\$100,0000\$100,0000\$100,0000\$10000\$10000\$1000\$1000\$1000\$1000\$10000\$1000\$1000\$1000\$100\$	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$77,000 \$208,438 ere are no blanks \$141,447 \$141,447	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$97,000 \$9,000 \$0,0000 \$0,00000 \$0,00000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,0000 \$0,00
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) biotal Project Closure Assessments Decommissioning - Remedy Completion biotal Toject Management ³ During Implementation During OM&M		1 1 1 12%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000	\$141,447 \$282,895	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$155 \$155 \$155 \$1	\$1,572,489	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305	\$132,194 \$264,387	\$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$100,000 \$177,000 \$100,000 \$177,000 \$100,000 \$100,000 \$177,000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,0000 \$100,00	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$282,895 \$0 \$0 \$20,013	\$0 \$0 \$0 \$0 \$0 \$20,000 \$77,000 \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) Jubital Project Closure Assessments Decommissioning - Remedy Completion Jubital Troject Management ³ During Implementation During OM&M During Closure	Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation	25,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design 8 Remedy Implementation	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		\$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$1,040,656	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194\$134,194 \$134,194\$144,194 \$154,194\$1555\$1255\$1255\$1255\$1255\$1255\$1255\$125	_	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165	\$132,194 \$264,387 \$31,726	\$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 \$177,000 \$177,000 \$177,000 \$177,000 \$177,000 \$1,572,488,80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$0 \$25,013 \$33,947	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) Institutional Project Closure Assessments Decommissioning - Remedy Completion Institution During Implementation During OM&M During Closure Ubtotal	IN MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of OM&M	1 1 1 12%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$124,879 \$124,879	\$141,447 \$282,895 \$33,947 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,195 \$132,195 \$132,196 \$132,196 \$132,196 \$132,126 \$133,126 \$14,698,128	\$1,572,489	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912	\$132,194 \$264,387 \$31,726 \$31,726	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$11,640 \$0 \$11,640
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) Jubital Project Closure Assessments Decommissioning - Remedy Completion Jubital Troject Management ³ During Implementation During OM&M During Closure Ubbotal SUBTOTAL COST OF ELEMENT E	IN MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES	1 1 1 1 1 1 2% 1 2%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$		\$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$1,040,656	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194\$145,194 \$132,194 \$125,195 \$125,195 \$125,195 \$125,195 \$125,195 \$125,195\$155,195 \$125,195 \$125,195\$1	_	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165	\$132,194 \$264,387 \$31,726	\$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 \$177,000 \$177,000 \$177,000 \$177,000 \$177,000 \$1,572,488,80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$0 \$20,000 \$77,000 \$77,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments Decommissioning - Remedy Completion ubtotal roject Management ³ During Implementation During OM&M During Closure ubtotal SUBTOTAL COST OF ELEMENT E Contingencies	IN MNR modeling Public outreach, support seafood consumption advisories, reporting, agency review Laboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of OM&M	1 1 1 1 1 1 2% 1 2%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$124,879 \$124,879	\$141,447 \$282,895 \$33,947 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,195 \$132,195 \$132,196 \$132,196 \$132,196 \$132,126 \$133,126 \$14,698,128	\$1,572,489	\$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912	\$132,194 \$264,387 \$31,726 \$31,726	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments Decommissioning - Remedy Completion ubtotal During Implementation During OM&M During Closure ubtotal SUBTOTAL COST OF ELEMENT E Contingencies Scope (10 to 25%) Bid (10 to 20%)		1 1 1 1 1 1 2% 1 2%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489 \$14,676,562 \$1,917,501 \$1,571,722	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$124,879 \$124,879 \$124,879 \$124,879 \$116,5535	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$14,572,489 \$1,572,489 \$1,572,489 \$31,726 \$1,698,128 \$15,817,754	\$1,572,489 \$14,676,562 \$1,790,541 \$1,467,656	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912 \$93,912 \$93,912 \$845,078	\$132,194 \$264,387 \$31,726 \$31,726 \$31,726 \$296,114 \$74,028 \$59,223	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$11,640 \$0 \$11,640
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) Jubitat Project Closure Assessments Decommissioning - Remedy Completion Jubitat Troject Management ³ During Implementation During OM&M During Closure Ubitat SUBTOTAL COST OF ELEMENT E Contingencies Scope (10 to 25%) Bid (10 to 25%) Bid (10 to 20%) Ubitat		1 1 1 1 1 1 2% 1 2%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489 \$14,676,562 \$1,917,501 \$1,571,722 \$3,489,222	\$0 \$0 \$0 \$25,000 \$240,000 \$16,000 \$1,040,656 \$124,879 \$124,879 \$124,879 \$124,879 \$116,553 \$174,830 \$116,554 \$291,384	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$132,194 \$133,1726 \$1,698,128 \$15,817,754 \$1,991,331	\$1,572,489 \$14,676,562 \$1,790,541 \$1,467,656 \$3,258,197	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912 \$93,912 \$93,912 \$126,762 \$84,508 \$211,269	\$132,194 \$264,387 \$31,726 \$31,726 \$31,726 \$296,114 \$74,028 \$59,223 \$133,251	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments Decommissioning - Remedy Completion ubtotal During Implementation During OM&M During Closure ubtotal SUBTOTAL COST OF ELEMENT E Contingencies Scope (10 to 25%) Bid (10 to 25%) Bid (10 to 20%) ubtotal		1 1 1 1 1 1 2% 1 2%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489 \$14,676,562 \$1,917,501 \$1,571,722	\$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$124,879 \$124,879 \$124,879 \$124,879 \$116,5535	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$14,572,489 \$1,572,489 \$1,572,489 \$31,726 \$1,698,128 \$15,817,754	\$1,572,489 \$14,676,562 \$1,790,541 \$1,467,656	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912 \$93,912 \$93,912 \$845,078	\$132,194 \$264,387 \$31,726 \$31,726 \$31,726 \$296,114 \$74,028 \$59,223	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments Decommissioning - Remedy Completion ubtotal Troject Management ³ During Implementation During OM&M During Closure Ubtotal SUBTOTAL COST OF ELEMENT E Contingencies Scope (10 to 25%) Bid (10 to 25%) Bid (10 to 20%) Ubtotal		1 1 1 1 1 1 2% 1 2%	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489 \$14,676,562 \$1,917,501 \$1,571,722 \$3,489,222 \$18,165,785	\$0 \$0 \$0 \$25,000 \$240,000 \$16,000 \$1,040,656 \$124,879 \$124,879 \$124,879 \$124,879 \$116,553 \$174,830 \$116,554 \$291,384	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$132,194 \$14,572,489 \$1,572,489 \$1,572,489 \$31,726 \$1,698,128 \$15,817,754	\$1,572,489 \$14,676,562 \$1,790,541 \$1,467,656 \$3,258,197	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912 \$93,912 \$93,912 \$126,762 \$84,508 \$211,269	\$132,194 \$264,387 \$31,726 \$31,726 \$31,726 \$296,114 \$74,028 \$59,223 \$133,251	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$97,000 \$97,000 \$1 these cells \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above sub- topics) ubtotal Project Closure Assessments Decommissioning - Remedy Completion ubtotal Project Management ³ During Implementation During OM&M During Closure Ubtotal SUBTOTAL COST OF ELEMENT E Contingencies Scope (10 to 25%) Bid (10 to 25%) Bid (10 to 25%) Bid (10 to 25%) State Cost		2,5,009	LB UC and LOE UC or V LS or LOE LOE LOE Attached Work Sh V or UC and LOE LS, % or V	eet \$141,447 \$141,447 Of Remedial Design & Remedy Implementation Of OM&M	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$1,572,489 \$14,676,562 \$1,917,501 \$1,571,722 \$3,489,222 \$18,165,785	\$0 \$0 \$0 \$0 \$25,000 \$240,000 \$616,000 \$1,040,656 \$11,040,656	\$141,447 \$282,895 \$33,947	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$132,194 \$132,194 \$132,194 \$14,572,489 \$1,572,489 \$1,572,489 \$31,726 \$1,698,128 \$15,817,754 \$1,611,387 \$3,602,718	\$1,572,489 \$14,676,562 \$1,790,541 \$1,467,656 \$3,258,197	\$0 \$0 \$0 \$0 \$14,529 \$188,910 \$419,305 \$751,165 \$751,165 \$93,912 \$93,912 \$93,912 \$845,078 \$126,762 \$84,508 \$211,269 \$1,056,347	\$132,194 \$264,387 \$31,726 \$31,726 \$31,726 \$296,114 \$74,028 \$59,223 \$133,251	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$77,000 \$177,000 \$177,000 Note: Make sure the \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$1,572,488.80 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$106,438 \$0 \$0 \$0 \$5,000 \$20,000 \$208,438 ere are no blanks \$141,447 \$141,447 \$141,447 \$282,895 \$0 \$25,013 \$33,947 \$58,960	\$0 \$0 \$0 \$0 \$20,000 \$77,000 \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90 \$90

3 Formulas are set up to calculate project management costs during implementation and OM&M as a percentage of these latter costs. In the event annual costs vary and have been separately estimated, they should be entered directly into the appropriate cells for each year.

TABLE E-8 **COST ESTIMATES FOR ALTERNATIVE 4G**

	В	C D E	v	w	x	Y	Z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ
							· · ·			· · ·							
	Element	Description				1	1			1			T	1			1
		(Explain Element as necessary)	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
	Remedial Design		d ha fillad w	ith aquationa	linking to or	d diotributing	the entropric	to total and	in column	I, or with zeros							
	Bench/Pilot Testing	In situ amendments testing	subernied w	-				\$0			\$0	\$0	\$0	\$0	\$0	\$0	
	Field Investigation	Additional data collection, pre-design survey - 1% of Remec Implementation	y \$0) \$0	s S) \$0	\$0	\$0	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
_	Modeling	MNR modeling	\$0				÷-	\$0 \$0			\$0	\$0 \$0			\$0 \$0		
_	Reporting/Deliverables Subtotal	Remedial Design submittal - 6% of Remedy Implementation	\$(\$(\$0 \$0			\$0 \$0	\$0 \$0					
	Remedy Implementation							-		l, or with zeros	۵ ۵	φυ	ې ۱ کړ	ຸ ຈັບ	ა ი	Şυ	
	Mobilization		\$0		<u> </u>			\$0			\$0	\$0	\$0	\$0	\$0	\$0	5
	Contractor Submittals and Permits	Contractor submittals, construction permits, as-builts (1.5%) applied to Remedy Implementation	\$0	sc \$0) \$(o \$0	\$0	\$0	\$0	so so	\$0	\$0	\$0	\$0	\$0	\$0	5
	Implementation		\$0) \$C	\$	D \$0	\$0	\$0	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
_	Dredging Material Barge, Assist Tug, Transport	Cost of material removal by mechanical dredging	\$0	p \$0	\$	D \$0	\$0	\$0	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	5
_	Sediments	Cost of material transport	\$0		\$		\$0	\$0			\$0	\$0			\$0		
-	Water Management Dewatering/Transloading Area Setup	Estimate per day Estimate to setup dewatering/transloading area	\$0					\$0 \$0	1		\$0 \$0	\$0 \$0			\$0 \$0		
	Handling and Transport to Subtitle D	Assume 1.3 tn/cy - quote by WM															
-	Landfill Subtitle D Landfill Disposal	Assume 1.3 tn/cy -quote by WM	\$0) \$() \$(\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0			\$0 \$0		
	TSCA Waste Handling and Transport to	Assumes 1.3 tn/cy -quote by phone					ψυ			5		ψυ			ψυ		
	Hazardous Waste Landfill Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone	\$0) \$() \$(\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0			\$0 \$0		
	Backfill	Cost of backfill material purchase, delivery and placement a			-			\$0		-	\$0 \$0	\$U \$0			\$0		
	Material Barge & Tug	Transport from quarry to site	\$0	D \$0	\$	D \$0	\$0	\$0	\$	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
_	In situ GAC treatment Reactive ENR	Procurement, delivery, placement Procurement, delivery, placement	\$0		-			\$0 \$0		-	\$0 \$0	\$0 \$0			\$0 \$0		
	Material Barge & Tug	Transport to site	\$0					\$0 \$0			\$0 \$0	\$U \$0					
	Construction QA/QC	Verification sampling, bathymetric surveys, water quality mo	nitoring														
	Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	\$0) \$() \$(\$0 \$0	\$0 \$0		0 \$0 0 \$0	\$0 \$0	\$0 \$0			\$0 \$0	\$0 \$0	
	Habitat Enhancement & Riparian Planting				s S		\$0	\$0			\$0	\$0			\$0		
	Sales Tax	Maryland sales tax (6%) applied to Remedy Implementation excluding disposal cost			s s		\$0	\$0) \$0	\$0	\$0			\$0	\$0	
	Bonds	Contractor's performance and payment bonds (1%) applied			s s		\$0	\$0	s s	, , , , , , , , , , , , , , , , , , , 	\$0	\$0		φ0 ¢0	φ0 ¢0	\$0	
	Subtotal	Remedy Implementation	\$0		\$0		\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	÷.	\$0 \$0	\$0 \$0		
	OM&M			ith \$ 0's, num	bers or equa									1			
	Maintenance	Assume 10% of AC repair at Year 2, and 5% of AC repair at 10	\$0					\$53,219			\$0	\$0					
-	Laboratory Field Activities		\$0					\$0 \$0			\$0 \$0	\$0 \$0					
	Materials, Fuels and Treatment Media		\$0					\$0			\$0	\$0 \$0					
	Reporting/Deliverables	MNR modeling	\$0					\$0			\$0	\$0			\$0		
	Modeling Institutional Controls	Public outreach, support seafood consumption advisories,	\$5,000					\$5,000			\$0	\$0					
-	Total OM&M Costs (Alternative to above sub-	reporting, agency review	\$20,000	\$0	\$20,000	D \$0	\$0	\$20,000	\$	D \$0	\$0	\$0	\$20,000	\$0	\$0	\$0	5
	topics)	Laboratory + Field Activities + Reporting/Deliverables	\$77,000	o \$0	\$77,000	o \$0	\$0	\$77,000	\$	\$0	\$0	\$C	\$77,000	\$0	\$0	\$0	
	Subtotal		\$102,000		+		\$0	\$155,219	\$	\$0	\$0	\$0	\$102,000	\$0	\$0	\$0	
	Project Closure Assessments	Assume 1% of Design+Implementation+OM&M		ith \$ 0's, num			¢0	¢0			¢0	¢0		¢0	¢0	60	
	Decommissioning - Remedy Completion	Assume 1% of Design+Implementation+OM&M	\$0					\$0 \$0			\$0 \$0	\$0 \$0					
	Subtotal		\$(\$0			\$0						
	Castolai				r	1			1	1			1	1			1
	Project Management ³																
		Assume 12% of Design+Implementation										\$0	\$0	\$0	\$0		
	Project Management ³ During Implementation		\$0		S(\$0	\$0			\$0						
	Project Management ³ During Implementation During OM&M	Assume 12% of OM&M	\$12,240	\$0	\$11,640	D \$0	\$0	\$18,626	; \$C	\$0	\$0	\$0	\$12,240				
	Project Management ³ During Implementation			D \$0 D \$0	\$11,640	D \$0 D \$0	\$0 \$0		; \$0) \$0	0 \$0 0 \$0		\$0 \$0) \$12,240) \$0	\$0	\$0	\$0	5
	Project Management ³ During Implementation During OM&M During Closure	Assume 12% of OM&M Assume 12% of Closure	\$12,240) \$0) \$0) \$0	\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0	\$0 \$0 \$0) \$12,240) \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$
	Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies	Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure	\$12,240 \$(\$12,240 \$114,240) \$0) \$0) \$0	\$11,640 \$(\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0 \$18,626	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0) \$12,240) \$0 \$12,240	\$0 \$0	\$0 \$0	\$0 \$0	\$
	Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%)	Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$12,240 \$(\$12,240 \$114,240) \$0) \$0) \$0	\$11,640 \$(\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0 \$18,626	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0) \$12,240) \$0 \$12,240	\$0 \$0	\$0 \$0	\$0 \$0	
	Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%)	Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure	\$12,240 \$(\$12,240 \$114,240) \$0) \$0) \$0	\$11,640 \$(\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0 \$18,626	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0) \$12,240) \$0 \$12,240	\$0 \$0	\$0 \$0	\$0 \$0	
	Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%)	Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$12,240 \$(\$12,240 \$114,240) \$0) \$0) \$0	\$11,640 \$(\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0 \$18,626	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0) \$12,240) \$0 \$12,240	\$0 \$0	\$0 \$0	\$0 \$0	
	Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 25%) Subtotal	Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$12,240 \$(\$12,240 \$114,240) \$0) \$0) \$0	\$11,640 \$(\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0 \$18,626	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0) \$12,240) \$0 \$12,240	\$0 \$0	\$0 \$0	\$0 \$0	
	Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 25%) Subtotal	Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$12,24(\$(\$12,24(\$114,240) e) \$0) \$0) \$0	\$11,640 \$(\$11,640	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$18,626 \$0 \$18,626	\$0 \$0 \$0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0 \$0	\$0 \$0 \$0) \$12,240) \$0 \$12,240	\$0 \$0	\$0 \$0	\$0 \$0	4

Lockheed Martin Corporation



Version G April 2012

TABLE E-9COST ESTIMATES FOR ALTERNATIVE 4H

SITE: Lockheed Martin - Middle River Com	plex TABL	BLE E-9.	ALTERNA	TIVE: 4H. Partial Remov	val + MNR									D	ATE:November,	, 2012
LEVEL OF ESTIMATE: Screening			DISCOUNT		7%		ESCALATION RATE							B	ACKUP REFERE	NCE ² :
	C D	F	F	G G	н		J K		м	N	0	Р	0	R	s	т
		-		Ū			-	n Current Dollars		(NPV	Cost in NPV Decosts that have been dis			Yea	rs ¹	
Element	Description (Explain Element as necessary)	y)	Qty	Units (Select as appropriate)	\$/Unit	Cost Extension \$ (F x H)	Implementation	OM&M	Closure	TOTAL (O+P+Q)	Implementation	OM&M	Closure	1	2	3
Remedial Design														Note: Make sure th	oro aro no blank	rs in those calls
Bench/Pilot Testing	n/a			LS or V		\$0	\$0			\$0	\$0			Note: Make sure th	so	s in these cells
Field Investigation	Additional data collection, pre-design survey - 1% Implementation	% of Remedy	1	LS or UC and LOE	\$114,336	\$114,336	\$114,336			\$114,336	\$114,336	-		\$114,336	\$0	\$0
Modeling	MNR modeling		1	LS	\$10,000	\$10,000	\$10,000	-		\$10,000	\$10,000	-		\$10,000	\$0	\$0
Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Imple	lementation	1	LS	\$686,019	\$686,019	\$686,019			\$686,019	\$686,019			\$686,019	\$0	\$0
Subtotal Remedy Implementation		-				\$810,355	\$810,355			\$810,355	\$810,355			\$810,355 Note: Make sure th	\$0 ere are no blank	\$0 s in these cells
Mobilization			1	LS or %	\$515,236	\$515,236	\$515,236			\$515,236	\$515,236			\$515,236	so	\$0
Contractor Submittals and Permits	Contractor submittals, construction permits, as-bu	ouilts (1.5%)	1	LS or %	\$154,571	\$154,571	\$154,571	-		\$154,571	\$154,571	1				
Implementation	applied to Remedy Implementation			V or UC	,	\$0	\$0	-		\$0	\$0	+		\$154,571 \$0	\$0 \$0	\$0 \$0
Dredging	Cost of material removal by mechanical dredging	g	48,783	CY	\$20	\$975,659	\$975,659			\$975,659	\$975,659	1		\$975,659	\$0	\$0
Material Barge, Assist Tug, Transport Sediments	Cost of material transport		63,418	TN	\$10	\$634,178	\$634,178			\$634,178	\$634,178			\$634,178	\$0	\$0
Water Management	Estimate per day		60	DAY	\$10,000	\$600,000	\$600,000			\$600,000	\$600,000]		\$600,000	\$0	\$0
Dewatering/Transloading Area Setup Handling and Transport to Subtitle D	Estimate to setup dewatering/transloading area		1	LS	\$500,000	\$500,000	\$500,000	-		\$500,000	\$500,000	+		\$500,000	\$0	\$0
Landfill	Assume 1.3 tn/cy - quote by WM		63,418	TN	\$40	\$2,536,714	\$2,536,714			\$2,536,714	\$2,536,714	-		\$2,536,714	\$0	\$0
Subtitle D Landfill Disposal TSCA Waste Handling and Transport to	Assume 1.3 tn/cy -quote by WM		63,418	TN	\$36	\$2,283,042	\$2,283,042	_		\$2,283,042	\$2,283,042	+		\$2,283,042	\$0	\$0
Hazardous Waste Landfill	Assumes 1.3 trivcy -quote by phone		2,200	TN	\$90	\$198,000	\$198,000			\$198,000	\$198,000	_		\$198,000	\$0	\$0
Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone Cost of backfill material purchase, delivery and pla	locoment et eite	2,200	TN	\$87	\$191,400	\$191,400	_		\$191,400	\$191,400	-		\$191,400	\$0	\$0
Backfill Material Barge & Tug	Transport from guarry to site	blacement at site	15,200 22,800	CY	\$30 \$10	\$456,000 \$228,000	\$456,000 \$228,000	-		\$456,000 \$228,000	\$456,000 \$228,000	+		\$456,000 \$228,000	\$0 \$0	\$0 \$0
In situ GAC treatment	Procurement, delivery, placement		0	LB	\$2	\$0	\$0	_		\$0	\$0	1		\$0	\$0	\$0
Reactive ENR	Procurement, delivery, placement		0	CY	\$120	\$0	\$0	_		\$0	\$0	+		\$0	\$0	\$0
Material Barge & Tug	Transport to site Verification sampling, bathymetric surveys, water	r quality	0	TN	\$10	\$0	\$0	-		\$0	\$0	+		\$0	\$0	\$0
Construction QA/QC	monitoring		1	LS	\$984,480	\$984,480	\$984,480			\$984,480	\$984,480	-		\$984,480	\$0	\$0
Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x Procurement, delivery, placement (25' each bank		5,345 3	TN AC	\$50 \$150,000	\$267,241 \$450,000	\$267,241	_		\$267,241 \$450,000	\$267,241	-		\$267,241	\$0	\$0
Habitat Ennancement & Riparian Plantin	g Procurement, delivery, placement (25 each bank															
0 J T	Maryland sales tax (6%) applied to Remedy Imple						\$450,000	_			\$450,000	-		\$450,000	\$0	\$0
Sales Tax	Maryland sales tax (6%) applied to Remedy Imple excluding disposal cost Contractor's performance and payment bonds (19	lementatior	1	LS or %	\$345,922	\$345,922	\$345,922	_		\$345,922	\$345,922	+		\$450,000 \$345,922	\$0 \$0	\$0 \$0
Bonds		lementatior				\$345,922 \$113,204	\$345,922 \$113,204	-		\$345,922 \$113,204	\$345,922 \$113,204	-		\$345,922 \$113,204	\$0 \$0	\$0
Bonds Subtotal	excluding disposal cost Contractor's performance and payment bonds (19	lementatior	1	LS or % LS or %	\$345,922	\$345,922	\$345,922	_		\$345,922	\$345,922			\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0	\$0 \$0
Bonds	excluding disposal cost Contractor's performance and payment bonds (19	lementatior	1	LS or %	\$345,922	\$345,922 \$113,204	\$345,922 \$113,204	\$0		\$345,922 \$113,204	\$345,922 \$113,204	\$0		\$345,922 \$113,204	\$0 \$0 \$0	\$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory	excluding disposal cost Contractor's performance and payment bonds (19	lementatior	1	LS or % LS or % Annual %, V, or LOE UC	\$345,922	\$345,922 \$113,204 \$11,433,648 \$0 \$0	\$345,922 \$113,204	\$0		\$345,922 \$113,204 \$11,433,648 \$0 \$0	\$345,922 \$113,204	\$0		\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0	\$0 \$0 ere are no blank \$0 \$0	\$0 \$0 (s in these cells \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities	excluding disposal cost Contractor's performance and payment bonds (19	lementatior	1	LS or % LS or % Annual %, V, or LOE UC UC and LOE	\$345,922	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0	-	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0		\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0	\$0 \$0 \$0 (s in these cells \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory	excluding disposal cost Contractor's performance and payment bonds (19	lementatior	1	LS or % LS or % Annual %, V, or LOE UC	\$345,922	\$345,922 \$113,204 \$11,433,648 \$0 \$0	\$345,922 \$113,204	\$0	-	\$345,922 \$113,204 \$11,433,648 \$0 \$0	\$345,922 \$113,204	\$0		\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0	\$0 \$0 ere are no blank \$0 \$0	\$0 \$0 (s in these cells \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation	lementatior %) applied to	1	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V	\$345,922	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0		\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0		\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 (s in these cells \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review	lementatior %) applied to	1	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE	\$345,922	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$0		\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$0		\$345,922 \$113,204 \$1143,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 (s in these cells \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review	lementatior %) applied to	1	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE	\$345.922 \$113.204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$0 \$55,000		\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$0 \$0 \$17,512		\$345,922 \$113,204 \$113,204 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$20,000	S0 S0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$20,000 \$20,000
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation	lementatior %) applied to	1	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE	\$345.922 \$113.204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$55,000 \$360,000		\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$17,512 \$200,843		\$345,922 \$113,204 \$11,43,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 (s in these cells \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics)	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review	lementatior %) applied to	1	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE	\$345.922 \$113.204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000		\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$20,843 \$465,247	\$345,922 \$113,204	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247		\$345,922 \$113,204 \$1143,568 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$20,000 \$77,000 \$102,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments	excluding disposal cost Contractor's performance and payment bonds (1% Remedy Implementation MNR modeling MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M	lementatior %) applied to		LS or % LS or % Annual %, V, or LOE UC and LOE UC or V LS or LOE LOE LOE LOE Attached Work She V or UC and LOE	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000	\$137,370	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247	\$128,383	\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$100,000 \$177,000 \$177,000 Note: Make sure th \$0	\$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review D Laboratory + Field Activities + Reporting/Deliveral	lementatior %) applied to		LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE LOE Attached Work She	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000	\$137,370 \$137,370	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383	\$345,922 \$113,204	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247	\$128,383	\$345,922 \$113,204 \$1143,568 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments	excluding disposal cost Contractor's performance and payment bonds (1% Remedy Implementation MNR modeling MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M	lementatior %) applied to		LS or % LS or % Annual %, V, or LOE UC and LOE UC or V LS or LOE LOE LOE LOE Attached Work She V or UC and LOE	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000	\$137,370	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247		\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$100,000 \$177,000 \$177,000 Note: Make sure th \$0	\$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³	excluding disposal cost Contractor's performance and payment bonds (1% Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	lementatior %) applied to		LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE Attached Work Sho V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000	\$137,370 \$137,370	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383	\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247	\$128,383	\$345,922 \$113,204 \$1143,568 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal	excluding disposal cost Contractor's performance and payment bonds (1% Remedy Implementation MNR modeling MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M	lementatior %) applied to		LS or % LS or % Annual %, V, or LOE UC and LOE UC or V LS or LOE LOE LOE LOE Attached Work She V or UC and LOE	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000	\$137,370 \$137,370	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383	\$345,922 \$113,204	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247	\$128,383	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M	excluding disposal cost Contractor's performance and payment bonds (1% Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M	lementatior %) applied to	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE Attached Work Sho V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000	\$137,370 \$137,370 \$274,740	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383 \$256,766 \$1,469,280 \$73,032	\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247	\$128,383 \$256,766	\$345,922 \$113,204 \$1143,568 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafcod consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	lementatior %) applied to	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE UC or V LS or LOE LOE LOE LOE LOE V or UC and LOE LS, % or V	\$345,622 \$113,204 eet \$137,370 \$137,370 Of Remedial Design & Remedy Implementation	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000 \$1,493,000 \$1,493,000	\$137,370 \$137,370 \$274,740 \$32,969	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$1469,280 \$1,469,280 \$73,032 \$30,812	\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032	\$128,383 \$256,766 \$30,812	\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$177,000 \$177,000 Note: Make sure th \$0 \$0 \$10 \$10,000 \$177,000 \$100,0000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,0000 \$100,000 \$1	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of OM&M Assume 12% of OM&M Assume 12% of Closure	lementatior %) applied to	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,469,280 \$1,469,280 \$1,469,280	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,79,160	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383 \$256,766 \$1,469,280 \$73,032 \$30,812 \$1,573,125	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,469,280 \$1,469,280	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032	\$128,383 \$256,766 \$30,812 \$30,812	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation	lementatior %) applied to %) applied to %	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000 \$1,493,000 \$1,493,000	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$128,383 \$1469,280 \$1,469,280 \$73,032 \$30,812	\$345,922 \$113,204 \$11,433,648	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032	\$128,383 \$256,766 \$30,812	\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$177,000 \$177,000 Note: Make sure th \$0 \$0 \$10,000 \$177,000 \$1	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review. b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of Design+Implementation FESTIMATES Implementation OM&M	lementation %) applied to %) applied to %) applied to % % % % % % % % % % % % % % % % % %	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$13,713,283	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000 \$1,493,000 \$1,79,160 \$1,79,160 \$1,672,160 \$	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969 \$32,969 \$3307,709	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383 \$256,766 \$1,469,280 \$73,032 \$30,812 \$14,757,496	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,469,280 \$1,469,280 \$11,469,280 \$13,713,283	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032 \$73,032 \$756,635	\$128,383 \$256,766 \$30,812 \$30,812 \$287,578	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation	lementatior %) applied to %) applied to %	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,469,280 \$1,469,280 \$1,469,280	\$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,79,160	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$128,383 \$128,383 \$128,383 \$256,766 \$1,469,280 \$73,032 \$30,812 \$1,573,125	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,469,280 \$1,469,280	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032	\$128,383 \$256,766 \$30,812 \$30,812	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) Subtotal	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of Design+Implementation Essume 12% of OM&M Assume 12% of Closure	lementation (%) applied to (%) appli	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$13,713,283 \$1,855,167 \$1,520,628 \$3,375,795	\$0 \$0 \$0 \$0 \$55,000 \$1,078,000 \$1,078,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,279,160 \$179,160 \$179,160 \$179,160 \$179,160 \$1,672,160 \$167,216 \$418,040	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969 \$307,709 \$76,927 \$61,542 \$138,469	\$345,922 \$113,204 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,433,648 \$11,433,648 \$11,469,280 \$13,713,280 \$13,713,283 \$1,673,021 \$1,371,328 \$3,044,349	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032 \$75,663 \$113,495 \$75,663 \$189,159	\$128,383 \$256,766 \$30,812 \$30,812 \$287,578 \$71,895 \$57,516 \$129,410	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure SubTotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%)	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of Design+Implementation Essume 12% of OM&M Assume 12% of Closure	lementation (%) applied to (%) appli	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$13,713,283 \$1,855,167 \$1,520,628	\$0 \$0 \$0 \$0 \$55,000 \$1,078,000 \$1,078,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,225,126 \$1,79,160 \$1,672,160 \$2,55,000 \$1,672,160 \$2,55,000 \$1,672,160 \$1,672,160 \$2,55,000 \$1,672,160 \$1,672,160 \$1,672,160 \$1,672,160 \$1,672,160 \$1,672,160 \$2,55,000 \$1,672,160 \$1,672,160 \$1,672,160 \$1,672,160 \$2,55,000 \$1,672,160 \$1,672,160 \$2,55,000 \$1,672,160 \$1,672,160 \$2,55,000 \$1,672,160 \$2,55,000 \$1,672,160 \$2,55,000 \$1,672,160 \$2,55,000 \$1,672,160 \$2,55,000 \$1,672,160 \$2,55,000 \$1,672,160 \$2,50,000 \$1,672,160 \$2,50,000 \$1,672,160 \$2,50,000 \$1,672,160 \$2,50,000 \$1,672,160 \$2,50,000 \$1,672,160 \$2,50,000 \$1,672,160 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,0000 \$2,50,000	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969 \$307,709 \$76,927 \$61,542 \$138,469	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$138,8410 \$1,504,507	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,433,648 \$11,433,648 \$11,469,280 \$13,713,280 \$13,713,283 \$11,673,021 \$13,71,328	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032 \$75,6635	\$128,383 \$256,766 \$30,812 \$30,812 \$287,578 \$71,895 \$57,516	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 25%) Subtotal	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 1% of Design+Implementation Assume 1% of Design+Implementation Essume 12% of OM&M Assume 12% of Closure	lementation (%) applied to (%) appli	1 1 1 1 1 1 1 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$1,469,280 \$13,713,283 \$1,855,167 \$1,520,628 \$3,375,795 \$17,089,078	\$0 \$0 \$0 \$0 \$55,000 \$1,078,000 \$1,078,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,493,000 \$1,279,160 \$179,160 \$179,160 \$179,160 \$179,160 \$1,672,160 \$167,216 \$418,040	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969 \$307,709 \$76,927 \$61,542 \$138,469	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$128,383 \$138,8410 \$1,504,507	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,433,648 \$11,433,648 \$11,469,280 \$13,713,280 \$13,713,283 \$1,673,021 \$1,371,328 \$3,044,349	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032 \$75,663 \$113,495 \$75,663 \$189,159	\$128,383 \$256,766 \$30,812 \$30,812 \$287,578 \$71,895 \$57,516 \$129,410	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 25%) Subtotal	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling MNR modeling Public outreach, support seafood consumption ad reporting, acency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of Closure ESTIMATES Implementation OM&M 12.2% 15% 10% 10%	lementation (%) applied to (%) appli	1 1 1 1 1 1 1 1 1 1 1 2% 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE LOE Attached Work She V or UC and LOE LS, % or V	\$345,922 \$113,204	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$1,469,280 \$13,713,283 \$1,855,167 \$1,520,628 \$3,375,795 \$17,089,078	\$0 \$0 \$0 \$0 \$55,000 \$360,000 \$1,078,000 \$1,078,000 \$1,493,000 \$1,672,160 \$250,824 \$167,216 \$418,040 \$2,090,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$2,000,200 \$	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969 \$307,709 \$76,927 \$61,542 \$138,469	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$11,433,648 \$11,459,280 \$13,713,283 \$1,673,021 \$1,371,328 \$3,044,349 \$16,757,632 For use in the CD	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032 \$73,032 \$75,663 \$113,495 \$75,663 \$189,159 \$945,793	\$128,383 \$256,766 \$30,812 \$30,812 \$287,578 \$71,895 \$57,516 \$129,410 \$416,989	\$345,922 \$113,204 \$11,433,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$100,000 \$11,400,000 \$11,400,000 \$11,400,000 \$0 \$0 \$11,400,000 \$0 \$0 \$0 \$11,400,000 \$11,400,000 \$11,400,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Bonds Subtotal OM&M Maintenance Laboratory Field Activities Materials, Fuels and Treatment Media Reporting/Deliverables Modeling Institutional Controls Total OM&M Costs (Alternative to above su topics) Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) Subtotal GRAND TOTAL COST	excluding disposal cost Contractor's performance and payment bonds (19 Remedy Implementation MNR modeling Public outreach, support seafood consumption ad reporting, agency review b Laboratory + Field Activities + Reporting/Deliveral Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of Closure ESTIMATES Implementation OM&M 12.2% 15% 10% 10%	lementation (%) applied to (%) appli	1 1 1 1 1 1 1 1 1 2% 12% 12%	LS or % LS or % Annual %, V, or LOE UC UC and LOE LOE LOE LOE V or UC and LOE LS, % or V % % % NOTES:	\$345,622 \$113,204 \$113,204 eet \$137,370 \$137,370 \$137,370 Of Remedial Design & Remedy Implementation Of OM&M Of Closure they will occur, costs n	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$1,469,280 \$13,713,283 \$1,855,167 \$1,520,628 \$3,375,795 \$17,089,078	\$0 \$0 \$0 \$0 \$55,000 \$1,078,000 \$1,078,000 \$1,493,000 \$1,672,160 \$1,672,160 \$255,216 \$418,040 \$2,090,200 \$2,000,200,200 \$2,000,200,200 \$2,000,200,200 \$2,000,200 \$2,000,20	\$137,370 \$137,370 \$274,740 \$32,969 \$32,969 \$307,709 \$76,927 \$61,542 \$138,469	\$345,922 \$113,204 \$11,433,648 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$345,922 \$113,204 \$11,433,648 \$11,433,648 \$1,469,280 \$1,469,280 \$13,713,283 \$1,673,021 \$1,371,328 \$3,044,349 \$16,757,632	\$0 \$0 \$0 \$17,512 \$200,843 \$465,247 \$683,602 \$73,032 \$73,032 \$73,032 \$75,663 \$113,495 \$75,663 \$189,159 \$945,793	\$128,383 \$256,766 \$30,812 \$30,812 \$287,578 \$71,895 \$57,516 \$129,410	\$345,922 \$113,204 \$114,33,648 Note: Make sure th \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$10,000 \$10,000 \$177,000 Note: Make sure th \$0 \$0 \$11,469,280,36 \$21,240 \$0 \$14,391,523 \$1,490,520 \$13,911,523 \$1,490,520 \$13,911,523	\$0 \$0 \$0 ere are no blank \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

3 Formulas are set up to calculate project management costs during implementation and OM&M as a percentage of these latter costs. In the event annua and have been separately estimated, they should be entered directly into the appropriate cells for each year.

TABLE E-9 **COST ESTIMATES FOR ALTERNATIVE 4H**

	SITE: Lockheed Martin - Middle River Complex	X TABLE E-9.																					
A	В	C D E	v	W	x	Y	Z	AA	AB AC	AD	AE AF	AG	AH	AI	AJ	AK	AL	AM	AN	AO AP	AQ	AR	AS
4																							
	Element	Description		1 1										1 1									
5		(Explain Element as necessary)	5	6	7	8	9	10	11 12	13	14 15	16	17	18	19	20	21	22	23	24 25	26	27	28
Ĵ			5	Ŭ		, i i i i i i i i i i i i i i i i i i i	5	10		10	14 13			10	13	20			23	24 23	20		20
6	Remedial Design		uld be filled	with equation	s linking to,	and distributi	ng the approp	riate total cos	sts in column I, or wi	h zeros.													
7	۵. A	n/a Additional data collection, pre-design survey - 1% of Remedy	\$0	0 \$0	\$0	\$0	\$0	\$0	\$0 \$	\$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	<u>s c</u>
8	Field Investigation In	mplementation /INR modeling	\$0	\$0	\$0	\$0	\$0	\$0	\$0 5	i0 \$0	\$0	\$0 \$0	\$0 \$	• ••	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
9 10		Remedial Design submittal - 6% of Remedy Implementation	\$0 \$0	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	- +-	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
12	Subtotal		\$0	\$0	\$0	\$0	\$0	\$0	ţ.	60 \$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
13 14	Remedy Implementation Mobilization		uld be filled	1	s linking to, \$0	and distributi	ng the approp	riate total cos \$0	sts in column I, or wi	h zeros.	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	0
14	Contractor Submittele and Permite	Contractor submittals, construction permits, as-builts (1.5%)		,	ψυ	40	40		φ 0 .		φ0 -	\$0	φ υ φ		ψυ	ψŪ	\$U	φU	φυ		40	φ0 φ0	, ,
15	Implementation ap	applied to Remedy Implementation	\$0 \$0	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	, o
		Cost of material removal by mechanical dredging	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
	Sediments	Cost of material transport	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	0 !
	-	Estimate per day Estimate to setup dewatering/transloading area	\$0 \$0) \$0 50	\$0	\$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0	\$0 \$0	\$0	\$0 \$ \$0 \$	0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	0 \$
	Handling and Transport to Subtitle D	Assume 1.3 tn/cy - quote by WM	\$0	\$0	\$0	\$0	\$0 \$0	\$0		0 \$0 0 \$0	\$0 \$0	\$0			\$0	ψŬ	\$0	ψũ	\$0	\$0	\$0		
	Landfill	Assume 1.3 tn/cy -quote by WM	\$0 \$0	\$°	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	60 \$0 60 \$0	\$0 \$0	\$0 \$0	\$0 ¥	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
	TSCA Waste Handling and Transport to Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	6		¢0	¢0	¢0	¢0	¢0		¢0	¢0	¢0 ¢		¢0	¢0	¢o	¢0	¢0	¢0	¢0	\$0 \$0	
		Assume 1.3 tn/cy -quote by phone	\$0	5 \$0 D \$0	\$0 \$0	\$0	\$0	\$0	\$0 \$	60 \$0 60 \$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	φ0 Φ0	50 5 50 \$
		Cost of backfill material purchase, delivery and placement at site	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
		Transport from quarry to site Procurement, delivery, placement	\$0 \$0	D \$0 D \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	60 \$0 60 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
		Procurement, delivery, placement	\$0	φ0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0	\$0		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	
	Ve	Transport to site /erification sampling, bathymetric surveys, water quality	\$0	D \$0	\$0	\$0	\$0	\$0	\$0	60 \$0	\$0	\$0	\$0 \$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	\$0 \$
	Construction QA/QC m	nonitoring Procurement, delivery, placement (2' T x 3800' L x 10' W)	\$0	D \$0	\$0	\$0	\$0	\$0	\$0	50 \$0	\$0	\$0	\$0 \$	φ0	\$0	\$0 \$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0	,0
		Procurement, delivery, placement (21 x 3000 L x 10 W)	\$0) \$0 0 ¢0	\$0	\$0	\$0	\$0	\$0	50 50	\$0	\$0	\$0 \$	0 \$0 0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0 \$0 \$0	
	Salaa Tay	Maryland sales tax (6%) applied to Remedy Implementation		o so	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	so so	\$0 \$0	\$0 \$0	\$0 4 \$0 \$	0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0	\$0 	\$0 \$0	\$0 \$0 \$0 \$0	
	Bonds Ci	excluding disposal cost Contractor's performance and payment bonds (1%) applied to		o so	ېن د م	\$0	\$0 \$0	\$0 \$0	\$0	so so	30 ¢0	\$0 \$0	\$0 4 \$0 \$			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0	\$0 \$0	\$0 \$0 \$0 \$0	
19	Subtotal	Remedy Implementation	\$0		\$0 \$0		\$0	\$0	\$0 \$(\$0	\$0	\$0 \$0		\$0	\$0 \$0	\$0	\$0	\$0		\$0	\$0 \$0	
20	OM&M		uld be filled	with \$ 0's, nu	mbers or eq	uations.																	
21 22	Maintenance Laboratory		\$0 \$0	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$ \$0 \$		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0 \$0 \$0	
23	Field Activities		\$0		\$0		\$0	\$0		i0 \$0	\$0	\$0		0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	\$0 \$0	60 \$
24 25	Materials, Fuels and Treatment Media Reporting/Deliverables		\$0 \$0	0 \$0 0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 5 \$0 5	i0 \$0	\$0	¢0	\$0 \$				\$0	\$0				\$0 \$0	
26	Modeling M	/NR modeling	\$5,000		\$0 \$0	\$0		ΨU		0 \$0	\$0	\$0	\$0 02		\$0 \$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0 02	<u> </u>
	Institutional Controls	Public outreach, support seafood consumption advisories				\$0	\$0	\$5,000		i0 \$0 i0 \$0	\$0 \$0	\$0 \$0 \$5,000	\$0 \$ \$0 \$	0 \$0	\$0 \$0 \$0	\$0 \$0 \$5,000	\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0	\$0 \$0 5,000	\$0 \$0 \$0 \$0	-
27	Tatal OMOM Casta (Alternative to allow such	eporting, agency review	\$20,000	\$0	\$20,000	\$0	\$0 \$0	\$5,000 \$20,000			\$0	* *		0 \$0		\$0	• •		÷-	\$0	5,000		60 \$
	topics)	eporting, agency review aboratory + Field Activities + Reporting/Deliverables				\$0	\$0 \$0 \$0	\$20,000	\$0 \$ \$0 \$	io \$0 io \$0	\$0 \$ \$0 \$	\$5,000 20,000	\$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0		\$0 \$5,000 \$20,000	• •		÷-	\$0 \$0 \$5 \$0 \$20	5,000 0,000	\$0 \$0 \$0 \$0	60 \$ 60 \$
28	topics)	eporting, agency review .aboratory + Field Activities + Reporting/Deliverables	\$20,000 \$77,000 \$102,000	D \$0	\$20,000 \$77,000 \$97,000	\$0 \$0	\$0 \$0 \$0 \$0		\$0 99 \$0 99 \$0 99		\$0 \$ \$0 \$ \$0 \$	\$5,000	\$0 \$ \$0 \$ \$0 \$	0 \$0		\$0 \$5,000	• •		÷-	\$0 \$0 \$0 \$5	5,000 0,000 7,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	60 \$ 60 \$
28 29	Subtotal Project Closure	.aboratory + Field Activities + Reporting/Deliverables	\$77,000 \$102,000	\$0 \$0 \$0 with \$ 0's, nu	\$77,000 \$97,000 mbers or eq	\$0 \$0 \$0 uations.	\$0 \$0 \$0	\$20,000 \$77,000 \$102,000	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$1	\$5,000 20,000 77,000 02,000	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$5,000 \$20,000 \$77,000 \$102,000	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	÷-	\$0 \$0 \$20 \$0 \$20 \$0 \$77 \$0 \$10 2	0,000 7,000 2,000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0 \$ 0 \$ 0 \$
28	Subtotal Project Closure Assessments As	aboratory + Field Activities + Reporting/Deliverables	\$77,000 \$102,000	0 \$0 0 \$0 with \$ 0's, nu 0 \$0	\$77,000 \$97,000	\$0 \$0 \$0 uations. \$0	\$0 \$0	\$20,000 \$77,000	\$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0 0 \$0	\$0 \$ \$0 \$ \$0 \$	\$5,000 20,000 77,000	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$5,000 \$20,000 \$77,000	\$0 \$0 \$0	\$0 \$0 \$0	÷-	\$0 \$0 \$5 \$0 \$20 \$0 \$77	\$000 \$000	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0\$0\$0\$0\$0\$0\$0\$0\$0\$0\$0	0 \$ 0 \$ 0 \$
28 29 30 31 32	Subtotal Project Closure Assessments Decommissioning - Remedy Completion As Subtotal	aboratory + Field Activities + Reporting/Deliverables	\$77,000 \$102,000 uld be filled \$0	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0	\$0 \$0 \$0 uations. \$0 \$0	\$0 \$0 \$0 \$0	\$20,000 \$77,000 \$102,000 \$0	\$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$10 \$0	\$5,000 20,000 77,000 02,000 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$5,000 \$20,000 \$77,000 \$102,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$102 \$0 \$0	\$000 \$000 \$000 \$00 \$0 \$0 \$0	\$0 \$c	00 \$
28 29 30 31 32	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Assessments	aboratory + Field Activities + Reporting/Deliverables	\$77,000 \$102,000 uld be filled \$0 \$0	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0	\$0 \$0 \$0 uations. \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$20,000 \$77,000 \$102,000 \$0 \$0	\$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$1 \$0 \$ \$0 \$	\$5,000 20,000 77,000 02,000 \$0 \$0	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$5,000 \$20,000 \$77,000 \$102,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$102 \$0 \$0 \$0 \$0	\$000 \$000 \$000 \$00 \$0 \$0 \$0	\$0 \$c	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$
28 29 30 31 32	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Assubtotal Project Management ³	aboratory + Field Activities + Reporting/Deliverables	\$77,000 \$102,000 uld be filled \$0 \$0	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0	\$0 \$0 \$0 uations. \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$20,000 \$77,000 \$102,000 \$0 \$0	\$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$1 \$0 \$ \$0 \$	\$5,000 20,000 77,000 02,000 \$0 \$0	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$5,000 \$20,000 \$77,000 \$102,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$102 \$0 \$0 \$0 \$0	\$000 \$000 \$000 \$00 \$0 \$0 \$0	\$0 \$c	0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$ 0 \$
28 29 30 31 32 33	Subtotal Project Closure Assessments Assessments Decommissioning - Remedy Completion Assessments Subtotal Project Management ³ During Implementation Assessments	Aboratory + Field Activities + Reporting/Deliverables	\$77,000 \$102,000 ould be filled \$0 \$0 \$0 \$0 \$0	0 \$0 9 \$0 with \$ 0's, nu 0 \$0 0 \$0 0 \$0 50 50	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0	\$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$11 \$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$5.000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0	\$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$5,000 \$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$000 \$000 \$000 \$000 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 SC	00 \$ 00 \$
28 29 30 31 32 33 34	Subtotal Project Closure Assessments A: Decommissioning - Remedy Completion A: Subtotal	aboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M	\$77,000 \$102,000 ould be filled \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0	b \$0 b \$0 b \$0 b \$0 b \$0 b \$0 c \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640 \$0	50 50 uations. 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$5,000 20,000 77,000 50 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 \$0 0 \$0 0 0 \$0 0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$ 00 \$
28 29 30 31 32 33 34 34 35	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Art Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal	Aboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 35 36	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Project Management ³ During Implementation During OM&M During Closure SUBTOTAL COST OF ELEMENT E3	Aboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure STIMATES	\$77,000 \$102,000 ould be filled \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640 \$0	50 50 14tions. 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 35 36 37	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT ES Contingencies In	Aboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of Obsign+Implementation Assume 12% of Obsign+Implementation Assume 12% of Obsign+Implementation Assume 12% of Closure ISTIMATES Implementation OM&M	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 35 36 37 38 39	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Decommissioning - Remedy Completion Decommissioning - Remedy Completion During Implementation During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT ES Contingencies Bid (10 to 20%)	Aboratory + Field Activities + Reporting/Deliverables Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of Obsign+Implementation Assume 12% of Obsign+Implementation Assume 12% of Obsign+Implementation Assume 12% of Closure ISTIMATES Implementation OM&M	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 35 36 37 38 39 40	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Subtotal During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT ES Contingencies II Scope (10 to 25%) Bid (10 to 20%) Subtotal	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of OM&M Assume 12% of Closure STIMATES Implementation 0M&M Closure 12.2% 15% 25%	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 35 36 37 38 39 40 41	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Decommissioning - Remedy Completion Decommissioning - Remedy Completion During Implementation During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT ES Contingencies Bid (10 to 20%)	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of OM&M Assume 12% of Closure STIMATES Implementation 0M&M Closure 12.2% 15% 25%	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 35 36 37 38 39 40 41 42	Subtotal Project Closure Assessments Assessments Decommissioning - Remedy Completion Project Management ³ During Implementation During OM&M Assessments During Closure Assubtotal Subtotal Scope (10 to 25%) Bid (10 to 20%) Subtotal GRAND TOTAL COST	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of OM&M Assume 12% of Olosure STIMATES Implementation 12.2% 15% 25% 10% 10% 20%	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$
28 29 30 31 32 33 34 34 35 36 37 38 39 40 41 42 LOE	Subtotal Project Closure Assessments Decommissioning - Remedy Completion Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT ES Contingencies II Scope (10 to 25%) Bid (10 to 20%) Subtotal GRAND TOTAL COST Level Of Effort O	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of OM&M Assume 12% of Closure STIMATES Implementation 0M&M Closure 12.2% 15% 25%	\$77,000 \$102,000 uld be filled \$0 \$0 \$0 \$12,240 \$0 \$12,240	5 \$0 5 \$0 with \$ 0's, nu 5 \$0 5 \$0	\$77,000 \$97,000 mbers or eq \$0 \$0 \$0 \$0 \$0 \$11,640 \$0 \$11,640	50 50 50 50 50 50 50 50 50 50	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$20,000 \$77,000 \$102,000 \$0 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240	\$0 \$ \$0 \$0 \$ \$0 \$0 \$ \$0 \$ \$0 \$0 \$0 \$ \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$5,000 20,000 77,000 02,000 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 S	0 0 0 0 0 0 0 0 0 0 0 0 0 0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$5,000 \$20,000 \$102,000 \$0 \$0 \$0 \$0 \$12,240 \$0 \$12,240 \$0 \$12,240	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$00 \$00 \$00 \$0 \$0 \$0 \$0 \$0 \$0 \$	S0 SC	x0 \$

TABLE E-10 **COST ESTIMATES FOR ALTERNATIVE 4I**

ITE: Lockheed Martin - Middle River Comp			ATIVE: 4I <u>. Partial Remova</u>											ATE: _November,	
EVEL OF ESTIMATE: Screening	or Detailed X	DISCOUN	T RATE:	7%		ESCALATION RATE			1				B	ACKUP REFERE	NCE ² :
В	C D E	F	G	н	I	J K	L	М	N	0	Р	Q	R	S	т
							n Current Dollars			Cost in NPV D			Yea	-d	
	Description		Units		Cost Extension \$	(Add costs that have	been distributed o	over 50 years)	(NPV	costs that have been dis	stributed over 50 ye	ears)	fea	5	
Element	(Explain Element as necessary)	Qty	(Select as appropriate)	\$/Unit	(F x H)				TOTAL						
						Implementation	OM&M	Closure	(O+P+Q)	Implementation	OM&M	Closure	1	2	3
Remedial Design		_											Note: Make sure th	ere are no blank	s in these cells
Bench/Pilot Testing	n/a		LS or V		\$0	\$0			\$0	\$0			\$0	\$0	\$0
Field Investigation	Additional data collection, pre-design survey - 1% of Remedy Implementation	1	LS or UC and LOE	\$140,672	\$140,672	\$140,672			\$140,672	\$140,672			\$140,672	\$0	\$0
Modeling	MNR modeling	1	LS	\$10,000	\$10,000	\$10,000			\$10,000	\$10,000	-		\$10,000	\$0	\$0
Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Implementation	1	LS	\$844,031	\$844,031	\$844,031			\$844,031	\$844,031			\$844,031	\$0	\$0
ubtotal Remedy Implementation		- T			\$994,703	\$994,703			\$994,703	\$994,703			\$994,703 Note: Make sure th	\$0 sre are no blanks	\$0 s in these cells
Mobilization		1	LS or %	\$634,426	\$634,426	\$634,426			\$634,426	\$634,426			\$634,426	so	s in these cens
Contractor Submittals and Permits	Contractor submittals, construction permits, as-builts (1.5%)	1	LS or %	\$190,328	\$190,328	\$190,328			\$190,328	\$190,328					
Implementation	applied to Remedy Implementation	-	V or UC		\$0	\$0	_		\$0	\$0	_		\$190,328	\$0 \$0	\$0 \$0
Dredging	Cost of material removal by mechanical dredging	62,890	CY	\$20	\$1,257,801	\$1,257,801	-		\$1,257,801	\$1,257,801	-		\$1,257,801	\$0	
Material Barge, Assist Tug, Transport Sediments	Cost of material transport	81,757	TN	\$10	\$817,570	\$817,570			\$817,570	\$817,570			\$817,570	\$0	\$0
Water Management	Estimate per day	80	DAY	\$10,000	\$800,000	\$800,000			\$800,000	\$800,000			\$800,000	\$0	\$0
Dewatering/Transloading Area Setup Handling and Transport to Subtitle D	Estimate to setup dewatering/transloading area	1	LS	\$500,000	\$500,000	\$500,000	_		\$500,000	\$500,000	_		\$500,000	\$0	\$0
Landfill	Assume 1.3 tn/cy - quote by WM	81,757	TN	\$40	\$3,270,282	\$3,270,282			\$3,270,282	\$3,270,282			\$3,270,282	\$0	\$0
Subtitle D Landfill Disposal	Assume 1.3 tn/cy -quote by WM	81,757	TN	\$36	\$2,943,254	\$2,943,254	_		\$2,943,254	\$2,943,254	4		\$2,943,254	\$0	\$0
TSCA Waste Handling and Transport to Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	2,200	TN	\$90	\$198,000	\$198,000			\$198,000	\$198,000			\$198,000	\$0	\$0
Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone	2,200	TN	\$87	\$191,400	\$191,400			\$191,400	\$191,400			\$191,400	\$0	\$0
Backfill Material Barge & Tug	Cost of backfill material purchase, delivery and placement at site Transport from quarry to site	e 19,300 28,950	CY TN	\$30 \$10	\$579,000 \$289,500	\$579,000 \$289,500	_		\$579,000 \$289,500	\$579,000 \$289,500	_		\$579,000 \$289,500	\$0 \$0	\$0 \$0
In situ GAC treatment	Procurement, delivery, placement	0	LB	\$2	\$0	\$0			\$0	\$0	_		\$289,500	\$0	\$0
Reactive ENR	Procurement, delivery, placement	0	CY	\$120	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Material Barge & Tug	Transport to site	0	TN	\$10	\$0	\$0			\$0	\$0	_		\$0	\$0	\$0
Construction QA/QC	Verification sampling, bathymetric surveys, water quality monito		LS	\$1,124,480	\$1,124,480	\$1,124,480			\$1,124,480	\$1,124,480			\$1,124,480	\$0	\$0
Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	5,345	TN	\$50	\$267,241	\$267,241			\$267,241	\$267,241	_		\$267,241	\$0	\$0
Habitat Enhancement & Riparian Planting	g Procurement, delivery, placement (25' each bank x 2100' bank) Maryland sales tax (6%) applied to Remedy Implementation	3	AC	\$150,000	\$450,000	\$450,000			\$450,000	\$450,000	_		\$450,000	\$0	\$0
Sales Tax	excluding disposal cost	1	LS or %	\$414,621	\$414,621	\$414,621			\$414,621	\$414,621			\$414,621	\$0	\$0
Bonds	Contractor's performance and payment bonds (1%) applied to Remedy Implementation	1	LS or %	\$139,279	\$139,279	\$139,279			\$139,279	\$139,279			\$139,279	\$0	\$0
ubtotal			A		\$14,067,182	\$14,067,182			\$14,067,182	\$14,067,182			\$14,067,182	\$0	\$0
OM&M Maintenance		_	Annual %, V, or LOE		\$0		\$0		\$0		\$0		Note: Make sure th	ere are no blanks	s in these cells
Laboratory			UC		\$0		\$0	-	\$0	-	\$0	-	\$0	\$0	\$0
Field Activities			UC and LOE		\$0		\$0		\$0	_	\$0]	\$0	\$0	\$0
Materials, Fuels and Treatment Media Reporting/Deliverables			UC or V LS or LOE		\$0 \$0		\$0 \$0	-	\$0 \$0	-	\$0 \$0	-	\$0	\$0 \$0	\$0 \$0
Modeling	MNR modeling	-	LOE		\$0		\$0	-	\$0	-	\$14,529	-	\$0	\$0 \$5,000	\$0 \$0
Institutional Controls	Public outreach, support seafood consumption advisories, reporting, agency review		LOE		\$0		\$240,000		\$188,910		\$188,910		\$100,000	\$20,000	\$20,000
Total OM&M Costs (Alternative to above sub			LOE	1			\$368,000		\$250,494		\$250,494				
topics)			Attached Work She	eet			\$633.000		\$453.933		\$453.933		\$46,000 \$146.000	\$46,000 \$71.000	\$46,000
Project Closure		T					\$633,000		\$400,900		\$400,900		Note: Make sure th		<i>400,000</i>
Assessments	Assume 1% of Design+Implementation+OM&M	1	V or UC and LOE	\$156,949	\$156,949			\$156,949	\$146,681			\$146,681	\$0	\$156,949	\$0
Decommissioning - Remedy Completion	Assume 1% of Design+Implementation+OM&M	1	LS, % or V	\$156,949	\$156,949			\$156,949	\$146,681			\$146,681	\$0	\$156,949	\$0
ubtotal roject Management ³					\$313,898			\$313,898	\$293,362			\$293,362	\$0	\$313,898	\$0
roject management				Of Remedial Design &	8				1	1					
During Implementation	Assume 12% of Design+Implementation	12%	%	Remedy	\$1,807,426	\$1,807,426			\$1,807,426	\$1,807,426					
During OM&M	Assume 12% of OM&M	12%	%	Implementation Of OM&M	\$75,960.00		\$75,960	Т	\$45,472		\$45,472	٦	\$1,807,426.19 \$17,520	\$0 \$8,520	\$0 \$7,920
During Closure	Assume 12% of Closure	12%	%	Of Closure	\$75,960.00		φr 0,900	\$37,668	\$45,472 \$35,203	1	ψ 4 0,472	\$35,203	\$17,520	\$8,520	\$7,920 \$0
ubtotal			·	•		\$1,807,426	\$75,960	\$37,668	\$1,888,102	\$1,807,426	\$45,472	\$35,203	\$1,824,946	\$46,188	\$7,920
SUBTOTAL COST OF ELEMENT	ESTIMATES					\$16,869,311	\$708,960	\$351,565	\$17,697,281	\$16,869,311	\$499,405	\$328,566	\$17,032,831	\$431,085	\$73,920
Contingencies	Implementation OM&M Closure														
-	12.2% 15% 25%					\$2,135,282	\$106,344	\$87,891	\$2,215,108	\$2,058,056	\$74,911	\$82,141	\downarrow	T	
Scope (10 to 25%)	10% 10% 20%					\$1,750,231 \$3,885,513	\$70,896 \$177,240	\$70,313 \$158,204	\$1,802,585 \$4,017,693	\$1,686,931 \$3,744,987	\$49,940 \$124,851	\$65,713 \$147,855			
Scope (10 to 25%) Bid (10 to 20%)							\$886,200	\$509,770	1.,211,000	\$20,614,298	\$624,256	\$476,420			
Scope (10 to 25%) Bid (10 to 20%) ubtotal						\$20.754.824	2000,ZUU	3003.770							
Scope (10 to 25%) Bid (10 to 20%) ubtotal						\$20,754,824	. ,	\$309,770	\$21 714 074	\$20,014,200	402 -1,200	φ 4 70,420			
Scope (10 to 25%) Bid (10 to 20%) ubtotal RAND TOTAL COST							\$888,200 22,150,794	\$509,770	\$21,714,974			φ 1 10,420	I		
Scope (10 to 25%) Bid (10 to 20%) ubtotal RAND TOTAL COST	OM&M Operational, Maintenance & Monitoring UC Unit Cost		NOTES:	they will occur, costs o	of required for all 50 years		22,150,794	\$303,110	\$21,714,974	For use in the CD Capital Cost =		\$21,090,719			

3 Formulas are set up to calculate project management costs during implementation and OM&M as a percentage of these latter costs. In the event annual costs vary and have been separately estimated, they should be entered directly into the appropriate cells for each year.

TABLE E-10 COST ESTIMATES FOR ALTERNATIVE 4

_	SITE: Lockheed Martin - Middle River Comple															
	LEVEL OF ESTIMATE: Screening or B	C D E	v	w	X Y	z	AA	AB	AC	AD	AE	AF	AG	АН	AI	AJ
										1						
	Element	Description (Explain Element as necessary)	5	6	7 8	9	10	11	12	13	14	15	16	17	18	19
-	Remedial Design		d be filled wi	th equations I	inking to, and distri	buting the appro	priate total cos	sts in column	I, or with zeros							
	Bench/Pilot Testing	n/a	\$0	\$0	\$0	\$0	\$0 \$	i0 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Field Investigation	Additional data collection, pre-design survey - 1% of Remedy Implementation	\$0	\$0	\$0	\$0	\$0 \$	io \$0	o so	\$0	\$0	\$0	\$0	\$0	so \$0	
	Modeling	MNR modeling	\$0		\$0	\$0	\$0 \$			\$0 \$0	\$0	\$0 \$0	\$0	\$0		
	Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Implementation	\$0		\$0	\$0	\$0 \$			\$0	\$0	\$0	\$0			
	Subtotal		\$0	•	\$0	\$0		i0 \$0		\$0	\$0	\$0	\$0	\$0	\$0	
	Remedy Implementation Mobilization		1		inking to, and distri		-			* 0	^		^			
		Contractor submittals, construction permits, as-builts (1.5%)	\$0	\$0	\$0	\$0	\$0 \$	i0 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Contractor Submittals and Permits	applied to Remedy Implementation	\$0		\$0	\$0	\$0 \$	-		\$0	\$0	\$0	\$0	\$0		
	Implementation	Control entering and the second size denter	\$0		\$0	\$0		i0 \$(\$0	\$0	\$0	\$0			
	Dredging Material Barge, Assist Tug, Transport	Cost of material removal by mechanical dredging	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Sediments	Cost of material transport	\$0		\$0	\$0	\$0 \$			\$0	\$0	\$0	\$0	\$0		
	Water Management	Estimate per day	\$0		\$0	\$0	\$0 \$			\$0	\$0	\$0	\$0	\$0		
	Dewatering/Transloading Area Setup Handling and Transport to Subtitle D	Estimate to setup dewatering/transloading area	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	0 \$0	
	Landfill	Assume 1.3 tn/cy - quote by WM	\$0	\$0	\$0	\$0	\$0 \$	i0 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Subtitle D Landfill Disposal	Assume 1.3 tn/cy -quote by WM	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	TSCA Waste Handling and Transport to Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	\$0	\$0	\$0	\$0	\$0 \$	io \$0	o so	\$0	\$0	\$0	\$0	\$0	so \$0	
	Hazardous Waste Landill Disposal	Assume 1.3 tn/cy -quote by phone	\$0		\$0	\$0		i0 \$(i0 \$(\$0 \$0	\$0	\$0	\$0 \$0	\$0		
	Backfill	Cost of backfill material purchase, delivery and placement at site	\$0		\$0	\$0	\$0 \$			\$0 \$0	\$0	\$0	\$0	\$0		
	Material Barge & Tug	Transport from quarry to site	\$0		\$0	\$0	\$0 \$			\$0	\$0	\$0	\$0	\$0		
	In situ GAC treatment	Procurement, delivery, placement	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Reactive ENR	Procurement, delivery, placement	\$0		\$0	\$0		iO \$0		\$0	\$0	\$0	\$0	\$0		
	Material Barge & Tug	Transport to site	\$0	\$0	\$0	\$0	\$0 \$	60 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
l	Construction QA/QC	Verification sampling, bathymetric surveys, water quality monitorin	g \$0	\$0	\$0	\$0	\$0 \$	io \$0	o so	\$0	\$0	\$0	\$0	\$0	so so	
	Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	\$0		\$0	\$0	\$0 \$		0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Habitat Enhancement & Riparian Planting	Procurement, delivery, placement (25' each bank x 2100' bank)	\$0	\$0	\$0	\$0	\$0 \$	io \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Sales Tax	Maryland sales tax (6%) applied to Remedy Implementation	\$0		\$0	\$0			o so		\$0	\$0	\$0			
		excluding disposal cost Contractor's performance and payment bonds (1%) applied to		50 50	\$0	\$U			0 50	\$0	\$U	20	ф О	\$0	\$0	
	Bonds	Remedy Implementation	\$0	\$0	\$0	\$0	\$0 \$			\$0	\$0	\$0	\$0	\$0		_
-	Subtotal OM&M		\$0		\$0	\$0	\$0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Maintenance		a be filled wi	· · · · ·	ers or equations. \$0	\$0	\$0 \$	i0 \$0	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	
	Laboratory		\$0		\$0	\$0	\$0 3 \$0 \$	-	-	\$0 \$0	\$0	\$0	\$0 \$0	\$0	-	
	Field Activities		\$0		\$0	\$0		i0 \$0	-	\$0 \$0	\$0	\$0	\$0	\$0		
	Materials, Fuels and Treatment Media		\$0	\$0	\$0	\$0	\$0 \$		0 \$0	\$0	\$0	\$0	\$0	\$0		
	Reporting/Deliverables		\$0		\$0	\$0	\$0 \$	60 \$0		\$0	\$0	\$0	\$0	\$0		
	Modeling	MNR modeling Public outreach, support seafood consumption advisories,	\$5,000	\$0	\$0	\$0	\$0 \$5,00	0 \$0	0 \$0	\$0	\$0	\$5,000	\$0	\$0	\$0	
	Institutional Controls	reporting, agency review	\$20,000	\$0	\$20,000	\$0	\$0 \$20,00	0 \$0	0 \$0	\$0	\$0	\$20,000	\$0	\$0	\$0	
	Total OM&M Costs (Alternative to above sub-	Laboratory + Field Activities + Reporting/Deliverables													1 1	
	topics)							0 \$0	0 \$0	\$0	\$0	\$46,000	\$0			_
		Laboratory + Heid Adamates + Reporting/Deliverables	\$46,000		\$46,000	\$0	\$0 \$46,00								\$0	
	Subtotal		\$71,000	\$0	\$66,000	\$0 \$0	\$0 \$46,00 \$0 \$71,00			\$0	\$0	\$71,000	\$0	\$0		
	Project Closure		\$71,000 d be filled wi	\$0 \$0 th \$ 0's, numb	\$66,000 ers or equations.	\$0	\$0 \$71,00	0 \$0	0 \$0		\$0	\$71,000	\$0			
	Project Closure Assessments	Assume 1% of Design+Implementation+OM&M	\$71,000 d be filled wi \$0	\$0 th \$ 0's, numb \$0	\$66,000 pers or equations. \$0	\$0 \$0	\$0 \$71,00 \$0 \$	0 \$0 0 \$0	0 \$0 0 \$0	\$0		\$71,000 \$0	\$0 \$0	\$0	0 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion		\$71,000 d be filled wi \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$66,000 eers or equations. \$0 \$0	\$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0	\$0	\$71,000 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0	50 \$0 50 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal	Assume 1% of Design+Implementation+OM&M	\$71,000 d be filled wi \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$66,000 pers or equations. \$0 \$0	\$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$	0 \$0 0 \$0	0 \$0 0 \$0 0 \$0	\$0	\$0	\$71,000 \$0 \$0	\$0	\$0 \$0	50 \$0 50 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion	Assume 1% of Design+Implementation+OM&M	\$71,000 d be filled wi \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$66,000 eers or equations. \$0 \$0	\$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0	\$0	\$71,000 \$0 \$0	\$0	\$0	50 \$0 50 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal	Assume 1% of Design+Implementation+OM&M	\$71,000 d be filled wi \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$66,000 eers or equations. \$0 \$0	\$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$	0 \$0 0 \$0 0 \$0	0 \$0 0 \$0 0 \$0	\$0 \$0	\$0	\$71,000 \$0 \$0	\$0	\$0	50 \$0 50 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation	\$71,000 d be filled wi \$0 \$0 \$0 \$0	\$0 ith \$ 0's, numb 50 50 50 50 50	\$66,000 bers or equations. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2 0 0 \$2 0 \$2 0 0 \$2 0 0 \$2 0 0 0 0	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	0 \$0 0 \$0 9 \$0 9 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M	\$71,000 d be filled wi \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 ith \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 pers or equations. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$(0 \$() \$(0 \$() \$() \$() \$() \$() \$() \$() \$() \$() \$()	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$0 \$0 \$0 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 2 \$0 3 \$0 5 \$0 5 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation	\$71,000 d be filled wi \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 ith \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$(0 \$() \$(0 \$() \$(0 \$() \$() \$() \$() \$() \$() \$() \$() \$() \$()	0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$0 \$0 \$8,520 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES	\$71,000 d be filled wi \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	SO SO 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0 0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$0 \$8,520 \$0 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%)	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%) Bid (10 to 20%)	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%) Bid (10 to 20%) Subtotal	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%) Bid (10 to 20%)	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%) Bid (10 to 20%) Subtotal	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%) Bid (10 to 20%) Subtotal	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation OM&M Closure 12.2% 15% 25%	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	
	Project Closure Assessments Decommissioning - Remedy Completion Subtotal Project Management ³ During Implementation During OM&M During Closure Subtotal SUBTOTAL COST OF ELEMENT I Contingencies Scope (10 to 25%) Bid (10 to 25%) Bid (10 to 20%) Subtotal GRAND TOTAL COST	Assume 1% of Design+Implementation+OM&M Assume 1% of Design+Implementation+OM&M Assume 12% of Design+Implementation Assume 12% of OM&M Assume 12% of Closure ESTIMATES Implementation 12.2% 15% 25% 10%	\$71,000 d be filled wi \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$00 \$0	\$0 th \$ 0's, numb \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$66,000 ers or equations. \$0 \$0 \$0 \$0 \$0 \$7,920 \$0 \$7,920	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	S0 \$71,00 \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$ \$0 \$	0 \$1 0 \$2 0 \$2	0 \$0 0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$71,000 \$0 \$0 \$0 \$8,520 \$8,520	\$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	2 \$0 3 \$0 5 \$0	

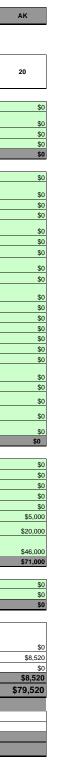


TABLE E-11 COST ESTIMATES FOR ALTERNATIVE 4J

EVEL OF ESTIMATE: Screening 🗌 d	or Detailed X	DISCOUN	T RATE:	7%		ESCALATION RATE							В	ACKUP REFERE	NCE ² :
B	C D E	F	G	н	1	J K	L	м	N	0	Р	Q	R	S	т
										Cost in NPV D					
						(Add costs that have	n Current Dollars been distributed o	over 50 years)	(NPV	costs that have been dis		ears)	Year	s	
Element	Description (Explain Element as necessary)	Qty	Units (Select as appropriate)	\$/Unit	Cost Extension \$ (F x H)	Implementation	OM&M	Closure	TOTAL (O+P+Q)	Implementation	OM&M	Closure	1	2	3
									(01114)						
Remedial Design Bench/Pilot Testing	In situ amendments testing	1	LS or V	\$40,000	\$40,000	\$40,000			\$40,000	\$40,000			Note: Make sure the	ere are no blanks	s in these cells
ÿ	Additional data collection, pre-design survey - 1% of Remedy		LS or UC and LOE	\$40,000	\$142,830	\$40,000	-		\$40,000	\$40,000	_		\$40,000	\$0	\$0
Field Investigation	Implementation MNR modeling	-					_				_		\$142,830	\$0	\$0
Modeling Reporting/Deliverables	Remedial Design submittal - 6% of Remedy Implementation	1	LS	\$10,000 \$856,980	\$10,000 \$856,980	\$10,000 \$856,980	-		\$10,000 \$856,980	\$10,000 \$856,980	_		\$10,000 \$856,980	\$0 \$0	\$0 \$0
ubtotal					\$1,049,810	\$1,049,810			\$1,049,810	\$1,049,810			\$1,049,810	\$0	\$0
Remedy Implementation													Note: Make sure the	ere are no blanks	s in these cells
Mobilization		1	LS or %	\$643,890	\$643,890	\$643,890	_		\$643,890	\$643,890	_		\$643,890	\$0	\$0
Contractor Submittals and Permits	Contractor submittals, construction permits, as-builts (1.5%) applied to Remedy Implementation	1	LS or %	\$193,167	\$193,167	\$193,167			\$193,167	\$193,167			\$193,167	\$0	\$0
Implementation			V or UC		\$0	\$0			\$0	\$0			\$0	\$0	\$0
Dredging Material Barge, Assist Tug, Transport	Cost of material removal by mechanical dredging	62,890	CY	\$20	\$1,257,801	\$1,257,801	_		\$1,257,801	\$1,257,801	_		\$1,257,801	\$0	\$0
Sediments	Cost of material transport	81,757	TN	\$10	\$817,570	\$817,570	4		\$817,570	\$817,570	4		\$817,570	\$0	\$0
Water Management	Estimate per day Estimate to setup dewatering/transloading area	80	DAY	\$10,000	\$800,000	\$800,000	-		\$800,000	\$800,000	-		\$800,000	\$0	\$0
Dewatering/Transloading Area Setup Handling and Transport to Subtitle D		1 81,757	LS	\$500,000	\$500,000	\$500,000	-		\$500,000	\$500,000	-		\$500,000	\$0	\$0
Landfill	Assume 1.3 tn/cy - quote by WM			\$40	\$3,270,282	\$3,270,282	_		\$3,270,282	\$3,270,282	_		\$3,270,282	\$0	\$0
Subtitle D Landfill Disposal TSCA Waste Handling and Transport to	Assume 1.3 tn/cy -quote by WM	81,757	TN	\$36	\$2,943,254	\$2,943,254	_		\$2,943,254	\$2,943,254	_		\$2,943,254	\$0	\$0
Hazardous Waste Landfill	Assumes 1.3 tn/cy -quote by phone	2,200	TN	\$90	\$198,000	\$198,000			\$198,000	\$198,000			\$198,000	\$0	\$0
Hazardous Waste Landfill Disposal	Assume 1.3 tn/cy -quote by phone	2,200	TN	\$87	\$191,400	\$191,400	_		\$191,400	\$191,400	_		\$191,400	\$0	\$0
Backfill Material Barge & Tug	Cost of backfill material purchase, delivery and placement at site Transport from quarry to site	19,300 28,950	CY TN	\$30 \$10	\$579,000 \$289,500	\$579,000 \$289,500	-		\$579,000 \$289,500	\$579,000 \$289,500	_		\$579,000 \$289,500	\$0 \$0	\$0 \$0
In situ GAC treatment	Procurement, delivery, placement	59,640	LB	\$2	\$119,280	\$119,280	-		\$119,280	\$119,280	-		\$119,280	\$0	\$0
Reactive ENR	Procurement, delivery, placement	0	CY	\$120	\$0	\$0			\$0	\$0			\$0	\$0	\$0
Material Barge & Tug	Transport to site	0	TN	\$10	\$0	\$0	_		\$0	\$0	_		\$0	\$0	\$0
Construction QA/QC	Verification sampling, bathymetric surveys, water quality monitoring	g 1	LS	\$1,194,480	\$1,194,480	\$1,194,480			\$1,194,480	\$1,194,480			\$1,194,480	\$0	\$0
Shoreline Stabilization	Procurement, delivery, placement (2' T x 3800' L x 10' W)	5,345	TN	\$50	\$267,241	\$267,241			\$267,241	\$267,241			\$267,241	\$0	\$0
Habitat Enhancement & Riparian Planting		3	AC	\$150,000	\$450,000	\$450,000			\$450,000	\$450,000			\$450,000	\$0	\$0
Sales Tax	Maryland sales tax (6%) applied to Remedy Implementation excluding disposal cost	1	LS or %	\$426,715.80	\$426,716	\$426,716			\$426,716	\$426,716			\$426,716	\$0	\$0
Bonds	Contractor's performance and payment bonds (1%) applied to Remedy Implementation	1	LS or %	\$141,416	\$141,416	\$141,416			\$141,416	\$141,416			\$141,416	\$0	\$0
ubtotal	Remedy implementation	4			\$14,282,997	\$14,282,997			\$14,282,997	\$14,282,997			\$14,282,997	\$0	\$0
OM&M			Annual					-			-	-	Note: Make sure the	ere are no blanks	s in these cells
Maintenance	Assume 10% of AC repair at Year 2	5,964	LB	\$4	\$23,856		\$23,856		\$22,295		\$22,295	_	\$0	\$23,856	\$0
Laboratory Field Activities			UC UC and LOE		\$0 \$0		\$0 \$0	-	\$0 \$0	-	\$0 \$0	-	\$0 \$0	\$0 \$0	\$0 \$0
Materials, Fuels and Treatment Media	-		UC or V		\$0		\$0	-	\$0		\$0	-	\$0	\$0	\$0
Reporting/Deliverables			LS or LOE		\$0		\$0		\$0		\$0		\$0	\$0	\$0
Modeling	MNR modeling Public outreach, support seafood consumption advisories,		LOE		\$0		\$15,000	_	\$11,207	_	\$11,207	_	\$0	\$5,000	\$0
Institutional Controls	reporting, agency review		LOE		\$0		\$200,000	_	\$175,624		\$175,624		\$100,000	\$20,000	\$20,000
Total OM&M Costs (Alternative to above sub topics)	b- Laboratory + Field Activities + Reporting/Deliverables		LOE Attached Work She	et			\$276,000		\$219,935		\$219,935		\$46,000	¢40.000	£40.000
ubtotal							\$514,856		\$429,061		\$429,061		\$46,000	\$46,000 \$94,856	\$46,000 \$66.000
Project Closure													Note: Make sure the	ere are no blanks	s in these cells
Assessments	Assume 1% of Design+Implementation+OM&M	1	V or UC and LOE	\$158,477	\$158,477			\$158,477	\$148,109			\$148,109	\$0	\$158,477	\$0
Decommissioning - Remedy Completion	Assume 1% of Design+Implementation+OM&M	1	LS, % or V	\$158,477	\$158,477			\$158,477	\$148,109			\$148,109 \$296,218	\$0 \$0	\$158,477 \$316,953	\$0 \$0
roject Management ³					\$316,953			\$316,953	\$296,218			\$296,218	\$0	\$316,953	ŞU
rojeot management				Of Remedial Design &	۹.				1	1					
During Implementation	Assume 12% of Design+Implementation	12%	%	Remedy	\$1,839,937	\$1,839,937			\$1,839,937	\$1,839,937					
During OM&M	Assume 12% of OM&M	12%	%	Implementation Of OM&M	\$61,782.72		\$61,783	Т	\$45,350		\$45,350	Г	\$1,839,936.83 \$17,520	\$0 \$11,383	\$0 \$7,920
During Closure	Assume 12% of Closure	12%	%	Of Closure	\$38,034		φ01,700	\$38,034	\$45,350 \$35,546	1	φ 4 0,000	\$35,546	\$17,520	\$11,383	\$7,920 \$0
						\$1,839,937	\$61,783	\$38,034	\$1,920,833	\$1,839,937	\$45,350	\$35,546	\$1,857,457	\$49,417	\$7,920
ubtotal	ESTIMATES					\$17,172,744	\$576,639	\$354,988	\$17,978,919	\$17,172,744	\$474,411	\$331,764	\$17,336,264	\$461,226	\$73,920
ubtotal SUBTOTAL COST OF ELEMENT															
	Implementation OM&M Closure					\$2,157,887	\$86,496	\$88,747	\$2,249,177	\$2,095,075	\$71,162	\$82,941			
SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%)	12.2% 15% 25%	-						\$70,998	\$1,831,068	\$1,717,274	\$47,441	\$66,353			
SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%)	•					\$1,768,760	\$57,664		\$4.090.046						
SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) ubtotal	12.2% 15% 25%					\$3,926,647	\$144,160	\$159,744	\$4,080,246	\$3,812,349	\$118,603	\$149,294			
SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%)	12.2% 15% 25%					\$3,926,647 \$21,099,391	\$144,160 \$720,798								
SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) ubtotal	12.2% 15% 25% 10% 10% 20%					\$3,926,647 \$21,099,391	\$144,160	\$159,744	\$4,080,246 \$22,059,164	\$3,812,349 \$20,985,093	\$118,603 \$593,014	\$149,294			
SUBTOTAL COST OF ELEMENT Contingencies Scope (10 to 25%) Bid (10 to 20%) ubtotal	12.2% 15% 25%		NOTES:			\$3,926,647 \$21,099,391	\$144,160 \$720,798 22,334,921	\$159,744		\$3,812,349	\$118,603 \$593,014	\$149,294			

3 Formulas are set up to calculate project management costs during implementation and OM&M as a percentage of these latter costs. In the event annual costs vary and have been separately estimated, they should be entered directly into the appropriate cells for each year.

TABLE E-11 **COST ESTIMATES FOR ALTERNATIVE 4J**

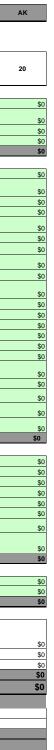
	SITE: Lockheed Martin - Middle River Comple	ex		TABLE E-11.															
	LEVEL OF ESTIMATE: Screening	r Detailed X																	
Α	В	С	D	E	v	W	x	Y	z	AA	AB	AC	AD	AE	AF	AG	AH	AI	AJ
4	- Element	(Ехр	Description plain Element as nece	ssary)															
5					5	6	7	8	9	10	11	12	13	14	15	16	17	18	19
6	Remedial Design				d be filled wi	th equations li	nking to, and	distributing	the appropria	te total cost	s in column	I, or with zeros							
7	Bench/Pilot Testing	In situ amendments te		. 40/ of Domodu	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	Field Investigation	Additional data collect	tion, pre-design survey	/ - 1% of Remeay	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Modeling	MNR modeling		1	\$0	\$0	\$0	\$0		\$0			\$0			\$0			\$0
10 12	Reporting/Deliverables Subtotal	Remedial Design sub	mittal - 6% of Remedy	Implementation	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0			\$0 \$0			\$0 \$0			\$0 \$0
13	Remedy Implementation				d be filled wi	th equations li		-				I, or with zeros							••
14	Mobilization				\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Contractor Submittals and Permits	contractor submittals applied to Remedy In	, construction permits, nplementation	as-builts (1.5%)	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	Implementation		·		\$0	\$0	\$0	\$0		\$0			\$0						\$0
	Dredging Material Barge, Assist Tug, Transport		oval by mechanical dree	dging	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
	Sediments	Cost of material trans	port		\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0	\$0			\$0
	Water Management	Estimate per day	vatering/transloading a	rea	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	1		\$0 \$0			\$0 \$0			\$0 \$0
	Dewatering/Transloading Area Setup Handling and Transport to Subtitle D	Assume 1.3 tn/cy - qu				\$0													
	Landfill Subtitle D Landfill Disposal	Assume 1.3 tn/cy - qu Assume 1.3 tn/cy -qu			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0			\$0 \$0		\$0 \$0	\$0 \$0) \$0) \$0		\$0 \$0
	TSCA Waste Handling and Transport to	Assumes 1.3 tn/cy -qu			\$0	Ф О	\$U	\$0	\$U	\$0	\$	5 \$U	\$0	\$0	\$0	\$0	\$0	20	φU
	Hazardous Waste Landfill				\$0	\$0	\$0	\$0	\$0	\$0			\$0		\$0	\$0	\$0		\$0
	Hazardous Waste Landfill Disposal Backfill	Assume 1.3 tn/cy -que Cost of backfill materi	ote by pnone ial purchase, delivery a	and placement at site	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0			\$0 \$0			\$0 \$0) \$0) \$0		\$0 \$0
	Material Barge & Tug	Transport from quarry			\$0	\$0 \$0	\$0	\$0		\$0 \$0			\$0 \$0			\$0			\$0
	In situ GAC treatment	Procurement, delivery			\$0	\$0	\$0	\$0		\$0			\$0			\$0	\$0		\$0
	Reactive ENR Material Barge & Tug	Procurement, delivery Transport to site	y, placement		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0			<u>\$0</u> \$0			\$0 \$0			\$0 \$0
	Construction QA/QC		, bathymetric surveys, v	water quality monitorin	na	φU			φυ							φυ	φ υ		
	Shoreline Stabilization		y, placement (2' T x 380		.9 \$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		- +-	\$0 \$0		\$0 \$0	\$0 \$0) \$0) \$0	\$0 \$0	\$0 \$0
	Habitat Enhancement & Riparian Planting	-	y, placement (25' each		\$0											\$0 \$0			\$0
	Sales Tax	Maryland sales tax (6	%) applied to Remedy			\$0	\$0	\$0	\$0	\$0			\$0		\$0		\$0		
		excluding disposal co Contractor's performa	ist ance and payment bond	ds (1%) applied to	\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Bonds Subtotal	Remedy Implementat			\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$	- +-	\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0
20	OM&M					th \$ 0's, numb			\$U	φU	J 40	φU	φU	- QQ	φU	φU		φu	φU
21	Maintenance	Assume 10% of AC re	epair at Year 2		\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	Laboratory				\$0	\$0	\$0	\$0		\$0			\$0						\$0
23 24	Field Activities Materials, Fuels and Treatment Media				\$0 \$0	\$0 \$0	\$0 \$0	\$0 \$0		\$0 \$0	1		\$0 \$0						\$0 \$0
24	Reporting/Deliverables				\$0	\$0 \$0	\$0	\$0 \$0		\$0 \$0			\$0 \$0			\$U \$0	\$0 \$0 \$0		\$0
26	Modeling	MNR modeling			\$5,000	\$0	\$0	\$0		\$5,000	\$	0 \$0	\$0			\$0	\$0	1	\$0
	Institutional Controls	reporting, agency revi	oort seafood consumpti iew	ion advisories,	\$20,000	\$0	\$20,000	\$0	\$0	\$20,000	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Total OM&M Costs (Alternative to above sub- topics)	Laboratory + Field Ac	tivities + Reporting/Del	liverables	640.000	00	£40.000	60	00	640.000			**	\$0	00				60
28	Subtotal	1			\$46,000 \$71,000	\$0 \$0	\$46,000 \$66,000	\$0 \$0	\$0 \$0	\$46,000 \$71,000	\$		\$0 \$0		\$0 \$0	\$0 \$0	\$0 \$0 \$0	\$0 \$0	\$0 \$0
29	Project Closure					th \$ 0's, numb	ers or equation	-											
30	Assessments	°	n+Implementation+OM		\$0		\$0	\$0		\$0			\$0						\$0
31 32	Decommissioning - Remedy Completion Subtotal	Assume 1% of Design	n+Implementation+OM		\$0 \$0		\$0 \$0	\$0 \$0		\$0 \$0			\$0 \$0						\$0 \$0
33	Project Management ³				ψŪ	ψŪ			ŶŬ		Ý	ΨŪ	ψυ	ψŪ	ψŪ	ψŪ	ψŪ	ψŰ	
34	During Implementation	Assume 12% of Desi	gn+Implementation					*								^			*
	During OM&M	Assume 12% of OM&	M		\$0 \$8,520	\$0 \$0	\$0 \$7,920	\$0 \$0		\$0 \$8,520			\$0 \$0			\$0 \$0			\$0 \$0
	During Closure	Assume 12% of Closu			\$0	\$0	\$0	\$0	\$0	\$0	\$	0 \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	Subtotal				\$8,520	\$0	\$7,920	\$0		\$8,520			\$0						\$0
36	SUBTOTAL COST OF ELEMENT				\$79,520	\$0	\$73,920	\$0	\$0	\$79,520	\$0	D \$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	Contingencies	Implementation		Closure		1						1 1					1		1
38 39	Scope (10 to 25%) Bid (10 to 20%)	12.2%	15% 10%	25% 20%															
40	Subtotal	10%	1070	2078															
41	GRAND TOTAL COST																		
42																			
	Level Of Effort	OM&M	Operational, Maintena	ance & Monitoring															
	Lump Sum	UC	Unit Cost	a monitoring															

LS Lump Sum NPV Net Present Value

Unit Cost Vendor

UC V

Lockheed Martin Corporation



Version G April 2012

APPENDIX F—ESTIMATION OF SHORT-TERM EFFECTS, ENVIRONMENTAL FOOTPRINT, AND SUSTAINABILITY MEASURES

TABLE OF CONTENTS

APPENDIX	F ESTIMATION OF SHORT-TERM EFFECTS, ENVIRONMENTAL FOOTPRINT, AND SUSTAINABILITY MEASURES	1
F.1	INTRODUCTION	1
F.2	METHODOLOGY FOR ESTIMATING SHORT-TERM IMPACTS METRICS	1
	F.2.1 Remedial Activities EvaluatedF.2.2 Inventory of Metrics	
	F.2.3 SiteWise Inputs	4
F.3	RESULTS	5
F.4	SUSTAINABILITY MEASURES	8
F.5	REFERENCES	9

ATTACHMENT 1	SITEWISE INPUTS
ATTACHMENT 2	ENVIRONMENTAL FOOTPRINT OF REMEDIAL ALTERNATIVES

LIST OF TABLES

Table F-1. Estimation of Short-Term Impacts Metrics10	
---	--

LIST OF FIGURES

Figure F-1.	Greenhouse gas emissions and total energy used comparison of remedial	
	alternatives	5
Figure F-2.	Air pollution emissions comparison of remedial alternatives.	7

APPENDIX F Estimation of Short-term Effects, Environmental Footprint, and Sustainability Measures

F.1 INTRODUCTION

This appendix presents the methods used for estimating short-term impact metrics and environmental footprint for the remedial alternatives developed in this Lockheed Middle River Complex FS. Short-term environmental impacts of the active remedial actions were evaluated by utilizing the Naval Facilities Engineering Command (NAVFAC) SiteWise tool for Green and Sustainable Remediation to calculate the environmental footprint of remedial alternatives (NAVFAC, 2011). The method is consistent with USEPA's Green Remediation policy to enhance the environmental benefits of federal cleanup programs by promoting technologies and practices that are sustainable (USEPA 2008, USEPA 2010, USEPA 2012). EPA's Green Remediation strategy outlines the principles of green remediation and describes opportunities to reduce the footprint of cleanup activities throughout the life of a project. The SiteWise tool was developed jointly by the United States Navy, the United States Army Corps of Engineers (USACE), and Battelle, and is used to assess the remedial alternatives in terms of a consistent set of environmental metrics.

F.2 METHODOLOGY FOR ESTIMATING SHORT-TERM IMPACTS METRICS

Potential environmental footprint of a cleanup action is associated with the emission of greenhouse gases (GHG) such as carbon dioxide (CO₂) and others contributing to climate change; energy use; air emissions of criteria pollutants including nitrogen oxide (NOx), sulfur oxide (SOx), and particulate matter (PM_{10}); water consumption; resource consumption; landfill space; and worker safety. The net carbon emission associated with a defined activity is often referred to as the activity's carbon footprint (USEPA, 2010). The SiteWise tool was used to quantify the environmental footprint of the remedial alternatives.

F.2.1 Remedial Activities Evaluated

Remedial activities are typically separated into different phases of the remedial actions: Remedial Investigation, Remedial Action Construction (RAC), Remedial Action Operations, and Long-term Monitoring (LTM). Once broken down into various phases, the footprint of each module is calculated individually by the SiteWise tool. The different footprints are then combined to estimate the overall footprint of the remedial alternative. The short-term effectiveness analysis for the Lockheed MRC site primarily focused on the RAC and LTM activities. The Remedial Investigation phase activities involve limited and similar actions for each alternative which includes additional field data collection (applicable to all alternatives) and bench scale testing for the alternatives that involve sediment amendments. The environmental footprint from these activities is considered negligible compared to remedial action construction activities. There are no Remedial Action Operations for the MRC remedial alternatives. The LTM is another category that the level of effort varies for each alternative and warrants estimating the short-term impacts.

Specific remediation actions under RAC were identified for each alternative. Removal components of the alternatives include the following RAC actions:

- Mechanical dredging/excavation of sediments using barge-mounted derrick crane;
- Off-loading of dredged material by derrick crane to the transloading/dewatering area;
- Handling of dredged sediments at transloading/dewatering area by loader;
- Water treatment of water from mechanically dredged sediments;
- Transportation of dredged material by truck from the transloading/dewatering area to the landfill cell;
- Handling of backfill/ENR material at quarry by loader
- Transportation of backfill/ENR material from quarry to the site by barge;
- Backfill/ENR placement using barge mounted derrick crane.

Alternatives 4G and 4J include in situ treatment by activated carbon (AC) and Alternative 4F includes reactive ENR placement, which is thin layer placement of sand mixed with AC. Additional remediation actions associated with AC in addition to the list above include:

- Loading of AC onto trucks with loader;
- Transportation of AC from source site to the construction site by trucks; and
- AC placement using barge mounted derrick crane or another internal combustion engine.

The remedial alternatives may also involve tertiary activities such as emissions from survey boat operations during construction QA/QC monitoring and other miscellaneous activities from small scale construction equipment. These activities are assumed to be accounted for in the volume contingency built in the dredge residuals management backfill and ENR volume estimates. The other assumptions used for estimating short-term impact metrics include:

- Four construction laborers for RAC activities (i.e. dredging, transloading of dredged material to dewatering area, material transport by barge, material placement) and three laborers for LTM activities;
- Material production phase of backfill, ENR material and AC are not incorporated;
- Manufacturing of construction equipment, other construction materials, fuels, lubricants, staging equipment and support facilities; transportation of workers to/from site; transportation of equipment; electricity generation for consumption at the site; and landfill management are not included in the metrics;
- Environmental footprint reduction measures are not incorporated at this time.
- Hazardous waste landfill disposal is not separated from non-hazardous waste disposal. The portion of hazardous waste is same for all alternatives and limited to approximately 2,500 tons.

F.2.2 Inventory of Metrics

The remedy alternative environmental footprint is calculated in SiteWise by multiplying the impact factors (e.g., emissions per usage rate) with the usage rate (consumption) of fuel during a remedial action.

SiteWise performs all of the calculations based on emission factors obtained from governmental or non-governmental research sources. U.S. EPA Climate Leaders Program (USEPA, 2009) provides a GHG Inventory Guidance used by industry to document emissions of GHGs including carbon dioxide (CO_2), methane (CH_4), and nitrous oxide (N_2O). The EPA Climate Leaders GHG Inventory Guidance is a modification of the GHG protocol developed by the World Resources

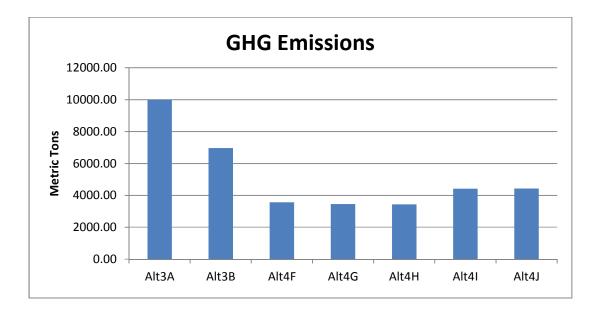
Institute and the World Business Council for Sustainable Development. SiteWiseTM also uses emission factors developed by Argonne National Laboratory's Greenhouse Gases, Regulated Emissions, and Energy Use in Transportation (GREET) model, USEPA's Mobile 6 model, and USEPA's Non-road model. Emission factors for consumables are life cycle based and obtained from sources that provide life cycle inventories (e.g., the life cycle inventory provided by National Renewable Energy Laboratory).

F.2.3 SiteWise Inputs

Environmental footprint metrics (i.e., material quantities, operation hours, required landfill volume, water consumption) for each remedial action summarized in Section C.2.1, were estimated in Table F-1. These metrics were entered into SiteWise analyses as input to its corresponding categories which are RAC (i.e. equipment use, residual handling and resource consumption) for all alternatives and LTM (i.e. equipment use) for Alternatives 4I through 4J. The inputs for each alternative, as entered to SiteWise, are compiled in Attachment 1.

F.3 RESULTS

Alternative 3A, complete removal action over the AOPC addressing depth to 52 inches would use the most energy and release the most GHG air pollution emissions (Figure F-1 and F-2). As the dredge volume of the alternatives decrease, GHG and air pollution emissions decrease. Alternative 4H has the smallest environmental footprint closely followed by Alternative 4G and 4F. Complete SiteWise output results are included in Attachment 2.



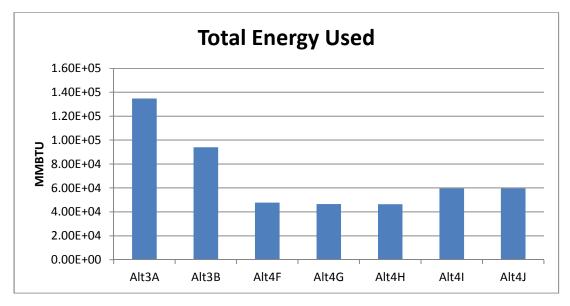
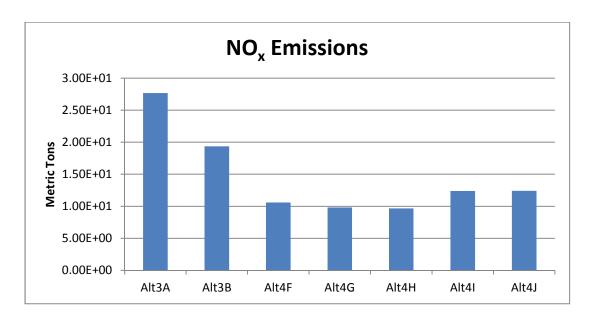
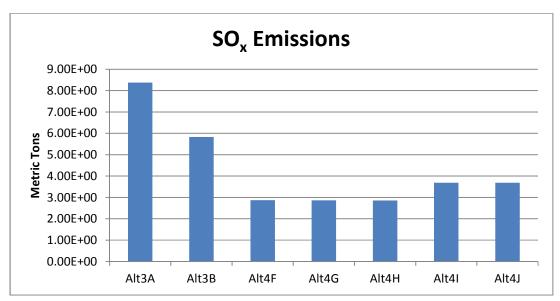


Figure F-1. Greenhouse gas emissions and total energy used comparison of remedial alternatives.





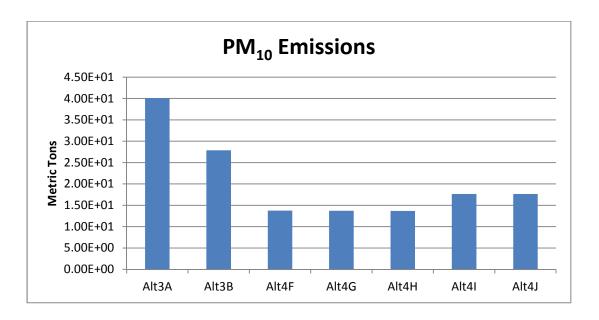


Figure F-2. Air pollution emissions comparison of remedial alternatives.

F.4 SUSTAINABILITY MEASURES

U.S. EPA's Green Remediation strategy outlines the goal of comprehensively evaluating cleanup actions to ensure protection of human health and the environment and to reduce the environmental footprint of cleanup activities to the maximum extent possible (USEPA, 2010). Green remediation comprises a range of best practices that may be applied throughout the cleanup process. The best management practices of green remediation provide potential means to improve waste management; conserve or preserve energy, fuel, water, and other natural resources; reduce GHG emissions; promote sustainable long-term stewardship; and reduce adverse impacts on local communities during and after remediation activities.

In general, CO_2 production is driven largely by fuel consumption during on-site and off-site activities. Reducing CO_2 emissions on a large scale is difficult for the Lockheed MRC remedial alternatives because of the type of activities required for sediment remediation and the limitations of available technologies to reduce CO_2 emissions associated with heavy construction equipment. It may be possible to reduce CO_2 emissions by using alternative fuels and adopting sustainable BMPs during the project. A reduction in CO_2 emissions can be achieved by using biodiesel in the smaller construction equipment (e.g., front-end loaders). If hydraulic dredging is considered, some electric dredges are currently in use that would reduce emissions associated with dredging activities; however, this technology is new and not widely used. Electric booster pumps can also be used if an upland booster pump is needed to pump hydraulically dredged material into geotubes. Emissions of PM₁₀ are primarily generated through the operation of construction equipment. The best way to reduce GHG emission is through the use of BMPs. Some BMPs considered for the Lockheed MRC site are:

- Perform construction sequentially to reduce unnecessary movement of construction equipment,
- Analyze various alternative technologies that could reduce energy consumption, waste, and emissions,
- Recycle uncontaminated materials removed (i.e., metals, construction debris, tires, etc.),
- Limit on-site vehicle speed to reduce particle suspension and increase fuel efficiency,
- Select properly sized and powered equipment,

- Based on availability, consider engines with Tier 2 emissions standard for equipment (likely to have a cost premium associated with this option),
- Select fuel efficient equipment,
- Select lower GHG emitting fuel sources (e.g., biodiesel) for small equipment and trucks,
- Provide alternatives to diesel-powered generators for use during construction, and
- Use low sulphur fuels when possible.

F.5 REFERENCES

- 1. USEPA (U.S. Environmental Protection Agency). 2008. Green Remediation: Incorporating Sustainable Environmental Practices into Remediation of Contaminated Sites. April 2008.
- 2. USEPA (U.S. Environmental Protection Agency). 2009. Climate Leaders Program Direct Emissions from Stationary Combustion Sources. Available at: www.epa.gov/climateleaders.
- USEPA (U.S. Environmental Protection Agency). 2010. Superfund Green Remediation Strategy. EPA Office of Superfund Remediation and Technology Innovation. September 2010.
- USEPA (U.S. Environmental Protection Agency). 2012. Green Remediation Best Management Practices: Overview of EPA's Methodology to Address the Environmental Footprint of Site Cleanup. March 2012.
- NAVFAC (Naval Facilities Engineering Command). 2011. SiteWise Version 2 User Guide. Battelle Memorial Institute, Columbus, Ohio. June.

					Remedial	Alternative			
		1 No Action	3A Complete Removal	3B Removal at CPC, DHC	4F Partial Removal, Reactive ENR	4G Partial Removal, <i>In situ</i> Treatment, MNR	4H Partial Removal, MNR	4I Partial+ Removal, MNR	4J Partial+ Removal, <i>In</i> <i>situ</i> Treatment, MNR
Equipment Hours	1		1						
	Dredge Volume at Cow Pen Creek by mechanical dredging/excavation(cy) a/	0	24,376	24,378	24,378	24,378	24,378	24,378	24,378
			1	· · · · · · · · · · · · · · · · · · ·		Í Í		· · · · ·	í í
	Dredge Volume at Dark Head Cove by mechanical dredging (cy) a/	0	118,752	75,170	24,405	24,405	24,405	38,512	38,512
Input Data	Backfill, Reactive ENR Volume at CPC and DHC (cy) b/	0	33,300	25,500	29,000	15,200	15,200	19,300	19,300
	Activated Carbon Mass (lb) ^{c/}	0	0	0	0	266,094	0	0	59,640
	Activated Carbon Mass (cy)	0	0	0	0	493	0	0	110
	Remedial Action Construction Cost (\$)	\$0	\$41,655,293	\$30,234,859	\$20,456,124	\$18,364,124	\$17,174,621	\$21,090,719	\$21,466,151
	Long-term Monitoring Cost (\$)	\$0	\$0	\$0	\$1,014,163	\$1,056,347	\$945,793	\$624,256	\$593,014
Equipment Hours due to	Dredging ^{ar}		· ·	• ·			,		,
	Mechanical dredging/excavation at Cow Pen Creek (barge mounted derrick crane) (hr)	0	298	298	298	298	298	298	298
Dredging	Mechanical dredging at Dark Head Cove (barge mounted derrick crane) (hr)	0	1,449	917	298	298	298	470	470
	Total hours of dredging/excavation at CPC and DHC	0	1,747	1,215	596	596	596	768	768
	Total days of dredging/excavation at CPC and DHC	0	180	130	60	60	60	80	80
Equipment Hours due to		•							
	Barge mounted derrick crane for mechanicaly dredged material from Cow Pen Creek to transloading/dewatering area (hr)	0	407	407	407	407	407	407	407
Transloading	Barge mounted derrick crane for mechanicaly dredged material from Dark Head Cove to transloading/dewatering area (hr)	0	1,980	1,253	407	407	407	642	642
	Total hours of transloading dredged material	0	2,387	1,660	814	814	814	1,049	1,049
	Dredge material handling at transloading/dewatering area by front loaders (cy)	0	143,128	99,547	48,783	48,783	48,783	62,890	62,890
Equipment Hours due to	Transportation "								
	Dredge Material (ton)	0	186,066	129,411	63,418	63,418	63,418	81,757	81,757
	Dredge material to landfill - truck trips	0	9,550	6,640	3,260	3,260	3,260	4,200	4,200
	Dredge material to landfill - truck miles	0	2,387,500	1,660,000	815,000	815,000	815,000	1,050,000	1,050,000
Transportation	Water Treatment Volume for mechanical dredging at CPC and DHC (gal)	0	8,672,000	6,032,000	2,956,000	2,956,000	2,956,000	3,811,000	3,811,000
	Activated carbon to Site - truck trips	0	0	0	0	49	0	0	11
	Activated carbon to Site - truck hours	0	0	0	0	493	0	0	110
Equipment Hours due to	Backfill/ENR material to site - barge (hr) Backfill, ENR, In situ Treatment ⁹⁷	0	84	64	73	38	38	49	49
		0	33,300	25,500	29,000	15,200	15,200	19,300	19,300
Backfill, Reactive ENR,	Backfill/ENR handling at quarry to barge by front loaders (cy) Backfill/ENR placement by barge mounted derrick crane (hr)	0	33,300	25,500	29,000	15,200	15,200	210	210
Activated Carbon	Activated carbon placement - barge mounted crane (hr)	0	0	0	0	80	0	0	18
	Total days of Backfill/ENR/Activated carbon placement (days)	0	50	40	40	50	30	30	40
Total In-water Construct		0	230	170	100	110	90	110	120
Equipment Hours due to	Long-term Operation Maintenace and Monitoring		•	-				•	-
Long-term OM&M	Bathymetric & Sampling Boat usage (hr)	0	0	0	54	72	126	40	30

Table F-1. Estimation of Short-term Environmental Impacts Metrics

Notes:

a/ Neat dredge volumes were estimated by utilizing Thiessen polygons and increased by 50% for SiteWise analysis to account for the various causes of volume creep.

^{b/} Reactive ENR volumewas estimated assuming 12 inch layer of sand mixed with activated carbon over the footprint to reach minimum 6 inch coverage. Dredge residual backfill material volume was estimated assuming 9 inch layer of sand over the footprint to reach minimum 6 inch coverage.

c/ 35,000 kg granulated activated carbon per hactare (31,230 lb/ha) (Ghosh, 2011).

^{d/} Barge mounted derrick crane will be used for removal by mechanical dredging/excavation (82 cy/hr, 25 gal/hr, 816 cy/day at 10 hour/day operation).

e/ Mechanically dredged material will be offloaded from barge by derrick crane at the transloading area (60 cy/hr, 25 gal/hr).

^{1/} Assumptions: 1) dredged material will be transported by trucks from the transloading area to Grows North landfill in Morrisville, PA (15 cy/truck, 250 mile/round trip, 0.22 gal/miles) and from landfill offloading site to the disposal cell (15 cy/truck, 12 miles/round trip, 0.22 gal/miles); 2) Assume dewatered volume of dredged material is same as in-situ FS level dredge volume; 3) Assume water to be treated collected by mechanical dredging is 30% of dredged material including additional stormwater; 4) Activated carbon will be delivered by trucks (10 cy/truck, 10 hr per trip); 5) ENR and backfill material will be delivered by barge (barge capacity: 1,600 cy, speed: 5 miles/hr avg., distance from quarry: 10 miles, each barge trip: 4 hours, fuel consumption: 85 gal/hr).

9' Assumptions: 1) barge mounted derrick crane will be used for backfill and ENR material placement (92 cy/hr, 25 gal/hr, 736 cy/day); 2) GAC placement rate is 1.5 ton/hr or 12 ton/day based on field pilot studies (e-mail correspondence with Dr. Ghosh). h' Total in-water construction duration is based on 10 hour/day operations.

i/ Assumptions: 1) boat will be used for bathymetry and sampling (1 acre/hr, 5 gal/hr), Alt.4 - 14 sampling events in 50 years; Alts.5, 6 - 8 sampling events in 25 years; Alts.7, 8 - 6 sampling events in 10 years.

cy=cubic yard; ENR=Enhanced natural recovery; MNR=monitored natural recovery; gal=gallon; CPC=Cow Pen Creek; DHC=Dark Head Cove

ATTACHMENT 1 SITEWISE INPUTS

SITE INFORMATION	
User Name and Date	Tetra Tech - July 2012
Site Name	Middle River Complex
Remedial Alternative Name	MRC-Complete Removal
Alternative File Name (will be	
used in graphics and as file	
name; avoid invalid	Alt3A
characters, e.g. ? : " / \ <	
> *)	
Choose electricity region	RFCE

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt2_NoFR_3 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

This worksheet allows the user to define material production, transportation, equipment use, and residual handling variables for the remedial alternative Yellow cells require the user to choose an input from a drop down menu White cells require the user to type in a value

BASELINE INFORMATION

REMEDIAL ACTION CONSTRUCTION COST	Entire Site
Input total remedial action construction cost (\$)	41,655,293

MATERIAL PRODUCTION

/ELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxi				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	cubic feet	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Tain 4	Trip 2	Trin 0	Trin 4	Trin C	Trip 6
EQUIPMENT TRANSPORTATION - AIR Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	rip 6
Input weight of equipment transported (tons)			l	l		
EQUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)	1 qui	inp z	inp 3	11/P 4	inh 2	1110
Input distance daveled (miles)						
input weight of food (tens)		1	1	1	1	1
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
		1111112			inip 5	inp o
Input distance traveled (mile)						

EQUIPMENT USE

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	143,128	33,300				
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
Input number of drilling locations Choose drilling method from drop down menu	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push
	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push

TRENCHING	Trencher 1	Trencher 2	Trencher 3	Trencher 4	Trencher 5	Trencher 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG Enter "0" for all user input values for unused pump columns or unused methods	emissions					
PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down Method 1 - ELECTRICAL USAGE IS KNOWN	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN						
Input flow rate (gpm) Input total head (ft)	0	0	0	0	0	0
Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs) Pump efficiency times motor efficiency (default already present, user over		0 0.51	0.51	0.51	0.51	0.51
Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN	0	<u>^</u>	0	0	0	0
Input pump horsepower (hp) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs) Input pump load (default already present, user override possible)	0	0	0 0.85	0.85	0 0.85	0 0.85
Input pump motor efficiency (default already present, user override possib		0.85	0.85	0.85	0.85	0.85
Region						
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
DIESEL AND GASOLINE PUMPS	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only if known for the	pump selected.					
otherwise a default will be used by the tool)	samp colosica,					
For each type of equipment, select only one of the methods to calculate energy and						
Enter "0" for all user input values for unused equipment columns or unused method BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose type of equipment from drop down	Blower	Blower	Blower	Blower	Blower	Blower
Choose method from drop down Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Input equipment horsepower (hp) Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs)	0	0	0	0	0	0
Input equipment load (default already present, user override possible) Input motor efficiency (default already present, user override possible)	0.85 0.85	0.85 0.85	0.85 0.85	0.85 0.85	0.85 0.85	0.85 0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region						
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS Choose fuel type from drop down menu	Generator 1 Gasoline	Generator 2 Gasoline	Generator 3 Gasoline	Generator 4 Gasoline	Generator 5 Gasoline	Generator 6 Gasoline
Choose horsepower range from drop down menu	0 to 1	0 to 1	0 to 1	0 to 1	0 to 1	0 to 1
Input operating hours (hr)						
AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu	Tillage Tractor 1 Gasoline	Tillage Tractor 2 Gasoline	Tillage Tractor 3 Gasoline	Tillage Tractor 4 Gasoline	Tillage Tractor 5 Gasoline	Tillage Tractor 6 Gasoline
Input area to till (acre)						
Choose soil condition from drop down menu Choose soil type from drop down menu	Firm untilled soil Clay Soil	Firm untilled soil Clay Soil	Firm untilled soil Clay Soil	Firm untilled soil Clay Soil	Firm untilled soil Clay Soil	Firm untilled soil Clay Soil
Input time available (work days) Input depth of tillage (in)				•		
CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu	Equipment 1 Roller	Equipment 2 Roller	Equipment 3 Roller	Equipment 4 Roller	Equipment 5 Roller	Equipment 6 Roller
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu						
Choose stabilization equipment type from drop down menu	Roller	Roller	Roller	Roller	Roller	Roller
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2)	Roller	Roller	Roller	Roller	Roller	Roller
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu	Roller Gasoline Mixer 1 Gasoline	Roller Gasoline Mixer 2 Gasoline	Roller Gasoline Mixer 3 Gasoline	Roller Gasoline Mixer 4 Gasoline	Roller Gasoline Mixer 5 Gasoline	Roller Gasoline Mixer 6 Gasoline
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (vd3)	Roller Gasoline Mixer 1	Roller Gasoline Mixer 2	Roller Gasoline Mixer 3	Roller Gasoline Mixer 4	Roller Gasoline Mixer 5	Roller Gasoline Mixer 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr)	Roller Gasoline Mixer 1 Gasoline 1 to 3	Roller Gasoline Mixer 2 Gasoline	Roller Gasoline Mixer 3 Gasoline	Roller Gasoline Mixer 4 Gasoline	Roller Gasoline Mixer 5 Gasoline	Roller Gasoline Mixer 6 Gasoline
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3)	Roller Gasoline Mixer 1 Gasoline 1 to 3	Roller Gasoline Mixer 2 Gasoline	Roller Gasoline Mixer 3 Gasoline	Roller Gasoline Mixer 4 Gasoline	Roller Gasoline Mixer 5 Gasoline	Roller Gasoline Mixer 6 Gasoline
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected, Engine 1	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2	Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the software of the softwa	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected,	Roller Gasoline Mixer 2 Gasoline 1 to 3	Roller Gasoline Mixer 3 Gasoline 1 to 3	Roller Gasoline Mixer 4 Gasoline 1 to 3	Roller Gasoline Mixer 5 Gasoline 1 to 3	Roller Gasoline Mixer 6 Gasoline 1 to 3
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input production rate (yd3/hr) Input stimated fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected, Engine 1 Diesel	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel	Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input leic consumption rate (gal/hr) or scf/hr) Input delic consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT	Roller Gasoline Mixer 1 Gasoline 1 to 3 inixer selected, Engine 1 Diesel 25 1747 Fuel 1	Roller Gasoline Mixer 2 Gasoline 1 to 3 L Engine 2 Diesel 25 2387 Fuel 2	Roller Gasoline Mixer 3 Gasoline 1 to 3 Lissel 85 84 Fuel 3	Roller Gasoline Mixer 4 Gasoline 1 to 3 to 3 Engine 4 Diesel 25 362 Fuel 4	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6
Choose tabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) or scf/hr) Input fuel consumption rate (gal/hr) or scf/hr) Input fuel consumption rate (gal/hr) input fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool)	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected, Engine 1 Diesel 25 1747	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 2387	Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 84	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 362	Roller Gasoline Mixer 5 Gasoline 1 to 3 Los 3 Engine 5 Diesel	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input volume (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the v otherwise a default will be used by the tool) INTERNAL COMBUSTION ENCINES Choose fuel type from drop down menu Input volume (gal/hr or scf/hr) Input estimated fuel ype from drop sown menu Input stimated fuel type from drop down menu Input stimated fuel type from drop down menu Input stimated fuel type from drop down menu Input testimated fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others)	Roller Gasoline Mixer 1 Gasoline 1 to 3 inixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas	Roller Gasoline Mixer 2 Gasoline 1 to 3 Logene 2 Diesel 25 2387 Fuel 2 Natural gas	Roller Gasoline Mixer 3 Gasoline 1 to 3 Lissel 85 84 Fuel 3 Natural gas	Roller Gasoline Mixer 4 Gasoline 1 to 3 1 to 3 Engine 4 Diesel 25 362 Engine 4 Natural gas	Roller Gasoline Mixer 5 Gasoline 1 to 3 to 3 Engine 5 Diesel Fuel 5 Natural gas	Roller Gasoline Mixer 6 Gasoline 1 to 3 Lissel Diesel Fuel 6 Natural gas
Choose tabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input volume (gal/hr or scf/hr) Input fuel consumption rate (gal/hr or scf/hr) Input poperating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu	Roller Gasoline Mixer 1 Gasoline 1 to 3 inixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas Occupation 1 Construction laborers	Roller Gasoline Gasoline 1 to 3 Engine 2 Diesel 25 2387 Fuel 2 Natural gas Occupation 2 Construction laborers	Roller Gasoline Mixer 3 Gasoline 1 to 3 1 to 3 <u>Diesel</u> 85 84 <u>State</u> 84 Fuel 3 Natural gas Occupation 3 Construction laborers	Roller Gasoline Mixer 4 Gasoline 1 to 3 1 to 3 Engine 4 Diesel 25 362 Fuel 4 Natural gas Occupation 4 Construction laborers	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input orduction rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input extinated fuel consumption rate (gal/hr) (Input only if known for the r otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input teil consumption rate (gal/hr) or sof/hr) Input fuel consumption rate (gal/hr) or sof/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (sof for Natural gas, gallons for all others) OPERATOR LABOR	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas Occupation 1	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 2387 Fuel 2 Natural gas Occupation 2	Roller Gasoline Mixer 3 Gasoline 1 to 3 Diesel 85 84 Fuel 3 Natural gas Occupation 3	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 362 Fuel 4 Natural gas Occupation 4	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input reduction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input veloumes (here the type from drop down menu Input fuel consumption rate (gal/hr) (Input only if known for the otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input veloperating hours (hr) OTHER FUELDE EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose cocupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS	Roller Gasoline Mixer 1 Gasoline 1 to 3 inixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas Occupation 1 Construction laborers	Roller Gasoline Gasoline 1 to 3 Engine 2 Diesel 25 2387 Fuel 2 Natural gas Occupation 2 Construction laborers	Roller Gasoline Mixer 3 Gasoline 1 to 3 1 to 3 <u>Diesel</u> 85 84 <u>Fuel 3</u> Natural gas Occupation 3 <u>Construction laborers</u>	Roller Gasoline Mixer 4 Gasoline 1 to 3 1 to 3 Engine 4 Diesel 25 362 Fuel 4 Natural gas Occupation 4 Construction laborers	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6
Choose tabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input roduction rate (yd3/hr) Input setimated fuel consumption rate (gal/hr) (Input only if known for the I otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input Genosuption rate (gal/hr) or sc/hr) Input goduction rate (gal/hr) or sc/hr) Input fuel consumption rate (gal/hr) or sc/hr) Input fuel consumption rate (gal/hr) or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$)	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas Occupation 1 Construction laborers 13976 Analysis 1	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 2387 Fuel 2 Natural gas Occupation 2 Construction laborers 9548	Roller Gasoline Mixer 3 Gasoline 1 to 3 Diesel 85 84 Fuel 3 Natural gas Occupation 3 Construction laborers 336	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 362 Esel Fuel 4 Natural gas Occupation 4 Construction laborers 1448	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input volume (gal/hr) Input fuel consumption rate (gal/hr) (Input only if known for the i otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELDE DEUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES	Roller Gasoline Mixer 1 Gasoline 1 to 3 nixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas Occupation 1 Construction laborers 13976	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 2387 Fuel 2 Natural gas Occupation 2 Construction laborers 9548	Roller Gasoline Mixer 3 Gasoline 1 to 3 Diesel 85 84 Fuel 3 Natural gas Occupation 3 Construction laborers 336	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 362 Esel Fuel 4 Natural gas Occupation 4 Construction laborers 1448	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose tabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input roduction rate (yd3/hr) Input setimated fuel consumption rate (gal/hr) (Input only if known for the I otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input Genosuption rate (gal/hr) or sc/hr) Input goduction rate (gal/hr) or sc/hr) Input fuel consumption rate (gal/hr) or sc/hr) Input fuel consumption rate (gal/hr) or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$)	Roller Gasoline Mixer 1 Gasoline 1 to 3 mixer selected, Engine 1 Diesel 25 1747 Fuel 1 Natural gas Occupation 1 Construction laborers 13976 Analysis 1	Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 2387 Fuel 2 Natural gas Occupation 2 Construction laborers 9548	Roller Gasoline Mixer 3 Gasoline 1 to 3 Diesel 85 84 Fuel 3 Natural gas Occupation 3 Construction laborers 336	Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 362 Esel Fuel 4 Natural gas Occupation 4 Construction laborers 1448	Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

RESIDUAL HANDLING

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	9550					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	214692					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						
input waste gas intertemperature (r)						

RESOURCE CONSUMPTION

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	8672000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

SITE INFORMATION				
User Name and Date	Tetra Tech - May 2012			
Site Name	Middle River Complex			
Remedial Alternative Name	MRC- Removal at CPC, DHC			
Alternative File Name (will be used in graphics and as file name; avoid invalid characters, e.g.?: "/\ <	Alt3B			
> *)				
Choose electricity region	RFCE			

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt3_NoFR_1 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

This worksheet allows the user to define material production, transportation, equipment use, and residual handling variables for the remedial alternative Yellow cells require the user to choose an input from a drop down menu White cells require the user to type in a value

BASELINE INFORMATION

 REMEDIAL ACTION CONSTRUCTION COST
 Entire Site

 Input total remedial action construction cost (\$)
 30,234,859

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
EQUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of load (tons)			l		l	
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)						
Input weight of load (tons)		1	1			

EQUIPMENT USE

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	99,547	25,500				
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
Choose drilling method from drop down menu	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push
Input time spent drilling at each location (hr)						

TRENCHING	Trencher 1	Trencher 2	Trencher 3	Trencher 4	Trencher 5	Trencher 6
Choose fuel type from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Choose horsepower range from drop down menu Input operating hours (hr)	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3
For each pump, select only one of the three methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused pump columns or unused methods						
PUMP OPERATION Choose method from drop down	Pump 1 Method 1	Pump 2 Method 1	Pump 3 Method 1	Pump 4 Method 1	Pump 5 Method 1	Pump 6 Method 1
Method 1 - ELECTRICAL USAGE IS KNOWN						
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN	Â	Â	â	â	â	â
Input flow rate (gpm) Input total head (ft)	0	0	0	0	0	0
Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs) Pump efficiency times motor efficiency (default already present, user override possible)	0.51	0.51	0.51	0.51	0.51	0.51
Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input pump horsepower (hp) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible) Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85 0.85	0.85	0.85	0.85
	0.00	0.00	0.00	0.00	0.00	0.00
Region Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
			-			
DIESEL AND GASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline
Choose horsepower range from drop down menu	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,						
otherwise a default will be used by the tool)						
For each type of equipment, select only one of the methods to calculate energy and GHG emissi	ons					
Enter "0" for all user input values for unused equipment columns or unused methods		_				_
BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT Choose type of equipment from drop down	Equipment 1 Blower	Equipment 2 Blower	Equipment 3 Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
Choose method from drop down	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN Input equipment horsepower (hp)	0	0	0	0	0	0
Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0.85	0	0.85	0 0.85	0.85	0 0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region						
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS	Generator 1	Generator 2	Generator 3	Generator 4	Generator 5	Generator 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1
Input operating hours (hr)						
	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6
AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu	Tillage Tractor 1 Gasoline	Tillage Tractor 2 Gasoline	Tillage Tractor 3 Gasoline	Tillage Tractor 4 Gasoline	Tillage Tractor 5 Gasoline	Tillage Tractor 6 Gasoline
Choose fuel type from drop down menu Input area to till (acre)		Gasoline	Gasoline	Gasoline	Gasoline	
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu	Gasoline					Gasoline
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days)	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in)	Gasoline Firm untilled soll Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT	Gasoline Firm untilled soil Clay Soil Equipment 1	Gasoline Firm untilled soil Clay Soil Equipment 2	Gasoline Firm untilled soil Clay Soil Equipment 3	Gasoline Firm untilled soil Clay Soil Equipment 4	Gasoline Firm untilled soil Clay Soil Equipment 5	Gasoline Firm untilled soil Clay Soil Equipment 6
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EOUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu	Gasoline Firm untilled soll Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EOUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days)	Gasoline Firm untilled soil Clay Soil Equipment 1 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline
Choose fuel type from drop down menu Input area to till (dare) Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller
Choose fuel type from drop down menu Input area to till (dare) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Gasoline Mixer 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6
Choose fuel type from drop down menu Input area to till (acre) Choose soil type from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EOUIPMENT Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input time available (work days) MIXING EOUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EOUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input area (ft2) Input of tillage from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input trime available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input trime available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input of the type from drop down menu Input otime (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3
Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input ime available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input set (gt3/hr) Input volume (yt3/hr) Input setimated fuel consumption rate (gtal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Engine 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Engine 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input area (ft2) Input area (ft2) Input depth of the down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input setimated (work days) IInput production rate (yd3/hr) Input estimated (vel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input from long down menu Input from drop down menu Input from drop down menu Input from drop down menu Input fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input efft2 Input time available (work days) Input type from drop down menu Choose fuel type from drop down menu Input trave (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input rolume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Engine 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6
Choose fuel type from drop down menu Input area to till (arere) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input area (ft2) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil opt from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (f12) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input orduction rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input production rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) or sc/hr) Input gerting hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input area (ft2) Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input volume (yd3) Input volume (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINE	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
Choose fuel type from drop down menu Input area to till (aree) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose huel type from drop down menu Input area (ft2) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input fuel consumption rate (gal/hr or scf/hr) Input fuel Combustion (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2	Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6
Choose fuel type from drop down menu Input area to till (acre) Choose soil type from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input area (ft2) Input area (ft2) Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input setimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
Choose fuel type from drop down menu Input area to till (acre) Choose soil type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose soil type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input area (f2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input troduction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scl/hr) Input poerating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scl for Natural gas, gallons for all others) OPERATOR LABOR Choose fuel type from drop down menu </td <td>Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1 Construction laborers 9720</td> <td>Gasoline Firm untilled soll Clay Soll Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2 Construction laborers 6640</td> <td>Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3 Construction laborers 256</td> <td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4 Construction laborers 1112</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers</td> <td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers</td>	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1 Construction laborers 9720	Gasoline Firm untilled soll Clay Soll Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2 Construction laborers 6640	Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3 Construction laborers 256	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4 Construction laborers 1112	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input production rate (yd3/hr) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input operating hours (hr) OTHER FUELE	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6
Choose fuel type from drop down menu Input area to till (acre) Choose soil type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input toriducion rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or sc/hr) Input operating hours (hr) OTHER FUELEOUPMENT Choose fuel type from drop down menu Input total time worked onsite (hours) OPERATOR LABOR Choose fuel type from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1 Construction laborers 9720 Analysis 1	Gasoline Firm untilled soll Clay Soll Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2 Construction laborers 6640	Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3 Construction laborers 256	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4 Construction laborers 1112	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input eraduate (yd3/n') Input production rate (yd3/n') Input production rate (yd3/n') Input production rate (yd3/n') Input production rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input tuel consumption rate (gal/hr) or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose occupation from drop-down menu Input volume (scf for Natural gas, galions for all others) DPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dolars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES Input energy usage (MMBTU)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1 Construction laborers 9720	Gasoline Firm untilled soll Clay Soll Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2 Construction laborers 6640	Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3 Construction laborers 256	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4 Construction laborers 1112	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose fuel type from drop down menu Input area to till (acre) Choose soil type from drop down menu Choose soil type from drop down menu Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input rea (rt2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose cocupation from drop-down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose cocupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 1215 Fuel 1 Natural gas Occupation 1 Construction laborers 9720 Analysis 1	Gasoline Firm untilled soll Clay Soll Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 1660 Fuel 2 Natural gas Occupation 2 Construction laborers 6640	Gasoline Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 64 Fuel 3 Natural gas Occupation 3 Construction laborers 256	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 278 Fuel 4 Natural gas Occupation 4 Construction laborers 1112	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

RESIDUAL HANDLING

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	6640					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	149321					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						

RESOURCE CONSUMPTION

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	6032000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

SITE INFORMATION				
User Name and Date	Tetra Tech - July 2012			
Site Name	Middle River Complex			
Remedial Alternative Name	MRC-Combined			
Alternative File Name (will be used in graphics and as file name; avoid invalid characters, e.g. ? : " / \ <	Alt4F			
Choose electricity region	RFCE			

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt8_NoFR_1 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

This worksheet allows the user to define material production, transportation, equipment use, and residual handling variables for the remedial alternative Yellow cells require the user to choose an input from a drop down menu White cells require the user to type in a value

BASELINE INFORMATION

REMEDIAL ACTION CONSTRUCTION COST	Entire Site
Input total remedial action construction cost (\$)	20,456,124

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
/ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
	.	T T C				T :
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
	T 1 4	T T L A	T	- • •	T	T :
EQUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						<u> </u>
Input weight of load (tons)		I	I	I	I	I
EQUIPMENT TRANSPORTATION - WATER	Trin 4	Trin 2	Trin 2	Trip 4	Trip 5	Trip 6
	Trip 1	Trip 2	Trip 3	Trip 4	1 rip 5	Trip 6
Input distance traveled (mile)						
Input weight of load (tons)			I	1	I	I

EQUIPMENT USE

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	48,783	29,000				
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
Choose drilling method from drop down menu	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push
	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push

TRENCHING	Trencher 1	Trencher 2	Trencher 3	Trencher 4	Trencher 5	Trencher 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused pump columns or unused methods PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Method 1 - ELECTRICAL USAGE IS KNOWN Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN						
Input flow rate (gpm)	0	0	0	0	0	0
Input total head (ft) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs) Pump efficiency times motor efficiency (default already present, user override possible)	0.51	0 0.51	0 0.51	0 0.51	0 0.51	0 0.51
Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input pump horsepower (hp)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible) Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85 0.85	0.85	0.85	0.85 0.85
	0.03	0.00	0.05	0.00	0.00	0.05
Region Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
			-			
DIESEL AND GASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline
Choose horsepower range from drop down menu Equipment operating hours (hrs)	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1
Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,						
otherwise a default will be used by the tool)						
For each type of equipment, select only one of the methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused equipment columns or unused methods BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose type of equipment from drop down Choose method from drop down	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input equipment horsepower (hp) Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs)	0.85	0 0.85	0 0.85	0 0.85	0 0.85	0 0.85
Input equipment load (default already present, user override possible) Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region						
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS	Generator 1	Generator 2	Generator 3	Generator 4	Generator 5	Generator 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1
Input operating hours (hr)						
AGRICULTURAL EQUIPMENT	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6
Choose fuel type from drop down menu Input area to till (acre)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Choose soil condition from drop down menu	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil
Choose soil type from drop down menu Input time available (work days)	Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil
Input depth of tillage (in)						
CAPPING EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline
Input area (ft2)						
Input time available (work days)						
MIXING EQUIPMENT Choose fuel type from drop down menu	Mixer 1 Gasoline	Mixer 2 Gasoline	Mixer 3 Gasoline	Mixer 4 Gasoline	Mixer 5 Gasoline	Mixer 6 Gasoline
Choose horsepower range from drop down menu	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3
Input volume (yd3) Input production rate (yd3/hr)						
Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)						
		l			l	
INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu	Engine 1 Diesel	Engine 2 Diesel	Engine 3 Diesel	Engine 4 Diesel	Engine 5 Diesel	Engine 6 Diesel
Input fuel consumption rate (gal/hr or scf/hr)	25	25	85	25		
Input operating hours (hr)	596	814	73	484	l	I
OTHER FUELED EQUIPMENT Choose fuel type from drop down menu	Fuel 1 Natural gas	Fuel 2 Natural gas	Fuel 3 Natural gas	Fuel 4 Natural gas	Fuel 5 Natural gas	Fuel 6 Natural gas
Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others)	inatural gas	naturai gas	naturai gas	indural gas	naturai gas	indurar gas
OPERATOR LABOR	Occupation 1	Occupation 2	Occupation 3	Occupation 4	Occupation 5	Occupation 6
Choose occupation from drop-down menu	Construction laborers	Construction laborers	Construction laborers	Construction laborers	Construction laborers	Construction laborers
Input total time worked onsite (hours)	4768	3256	292	1452	l	
		Analysis 2	Analysis 3	Analysis 4	Analysis 5	Analysis 6
LABORATORY ANALYSIS	Analysis 1	Analysis 2				
Input dollars spent on laboratory analysis (\$)		Analysis				
Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES	Analysis 1 Entire Site	Analysis				
Input dollars spent on laboratory analysis (\$)		Analysis 2				

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

RESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	3260					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	73174					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	2956000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

BASELINE INFORMATION

LONGTERM MONITORING COST AND DURATION	Entire Site
Input total longterm monitoring cost (\$)	1,014,163
Input duration of longterm monitoring (unit time)	1.0

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
CONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
/ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material guantity						

TRANSPORTATION

ERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.		•	•	·	·	
ERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
ERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
QUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
DUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
QUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of load (tons)						<u> </u>
		T : 0	.		.	
QUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)						
Input weight of load (tons)			1	1		

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Dozer	Dozer	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)						
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
Choose drilling method from drop down menu	Direct Push					
Input time spent drilling at each location (hr)						
			Diesel	Diesel	Diesel	Diesel

TRENCHING Choose fuel type from drop down menu	Trencher 1 Gasoline	Trencher 2 Gasoline	Trencher 3 Gasoline	Trencher 4 Gasoline	Trencher 5 Gasoline	Trencher 6 Gasoline
Choose horsepower range from drop down menu	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG emissions Enter "0" for all user input values for unused pump columns or unused methods						
PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down Method 1 - ELECTRICAL USAGE IS KNOWN	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN						
Input flow rate (gpm)	0	0	0	0	0	0
Input total head (ft) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs)	0 0.51	0 0.51	0 0.51	0 0.51	0 0.51	0 0.51
Pump efficiency times motor efficiency (default already present, user override possible) Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input pump horsepower (hp)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Region Electric Decision	DEOF	DEOE	DEOE	DEOE	DEGE	DEGE
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
DIESEL AND GASOLINE PUMPS	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,						
otherwise a default will be used by the tool)						
For each type of equipment, select only one of the methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused equipment columns or unused methods	_					
BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT Choose type of equipment from drop down	Equipment 1 Blower	Equipment 2 Blower	Equipment 3 Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
Choose method from drop down	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN Input equipment horsepower (hp)	0	0	0	0	0	0
Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0.85	0 0.85	0 0.85	0.85	0 0.85	0 0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region	2505	2505	2505	2545	2505	2505
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS	Generator 1	Generator 2	Generator 3	Generator 4	Generator 5	Generator 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1
Input operating hours (hr)						
AGRICULTURAL EQUIPMENT	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6
Choose fuel type from drop down menu Input area to till (acre)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Choose soil condition from drop down menu	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil
Choose soil type from drop down menu Input time available (work days)	Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil
Input depth of tillage (in)						
CAPPING EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline
Input area (ft2)	Gasonne	Gasoline	Gasoline	Gasonine	Gasoline	Gasoline
Input time available (work days)						
MIXING EQUIPMENT	Mixer 1	Mixer 2	Mixer 3	Mixer 4	Mixer 5	Mixer 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3
Input volume (yd3)						
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected,						
Input volume (yd3) Input production rate (yd3/hr)						
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES	Engine 1	Engine 2	Engine 3	Engine 4	Engine 5	Engine 6
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu	Diesel	Engine 2 Diesel	Engine 3 Diesel	Engine 4 Diesel	Engine 5 Diesel	Engine 6 Diesel
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES						
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr)	Diesel 5					
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu	Diesel 5 54	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT	Diesel 5 54 Fuel 1	Diesel Fuel 2	Diesel Fuel 3	Diesel Fuel 4	Diesel Fuel 5	Diesel Fuel 6
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR	Diesel 5 54 Fuel 1 Natural gas Occupation 1	Diesel Fuel 2 Natural gas Occupation 2	Diesel Fuel 3 Natural gas Occupation 3	Diesel Fuel 4 Natural gas Occupation 4	Diesel Fuel 5 Natural gas Occupation 5	Diesel Fuel 6 Natural gas Occupation 6
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others)	Diesel 5 54 Fuel 1 Natural gas	Diesel Fuel 2 Natural gas	Diesel Fuel 3 Natural gas	Diesel Fuel 4 Natural gas	Diesel Fuel 5 Natural gas	Diesel Fuel 6 Natural gas
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENCINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours)	Diesel 5 54 Fuel 1 Natural gas Occupation 1 Construction laborers 162	Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu	Diesel 5 54 Fuel 1 Natural gas Occupation 1 Construction laborers	Diesel Fuel 2 Natural gas Occupation 2	Diesel Fuel 3 Natural gas Occupation 3	Diesel Fuel 4 Natural gas Occupation 4	Diesel Fuel 5 Natural gas Occupation 5	Diesel Fuel 6 Natural gas Occupation 6
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENCINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose coupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$)	Diesel 5 54 Fuel 1 Natural gas Occupation 1 Construction laborers 162 Analysis 1	Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input tuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS	Diesel 5 54 Fuel 1 Natural gas Occupation 1 Construction laborers 162	Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input tuel consumption rate (gal/hr) or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES	Diesel 5 54 Fuel 1 Natural gas Occupation 1 Construction laborers 162 Analysis 1	Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to						
landfill or recycling per trip (tons)						
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips						
Input number of miles per trip						
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)						
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal
	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer
Choose fuel type from drop down menu	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						
Input contaminant concentration (ppmV)						
*(Electric blowers are included in the analysis)		•	•		-	-

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)						
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

SITE INFORMATION	
User Name and Date	Tetra Tech - July 2012
Site Name	Middle River Complex
Remedial Alternative Name	MRC-Combined
Alternative File Name (will be used in graphics and as file name; avoid invalid characters, e.g.?: "/\ <	Alt4G
> *) Choose electricity region	RFCE
Choose electricity region	REGE

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt6_NoFR_1 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

BASELINE INFORMATION

 REMEDIAL ACTION CONSTRUCTION COST
 Entire Site

 Input total remedial action construction cost (\$)
 18,364,124

MATERIAL PRODUCTION

/ELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
	· · · · · · · · · · · · · · · · · · ·	·				
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxi
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC	Virgin GAC	Virgin GAC	Virgin GAC	Virgin GAC
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner	HDPE Liner	HDPE Liner	HDPE Liner	HDPE Liner
Input area of material (ft2)						
Input depth of material (ft)						
ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
JLK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid	Acetic Acid	Acetic Acid	Acetic Acid	Acetic Acid
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
QUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)	прт	inp 2	The S	TTP 4	inp 5	TTP 0
Input weight of equipment transported (tons)						
input weight of equipment transported (tons)						
QUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of load (tons)		1	1			
,					•	
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)						
Input weight of load (tons)						

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	48,783	15,200	493			
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
input number of unining locations						
Choose drilling method from drop down menu	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push
	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push

TRENCHING Choose fuel type from drop down menu	Trencher 1 Gasoline	Trencher 2 Gasoline	Trencher 3 Gasoline	Trencher 4 Gasoline	Trencher 5 Gasoline	Trencher 6 Gasoline
Choose horsepower range from drop down menu Input operating hours (hr)	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3
		l			l	
For each pump, select only one of the three methods to calculate energy and GHG emissions Enter "0" for all user input values for unused pump columns or unused methods						
PUMP OPERATION Choose method from drop down	Pump 1 Method 1	Pump 2 Method 1	Pump 3 Method 1	Pump 4 Method 1	Pump 5 Method 1	Pump 6 Method 1
Method 1 - ELECTRICAL USAGE IS KNOWN						
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN Input flow rate (gpm)	â	0	0	0	â	0
Input total head (ft)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Pump efficiency times motor efficiency (default already present, user override possible) Input specific gravity (default already present, user override possible)	0.51	0.51	0.51	0.51	0.51	0.51
	1	1	1	I	1	· ·
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN Input pump horsepower (hp)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Region Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
DIESEL AND GASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline
Choose horsepower range from drop down menu Equipment operating hours (hrs)	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1
Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,		<u> </u>			<u> </u>	
otherwise a default will be used by the tool)		1			1	
For each type of equipment, select only one of the methods to calculate energy and GHG emission	ons					
Enter "0" for all user input values for unused equipment columns or unused methods BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose type of equipment from drop down Choose method from drop down	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input equipment horsepower (hp) Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0.85	0 0.85	0 0.85	0 0.85	0 0.85	0 0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS Choose fuel type from drop down menu	Generator 1 Gasoline	Generator 2 Gasoline	Generator 3 Gasoline	Generator 4 Gasoline	Generator 5 Gasoline	Generator 6 Gasoline
Choose horsepower range from drop down menu Input operating hours (hr)	0 to 1	0 to 1	0 to 1	0 to 1	0 to 1	0 to 1
	Tillage Tractor 1	Tillere Treater 2	Tillere Treates 2	Tillage Tractor 4	Tillens Treates 5	Tillage Tractor 6
AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu	Gasoline	Tillage Tractor 2 Gasoline	Tillage Tractor 3 Gasoline	Gasoline	Tillage Tractor 5 Gasoline	Gasoline
Input area to till (acre) Choose soil condition from drop down menu	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil	Firm untilled soil
Choose soil type from drop down menu Input time available (work days)	Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil
Input depth of tillage (in)						
CAPPING EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline
Input area (ft2)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input time available (work days)						
MIXING EQUIPMENT	Mixer 1 Gasoline	Mixer 2	Mixer 3 Gasoline	Mixer 4 Gasoline	Mixer 5 Gasoline	Mixer 6 Gasoline
Chappe fuel time from drop down menu					1 to 3	1 to 3
Choose fuel type from drop down menu Choose horsepower range from drop down menu	1 to 3	Gasoline 1 to 3	1 to 3	1 to 3		
				1 to 3		
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected,				1 to 3		
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	1 to 3	1 to 3	1 to 3			
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu	1 to 3	1 to 3 Engine 2 Diesel	1 to 3 Engine 3 Diesel	Engine 4 Diesel	Engine 5 Diesel	Engine 6 Diesel
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr)	1 to 3 Engine 1 Diesel 25	1 to 3 Engine 2 Diesel 25	1 to 3 Engine 3 Diesel 85	Engine 4 Diesel 25	Diesel 25	
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr)	1 to 3 Engine 1 Diesel 25 596	1 to 3 Engine 2 Diesel 25 814	1 to 3	Engine 4 Diesel 25 166	Diesel 25 80	Diesel
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or sc/hr)	1 to 3 Engine 1 Diesel 25	1 to 3 Engine 2 Diesel 25	1 to 3 Engine 3 Diesel 85	Engine 4 Diesel 25	Diesel 25	
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT	1 to 3 Engine 1 Diesel 25 596 Fuel 1	1 to 3 Engine 2 Diesel 25 814 Fuel 2	1 to 3 Engine 3 Diesel 85 38 Fuel 3	Engine 4 Diesel 25 166 Fuel 4	Diesel 25 80 Fuel 5	Diesel Fuel 6
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR	1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas	1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2	1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3	Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4	Diesel 25 80 Fuel 5 Natural gas Occupation 5	Diesel Fuel 6 Natural gas Occupation 6
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others)	1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas	1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas	1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas	Engine 4 Diesel 25 166 Fuel 4 Natural gas	Diesel 25 80 Fuel 5 Natural gas	Diesel Fuel 6 Natural gas
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours)	1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Occupation 1 Construction laborers 4768	1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Diesel 25 80 Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Choose occupation from drop-down menu	1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Occupation 1 Construction laborers	1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers	1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers	Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers	Diesel 25 80 Fuel 5 Natural gas Occupation 5	Diesel Fuel 6 Natural gas Occupation 6
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or sc/fhr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS	1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Occupation 1 Construction laborers 4768	1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Diesel 25 80 Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$)	1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Occupation 1 Construction laborers 4768 Analysis 1	1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Diesel 25 80 Fuel 5 Natural gas Occupation 5 Construction laborers	Diesel Fuel 6 Natural gas Occupation 6 Construction laborers

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

RESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	3260					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	73174					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	2956000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

BASELINE INFORMATION

LONGTERM MONITORING COST AND DURATION	Entire Site
Input total longterm monitoring cost (\$)	1,056,347
Input duration of longterm monitoring (unit time)	1.0

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
CONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
/ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material guantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
EQUIPMENT TRANSPORTATION - RAIL	Tain 4	Trin 0	Trin 0	Trin 4	Tain C	Trin C
EQUIPMENT TRANSPORTATION - RAIL Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles) Input weight of load (tons)						<u> </u>
input weight or load (tons)		I	I		I	·
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)	i ip i	1110 2	inh 2	1110 4	1105	1110.0
Input distance raveled (mile)						<u> </u>
input weight of load (tons)		1	1		1	·

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Dozer	Dozer	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)						
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
Input number of drilling locations Choose drilling method from drop down menu	Direct Push					
	Direct Push					

TRENCHING Choose fuel type from drop down menu	Trencher 1 Gasoline	Trencher 2 Gasoline	Trencher 3 Gasoline	Trencher 4 Gasoline	Trencher 5 Gasoline	Trencher 6 Gasoline
Choose horsepower range from drop down menu	1 to 3					
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG emissions Enter "0" for all user input values for unused pump columns or unused methods						
PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down Method 1 - ELECTRICAL USAGE IS KNOWN	Method 1					
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN						
Input flow rate (gpm)	0	0	0	0	0	0
Input total head (ft) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs)	0.51	0 0.51	0 0.51	0 0.51	0 0.51	0 0.51
Pump efficiency times motor efficiency (default already present, user override possible) Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input pump horsepower (hp)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Region	2505	22.05		2505	2505	2505
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
DIESEL AND GASOLINE PUMPS	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 2-Stroke: 0 to 1					
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,						
input estimated rule consumption rate (gai/nr) (input only if known for the pump selected, otherwise a default will be used by the tool)						
For each type of equipment, select only one of the methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused equipment columns or unused methods	_					
BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT Choose type of equipment from drop down	Equipment 1 Blower	Equipment 2 Blower	Equipment 3 Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
Choose method from drop down	Method 1					
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN Input equipment horsepower (hp)	0	0	0	0	0	0
Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0.85	0 0.85	0 0.85	0 0.85	0 0.85	0 0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region	2545				2505	
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS Choose fuel type from drop down menu	Generator 1 Gasoline	Generator 2 Gasoline	Generator 3 Gasoline	Generator 4 Gasoline	Generator 5 Gasoline	Generator 6 Gasoline
Choose horsepower range from drop down menu	0 to 1					
Input operating hours (hr)						
AGRICULTURAL EQUIPMENT	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6
Choose fuel type from drop down menu Input area to till (acre)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Choose soil condition from drop down menu Choose soil type from drop down menu	Firm untilled soil					
Input time available (work days)	Clay Soil					
Input depth of tillage (in)						
CAPPING EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline
Input area (ft2)	Gasoline	Gasonine	Gasointe	Gasonne	Gasoline	Gasonne
Input time available (work days)						
MIXING EQUIPMENT	Mixer 1	Mixer 2	Mixer 3	Mixer 4	Mixer 5	Mixer 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3					
Input volume (yd3)						
Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected,						
otherwise a default will be used by the tool)		l	l			l
INTERNAL COMBUSTION ENGINES	Engine 1	Engine 2	Engine 3	Engine 4	Engine 5	Engine 6
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr)	5 72				<u> </u>	
OTHER FUELED EQUIPMENT	Fuel 1	Fuel 2	Fuel 3	Fuel 4	Fuel 5	Fuel 6
Choose fuel type from drop down menu	Fuel 1 Natural gas	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas
Input volume (scf for Natural gas, gallons for all others)					I	
OPERATOR LABOR	Occupation 1	Occupation 2	Occupation 3	Occupation 4	Occupation 5	Occupation 6
Choose occupation from drop-down menu Input total time worked onsite (hours)	Construction laborers 216	Construction laborers				
		I			ı	I
LABORATORY ANALYSIS	Analysis 1	Analysis 2	Analysis 3	Analysis 4	Analysis 5	Analysis 6
Input dollars spent on laboratory analysis (\$)						
OTHER KNOWN ONSITE ACTIVITIES	Entire Site					
	Entire Site					

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to						
landfill or recycling per trip (tons)						
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips						
Input number of miles per trip						
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)						
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal
	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer
Choose fuel type from drop down menu	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						
Input contaminant concentration (ppmV)						
*(Electric blowers are included in the analysis)		•	•		-	-

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)						
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

SITE INFORMATION	
User Name and Date	Tetra Tech - July 2012
Site Name	Middle River Complex
Remedial Alternative Name	MRC-Combined
Alternative File Name (will be used in graphics and as file name; avoid invalid	Alt4H
characters, e.g. ? : " / \ < > *) Choose electricity region	RFCE

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt4_NoFR_1 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

BASELINE INFORMATION

 REMEDIAL ACTION CONSTRUCTION COST
 Entire Site

 Input total remedial action construction cost (\$)
 17,174,621

MATERIAL PRODUCTION

/ELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC	Sch 40 PVC
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
	·			·		
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxide	Hydrogen Peroxi
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
		·		•	·	
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC	Virgin GAC	Virgin GAC	Virgin GAC	Virgin GAC
	· · · · · · · · · · · · · · · · · · ·					
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner	HDPE Liner	HDPE Liner	HDPE Liner	HDPE Liner
Input area of material (ft2)						
Input depth of material (ft)						
ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
JLK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid	Acetic Acid	Acetic Acid	Acetic Acid	Acetic Acid
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Tain 4	Trip 2	Trin 0	Trin 4	Trin C	Trip 6
EQUIPMENT TRANSPORTATION - AIR Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	rip 6
Input weight of equipment transported (tons)			l	l		
EQUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)	1 qui	inp z	inp 3	11/P 4	inh 2	1110
Input distance daveled (miles)						
input weight of road (tens)		1	1	1	1	1
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
		1111112			inip 5	inp o
Input distance traveled (mile)						

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	48,783	15,200				
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
DRILLING Input number of drilling locations	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
	Event 1 Direct Push	Event 2 Direct Push	Event 3 Direct Push	Event 4 Direct Push	Event 5 Direct Push	Event 6 Direct Push
Input number of drilling locations						

TRENCHING Choose fuel type from drop down menu	Trencher 1 Gasoline	Trencher 2 Gasoline	Trencher 3 Gasoline	Trencher 4 Gasoline	Trencher 5 Gasoline	Trencher 6 Gasoline
Choose horsepower range from drop down menu	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3	1 to 3
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG emissions Enter "0" for all user input values for unused pump columns or unused methods						
PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down Method 1 - ELECTRICAL USAGE IS KNOWN	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN Input flow rate (gpm)	0	0	0	0	0	0
Input total head (ft)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Pump efficiency times motor efficiency (default already present, user override possible) Input specific gravity (default already present, user override possible)	0.51	0.51	0.51	0.51	0.51	0.51
	· ·	· ·	•	P	ļ	· · · ·
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN Input pump horsepower (hp)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Region Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
DIESEL AND GASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline
Choose horsepower range from drop down menu Equipment operating hours (hrs)	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1
Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected, otherwise a default will be used by the tool)						
For each type of equipment, select only one of the methods to calculate energy and GHG emissions Enter "0" for all user input values for unused equipment columns or unused methods						
BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT Choose type of equipment from drop down	Equipment 1 Blower	Equipment 2 Blower	Equipment 3 Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
Choose method from drop down	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN Input equipment horsepower (hp)	0	0	0	0	0	0
Input number of equipments operating Input operating time for each equipment (hrs)	0	0	0	0	0	0
Input equipment load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region						
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS	0	Generator 2	Generator 3	Generator 4	Companying 5	
	Generator 1			Generator 4	Generator 5	Generator 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Generator 1 Gasoline 0 to 1	Gasoline 0 to 1	Gasoline	Gasoline 0 to 1	Gasoline	Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr)	Gasoline	Gasoline		Gasoline		
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT	Gasoline 0 to 1 Tillage Tractor 1	Gasoline 0 to 1 Tillage Tractor 2	Gasoline 0 to 1 Tillage Tractor 3	Gasoline 0 to 1 Tillage Tractor 4	Gasoline 0 to 1 Tillage Tractor 5	Gasoline 0 to 1 Tillage Tractor 6
Choose horsepower range from drop down menu Input operating hours (hr)	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Input line available (work days)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline	Gasoline 0 to 1 Tillage Tractor 6 Gasoline
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6
Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose tuel type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input time available (work days)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Input operative from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Input operative from drop down menu Input operative from drop down menu Choose horsepower range from drop down menu Input operative from drop down menu Input op	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soll Clay Soil Equipment 1 Roller Gasoline Mixer 1	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input time available (work days)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stell type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input time available (work days) MIXING EQUIPMENT Choose horsepower range from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose horsepower range from drop down menu Input volume (yd3) Input production ate (yd3/hr) Input setimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline 1 to 3 Logasoline 1 to 3 Engine 1	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 1 to 3 Engine 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 I to 3 Engine 5 Engine 5	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 1 to 3 Engine 6
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input troeuction rate (yd3/hr) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25	Gasoline 0 to 1 7illage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Choose soil type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose horsepower range from drop down menu Input value (yd3)/hr) Input production rate (yd3/hr) Input restimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input selexity for more from drop down menu Input selexity for more from drop down menu Input selexity for more form drop down menu Input selexity form from drop down menu Input selexity form from drop down menu Input selexity form drop down menu Input selexity	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel	Gasoline 0 to 1 7illage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Lissel	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 I to 3 Engine 5 Engine 5	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 1 to 3 Engine 6
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input retuiction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input type consumption rate (gal/hr or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2	Gasoline 0 to 1 7illage Tractor 3 Gasoline Firm untilled soil Clay	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Gasoline 0 to 1 7illage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input production rate (yd3/hr) Input stimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 814	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 38	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 166	Gasoline 0 to 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose tuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose forsepower range from drop down menu Choose forsepower range from drop down menu Input ovlume (yd3) Input production rate (yd3/hr) Input selimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input operating hours (hr) OTHER FUELED EOUIPMENT Choose fuel type from drop down menu Input volume (yd3) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input type form drop down menu Input volume (scf for Natural gas, gallons for all others)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas	Gasoline 0 to 1 7illage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input production rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input production (fr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose cocupation from drop-down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline 0 to 1 7illage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Gasoline 0 to 1 7illage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EOUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Input area to till (acre) Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input traduction rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input toel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input toel consumption rate (gal/hr) or scf/hr) Input operating hours (hr) Choose fuel type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Occupation 1 Construction laborers 4768	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Mixer 3 Gasoline 1 to 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EOUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input production rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input getting hours (hr) OTHER FUELDE EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose cocupation from drop-down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline 0 to 1 7illage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline O to 1 O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input trime available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input production rate (yd3/hr) Input production rate (yd3/hr) Input trop trace from drop down menu Input toel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input tuel consumption rate (g	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Coccupation 1 Construction laborers 4768	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Mixer 3 Gasoline 1 to 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stallization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose forsepower range from drop down menu Choose forsepower range from drop down menu Input setimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input topic ansumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input type torosumption rate (gal/hr) or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, galions for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES Input energy usage (MMBTU)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Occupation 1 Construction laborers 4768	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Mixer 3 Gasoline 1 to 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose soil condition from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input volume (set for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 25 596 Fuel 1 Natural gas Coccupation 1 Construction laborers 4768	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 Mixer 2 Gasoline 1 to 3 Engine 2 Diesel 25 814 Fuel 2 Natural gas Occupation 2 Construction laborers 3256	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Mixer 3 Gasoline 1 to 3 Diesel 85 38 Fuel 3 Natural gas Occupation 3 Construction laborers 152	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel 25 166 Fuel 4 Natural gas Occupation 4 Construction laborers 664	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

RESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	3260					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	73174					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	2956000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

BASELINE INFORMATION

LONGTERM MONITORING COST AND DURATION	Entire Site
Input total longterm monitoring cost (\$)	945,793
Input duration of longterm monitoring (unit time)	1.0

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
CONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
/ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material guantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
EQUIPMENT TRANSPORTATION - RAIL	Tain 4	Trin 0	Trin 0	Trin 4	Tain C	Trin C
EQUIPMENT TRANSPORTATION - RAIL Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles) Input weight of load (tons)						<u> </u>
input weight or load (tons)		I	I		I	·
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)	i ip i	1110 2	inh 2	1110 4	1105	1110.0
Input distance raveled (mile)						<u> </u>
input weight of load (tons)		1	1		1	·

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Dozer	Dozer	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)						
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1		E			
DRILLING	Event	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations	Event	Event 2	Event 3	Event 4	Event 5	Event 6
	Direct Push	Event 2 Direct Push	Direct Push	Event 4 Direct Push	Event 5 Direct Push	Event 6 Direct Push
Input number of drilling locations						

TRENCHING Choose fuel type from drop down menu	Trencher 1 Gasoline	Trencher 2 Gasoline	Trencher 3 Gasoline	Trencher 4 Gasoline	Trencher 5 Gasoline	Trencher 6 Gasoline
Choose horsepower range from drop down menu	1 to 3					
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG emissions Enter "0" for all user input values for unused pump columns or unused methods						
PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down Method 1 - ELECTRICAL USAGE IS KNOWN	Method 1					
Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN						
Input flow rate (gpm)	0	0	0	0	0	0
Input total head (ft) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs)	0 0.51	0 0.51	0 0.51	0 0.51	0 0.51	0 0.51
Pump efficiency times motor efficiency (default already present, user override possible) Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN						
Input pump horsepower (hp)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Input pump load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Region	DEOF	DEOE	DEOE	DEOE	DEOE	DEOE
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
DIESEL AND GASOLINE PUMPS	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 2-Stroke: 0 to 1					
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,						
otherwise a default will be used by the tool)						
For each type of equipment, select only one of the methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused equipment columns or unused methods	_				_	
BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT Choose type of equipment from drop down	Equipment 1 Blower	Equipment 2 Blower	Equipment 3 Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
Choose method from drop down	Method 1					
Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN Input equipment horsepower (hp)	0	0	0	0	0	0
Input number of equipments operating	0	0	0	0	0	0
Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0.85	0 0.85	0 0.85	0 0.85	0 0.85	0 0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region					2505	
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS	Generator 1	Generator 2	Generator 3	Generator 4	Generator 5	Generator 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 0 to 1					
Input operating hours (hr)						
AGRICULTURAL EQUIPMENT	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6
Choose fuel type from drop down menu Input area to till (acre)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Choose soil condition from drop down menu	Firm untilled soil					
Choose soil type from drop down menu Input time available (work days)	Clay Soil					
Input depth of tillage (in)						
CAPPING EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu	Roller	Roller	Roller Gasoline	Roller	Roller	Roller
Input area (ft2)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input time available (work days)						
MIXING EQUIPMENT	Mixer 1	Mixer 2	Mixer 3	Mixer 4	Mixer 5	Mixer 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3					
Input volume (yd3)						
Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected,	<u> </u>			<u> </u>		
otherwise a default will be used by the tool)	L	l	l			
INTERNAL COMBUSTION ENGINES	Engine 1	Engine 2	Engine 3	Engine 4	Engine 5	Engine 6
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr)	5 126				<u> </u>	
OTHER FUELED EQUIPMENT	Fuel 1	Fuel 2	Fuel 3	Fuel 4	Fuel 5	Fuel 6
Choose fuel type from drop down menu	Natural gas					
Input volume (scf for Natural gas, gallons for all others)					I	
OPERATOR LABOR	Occupation 1	Occupation 2	Occupation 3	Occupation 4	Occupation 5	Occupation 6
Choose occupation from drop-down menu Input total time worked onsite (hours)	Construction laborers 378	Construction laborers				
LABORATORY ANALYSIS	Analysis 1	Analysis 2	Analysis 3	Analysis 4	Analysis 5	Analysis 6
Input dollars spent on laboratory analysis (\$)						
Input dollars spent on laboratory analysis (\$)						
Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES	Entire Site					
Input dollars spent on laboratory analysis (\$)	Entire Site					

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to						
landfill or recycling per trip (tons)						
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips						
Input number of miles per trip						
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)						
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal
	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer
Choose fuel type from drop down menu	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						
Input contaminant concentration (ppmV)						
*(Electric blowers are included in the analysis)		•	•		-	-

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)						
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

SITE INFORMATION	
User Name and Date	Tetra Tech - July 2012
Site Name	Middle River Complex
Remedial Alternative Name	MRC-Combined
Alternative File Name (will be	
used in graphics and as file	
name; avoid invalid	Alt4I
characters, e.g. ? : " / \ <	
> *)	
Choose electricity region	RFCE

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt5_NoFR_1 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

BASELINE INFORMATION

REMEDIAL ACTION CONSTRUCTION COST	Entire Site
Input total remedial action construction cost (\$)	21,090,719

MATERIAL PRODUCTION

/ELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC	Sch 40 PVC				
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxic				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC	Virgin GAC				
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner	HDPE Liner				
Input area of material (ft2)						
Input depth of material (ft)						
ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid	Acetic Acid				
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
EQUIPMENT TRANSPORTATION - RAIL	Tain 4	Trin 0	Trin 0	Trin 4	Tain C	Trin C
EQUIPMENT TRANSPORTATION - RAIL Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles) Input weight of load (tons)						<u> </u>
input weight or load (tons)		I	I		I	·
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)	i ip i	1110 2	inh 2	1110 4	1105	1110.0
Input distance raveled (mile)						<u> </u>
input weight of load (tons)		1	1		1	·

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	62,890	19,300				
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	E A
					Lvent J	Event 6
Input number of drilling locations					Lvent 5	Event 6
	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push
Input number of drilling locations	Direct Push					

	Choose fuel type from drop down menu	Diesel	25	Diesel 85	25	Diesel	Diesel
INTERNAL (COMBUSTION ENGINES Choose fuel type from drop down menu	Engine 1 Diesel	Engine 2 Diesel	Engine 3 Diesel	Engine 4 Diesel	Engine 5 Diesel	Engine 6 Diesel
	Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)						
	Input volume (yd3) Input production rate (yd3/hr)						
MIXING EQU	JIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu	Mixer 1 Gasoline 1 to 3	Mixer 2 Gasoline 1 to 3	Mixer 3 Gasoline 1 to 3	Mixer 4 Gasoline 1 to 3	Mixer 5 Gasoline 1 to 3	Mixer 6 Gasoline 1 to 3
MINING	Input time available (work days)				F#*		
	Choose fuel type from drop down menu Input area (ft2)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
CAPPING E	Choose stabilization equipment type from drop down menu	Equipment 1 Roller	Equipment 2 Roller	Equipment 3 Roller	Equipment 4 Roller	Equipment 5 Roller	Equipment 6 Roller
	Input depth of tillage (in)					İ	
	Choose soil conduion nom and down menu Choose soil type from drop down menu Input time available (work days)	Clay Soil					
	Choose fuel type from drop down menu Input area to till (acre) Choose soli condition from drop down menu	Gasoline Firm untilled soil					
AGRICULTU	IRAL EQUIPMENT	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6
	Choose horsepower range from drop down menu Input operating hours (hr)	0 to 1					
GENERATO	Choose fuel type from drop down menu	Generator 1 Gasoline	Generator 2 Gasoline	Generator 3 Gasoline	Generator 4 Gasoline	Generator 5 Gasoline	Generator 6 Gasoline
051	Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
Region							
Method 2 - E	LECTRICAL USAGE IS KNOWN Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
	Input equipment load (default already present, user overhee possible)	0.85	0.85	0.85	0.85	0.85	0.85
	Input number or equipments operating Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0	0	0 0 0.85	0 0.85	0	0
weinoù 1 - N	IAME PLATE SPECIFICATIONS ARE KNOWN Input equipment horsepower (hp) Input number of equipments operating	0	0	0	0	0	0
Mothed 4	Choose type of equipment from drop down Choose method from drop down	Blower Method 1					
	all user input values for unused equipment columns or unused methods OMPRESSOR, MIXER, AND OTHER EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
	e of equipment, select only one of the methods to calculate energy and GHG emissions						
	Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected, otherwise a default will be used by the tool)						
	Choose horsepower range from drop down menu Equipment operating hours (hrs)	2-Stroke: 0 to 1					
DIESEL AND	O GASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline
Region	Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
Region	Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
	Input operating time for each pump (hrs) Input pump load (default already present, user override possible)	0	0	0 0.85	0	0	0
	Input pump horsepower (hp) Input number of pumps operating	0	0	0	0	0	0
Method 3 - N	IAME PLATE SPECIFICATIONS ARE KNOWN						
	Pump efficiency times motor efficiency (default already present, user override possible) Input specific gravity (default already present, user override possible)	0.51	0.51	0.51	0.51 1	0.51	0.51
	Input total need (t) Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Method 2 - P	Input flow rate (gpm) Input flow rate (gpm) Input total head (ft)	0	0	0	0	0	0
Mothod 2 P	Input pump electrical usage (KWh)	0	0	0	0	0	0
Method 1 - E	Choose method from drop down ELECTRICAL USAGE IS KNOWN	Method 1					
PUMP OPER		Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
	mp, select only one of the three methods to calculate energy and GHG emissions						
	Choose horsepower range from drop down menu Input operating hours (hr)	1 to 3	1 to 3	1 10 3	1 10 3	1 to 3	1 10 3
	Choose fuel type from drop down menu Choose homopower concerned from drop down menu	Trencher 1 Gasoline 1 to 3	Trencher 2 Gasoline 1 to 3	Trencher 3 Gasoline 1 to 3	Trencher 4 Gasoline 1 to 3	Trencher 5 Gasoline 1 to 3	Trencher 6 Gasoline 1 to 3

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	4200					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	94335					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	3811000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

BASELINE INFORMATION

LONGTERM MONITORING COST AND DURATION	Entire Site
Input total longterm monitoring cost (\$)	624,256
Input duration of longterm monitoring (unit time)	1.0

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC					
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC					
CONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner					
Input area of material (ft2)						
Input depth of material (ft)						
/ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid					
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material guantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
EQUIPMENT TRANSPORTATION - RAIL	Tain 4	Trin 0	Trin 0	Trin 4	Tain C	Trin C
EQUIPMENT TRANSPORTATION - RAIL Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles) Input weight of load (tons)						<u> </u>
input weight or load (tons)		I	I		I	·
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)	i ip i	1110 2	inh 2	1110 4	110.2	1110.0
Input distance raveied (mile)						<u> </u>
input weight of load (tons)		1	1		1	·

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Dozer	Dozer	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)						
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1		E			
DRILLING	Event	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations	Event	Event 2	Event 3	Event 4	Event 5	Event 6
	Direct Push	Event 2 Direct Push	Direct Push	Event 4 Direct Push	Event 5 Direct Push	Event 6 Direct Push
Input number of drilling locations						

TRENCHING Choose fuel two from drop down menu	Trencher 1	Trencher 2	Trencher 3	Trencher 4	Trencher 5	Trencher 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3
Input operating hours (hr)						
For each pump, select only one of the three methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused pump columns or unused methods PUMP OPERATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Choose method from drop down	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Method 1 - ELECTRICAL USAGE IS KNOWN Input pump electrical usage (KWh)	0	0	0	0	0	0
				-		
Method 2 - PUMP HEAD IS KNOWN Input flow rate (gpm)	0	0	0	0	0	0
Input total head (ft)	0	0	0	0	0	0
Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0
Pump efficiency times motor efficiency (default already present, user override possible)	0.51	0.51	0.51	0.51	0.51	0.51
Input specific gravity (default already present, user override possible)	1	1	1	1	1	1
Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN	<u>^</u>	0	0	0	0	0
Input pump horsepower (hp) Input number of pumps operating	0	0	0	0	0	0
Input operating time for each pump (hrs)	0	0 0.85	0 0.85	0 0.85	0	0 0.85
Input pump load (default already present, user override possible) Input pump motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Desien						
Region Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
	Dumm 4	Dumme A	Prove C	Promo é	Promo 6	Dumme A
DIESEL AND GASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline
Choose horsepower range from drop down menu	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,						
otherwise a default will be used by the tool)	L				l	
For each type of equipment, select only one of the methods to calculate energy and GHG emissions						
Enter "0" for all user input values for unused equipment columns or unused methods BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT	Equipment 1	Equipment 0	Equipreent 0	Equipment 4		Equipment
Choose type of equipment from drop down	Blower	Equipment 2 Blower	Equipment 3 Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
Choose method from drop down Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1
Input equipment horsepower (hp)	0	0	0	0	0	0
Input number of equipments operating Input operating time for each equipment (hrs)	0	0	0	0	0	0
Input equipment load (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85
Method 2 - ELECTRICAL USAGE IS KNOWN						
Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0
Region	-	1			1	
Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE
GENERATORS	Generator 1	Generator 2	Generator 3	Generator 4	Generator 5	Generator 6
GENERATORS Choose fuel type from drop down menu Choose horsepower range from drop down menu	Generator 1 Gasoline 0 to 1	Generator 2 Gasoline 0 to 1	Generator 3 Gasoline 0 to 1	Generator 4 Gasoline 0 to 1	Generator 5 Gasoline 0 to 1	
Choose fuel type from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Generator 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Generator 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Generator 6 Gasoline 0 to 1
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu	Gasoline 0 to 1 Tillage Tractor 1	Gasoline 0 to 1 Tillage Tractor 2	Gasoline 0 to 1 Tillage Tractor 3	Gasoline 0 to 1 Tillage Tractor 4	Gasoline 0 to 1 Tillage Tractor 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EOUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EOUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose tuel type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose suel type from drop down menu Input area (ft2) Input time available (work days)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1	Gasoline O to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are). Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose horsepower range from drop down menu Choose horsepower range from drop down menu Input voime (vd3)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input readuction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose Suel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose sols borsepower range from drop down menu Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Input volume (vd3) Input reduction rate (yd3/hr) Input selimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected,	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input troduction rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input teiconsumption rate (gal/hr or scf/hr)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Engine 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil type from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input volume (yd3) Input production rate (yd3hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input stimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Engine 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose tuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input roduction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input type type from drop down menu Input tue consumption rate (gal/hr or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 1 to 3 Engine 6 Diesel Fuel 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil type from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Input volume (yd3) Input production rate (yd3hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input stimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel	Gasoline 0 to 1 7illage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are). Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input roduction rate (yd3/hr) Input production rate (yd3/hr) Input stimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input type type from drop down menu Input uperating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil type from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Input semated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas Occupation 1 Construction laborers	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 1 to 3 Engine 6 Diesel Fuel 6
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose soil condition from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input semated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input uel consumption rate (gal/hr) or sd/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR	Gasoline 0 to 1 7illage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Diesel Engine 3 Diesel Fuel 3 Natural gas Occupation 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input production rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose coupation from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose fuel type from drop down menu Input total time worked onsite (hours) LABORATORY ANALYSIS	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas Occupation 1 Construction laborers	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Diesel Engine 3 Diesel Fuel 3 Natural gas Occupation 3	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4	Gasoline O to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil type from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Chooses fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENCINES Choose fuel type from drop down menu Input tuel consumption rate (gal/hr or scf/hr) Input top operating hours (hr) OTHER FUELED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose cocupation from drop-down menu Input total time worked onsite (hours)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas Occupation 1 Construction laborers 120	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) ACRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input production rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose coupation from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose fuel type from drop down menu Input total time worked onsite (hours) LABORATORY ANALYSIS	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas Occupation 1 Construction laborers 120	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input readuction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu Input type consumption rate (gal/hr or scf/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Choose sculation from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose scupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES Input energy usage (MMBTU)	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas Occupation 1 Construction laborers 120	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers
Choose fuel type from drop down menu Choose horsepower range from drop down menu Input operating hours (hr) AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) CAPPING EQUIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) MIXING EQUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input production rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input getimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) INTERNAL COMBUSTION ENGINES Chooses fuel type from drop down menu Input tuel consumption rate (gal/hr) or sc/hr) Input getimated fuel onsumption rate (gal/hr) or sc/hr) Input operating hours (hr) OTHER FUELED EQUIPMENT Chooses occupation from drop down menu Input volume (scf for Natura] gas, gallons for all others) OPERATOR LABOR Chooses occupation from drop-down menu Input total time worked onsite (hours) LABORATORY ANALYSIS Input dollars spent on laboratory analysis (\$) OTHER KNOWN ONSITE ACTIVITIES	Gasoline 0 to 1 Tillage Tractor 1 Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 40 Fuel 1 Natural gas Occupation 1 Construction laborers 120	Gasoline 0 to 1 Tillage Tractor 2 Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline 0 to 1 Tillage Tractor 3 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline 0 to 1 Tillage Tractor 4 Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline 0 to 1 Tillage Tractor 5 Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Generator 6 Gasoline 0 to 1 Tillage Tractor 6 Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborer

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to						
landfill or recycling per trip (tons)						
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips						
Input number of miles per trip						
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)						
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal
	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer
Choose fuel type from drop down menu	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						
Input contaminant concentration (ppmV)						
*(Electric blowers are included in the analysis)		•	•		-	-

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)						
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

SITE INFORMATION				
User Name and Date	Tetra Tech - July 2012			
Site Name	Middle River Complex			
Remedial Alternative Name	MRC-Combined			
Alternative File Name (will be				
used in graphics and as file				
name; avoid invalid	Alt4J			
characters, e.g. ? : " / \ <				
> *)				
Choose electricity region	RFCE			

Do you want to reload a previously saved remedial alternative in the SiteWise input sheet? RA_Alt7_NoFR_1 \\eciseafile\groups\SedMgmt -Refresh List

Yes

Reset all input values on all worksheets to default

Reset All Values on All Sheets

-= Status =-

Done Loading!









Sitewise I ool for Green and Sustainable Remediation has been developed jointly by United States (US) Navy, United States Army Corps of Engineers (USACE), and Battelle. This tool is made available on an as-is basis without guarantee or warranty of any kind, express or implied. The US Navy, USACE, Battelle, the authors, and the reviewers accept no liability resulting from the use of this tool or its documentation; nor does the above warrant or otherwise represent in any way the accuracy, adequacy, efficacy, or applicability of the contents hereof. Implementation of SiteWise[™] tool and interpretation or use of the results provided by the tool are the sole responsibility of the user. The tool is provided free of charge for everyone to use, but is not supported in any way by the US Navy, USACE, or Battelle.

BASELINE INFORMATION

REMEDIAL ACTION CONSTRUCTION COST	Entire Site
Input total remedial action construction cost (\$)	21,466,151

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC					
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
		·				
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxic				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
		•				
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC					
ONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner					
Input area of material (ft2)						
Input depth of material (ft)						
ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid					
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material quantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.						
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Tain 4	Trip 2	Trin 0	Trin 4	Trin C	Trip 6
EQUIPMENT TRANSPORTATION - AIR Input distance traveled (miles)	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	rip 6
Input weight of equipment transported (tons)			l	l		
EQUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)	1 qui	inp z	inp 3	11/P 4	inh 2	1110
Input distance daveled (miles)						
input weight of road (tens)		1	1	1	1	1
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
		1111112			inip 5	inp o
Input distance traveled (mile)						

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Loader/Backhoe	Loader/Backhoe	Loader/Backhoe	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)	62,890	19,300	110			
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
						Lvento
Input number of drilling locations					Lionto	Evento
Input number of drilling locations Choose drilling method from drop down menu	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push	Direct Push
	Direct Push	Direct Push	Direct Push	Direct Push		

Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) OPERATOR LABOR Choose occupation from drop-down menu Input total time worked onsite (hours)	Occu Construc	pation 1 Occupation ion laborers Construction lab 144 4196		Occupation 4 s Construction laborers 840	Occupation 5 Construction laborers 72	Occupation 6 Construction laborers
Choose fuel type from drop down menu						
		ratural ya	i Naturai yas	Hatarai yas	Hatarai yas	Hutural yas
OTHER FUELED EQUIPMENT		iel 1 Fuel 2 ral gas Natural ga	Fuel 3 Natural gas	Fuel 4 Natural gas	Fuel 5 Natural gas	Fuel 6 Natural gas
Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr)		25 25 768 1049	85 49	25 210	25 18	
INTERNAL COMBUSTION ENGINES Choose fuel type from drop down menu	D	gine 1 Engine 2 esel Diesel	Engine 3 Diesel	Engine 4 Diesel	Engine 5 Diesel	Engine 6 Diesel
otherwise a default will be used by the tool)						
Input volume (yd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only i	f known for the mixer selected					
Choose fuel type from drop down menu Choose horsepower range from drop down menu		to 3 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3
MIXING EQUIPMENT		xer 1 Mixer 2	Mixer 3	Mixer 4	Mixer 5	Mixer 6
Input area (ft2) Input time available (work days)						
Choose stabilization equipment type from drop down men Choose fuel type from drop down menu	u R	oller Roller soline Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline	Roller Gasoline
	Faui	oment 1 Equipment	2 Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in)		y Soil Clay Soil	Clay Soil	Clay Soil	Clay Soil	Clay Soil
Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu		ntilled soil Firm untilled		Firm untilled soil	Firm untilled soil	Firm untilled soil
AGRICULTURAL EQUIPMENT Choose fuel type from drop down menu		Tractor 1 Tillage Tractor soline Gasoline	or 2 Tillage Tractor 3 Gasoline	Tillage Tractor 4 Gasoline	Tillage Tractor 5 Gasoline	Tillage Tractor 6 Gasoline
Input operating hours (hr)						
Choose fuel type from drop down menu Choose horsepower range from drop down menu		soline Gasoline to 1 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1	Gasoline 0 to 1
GENERATORS		erator 1 Generator		Generator 4	Generator 5	Generator 6
Region Electricity Region	R	FCE RFCE	RFCE	RFCE	RFCE	RFCE
Input equipment electrical usage, if known (kWh)		0 0	0	0	0	0
Method 2 - ELECTRICAL USAGE IS KNOWN		0.65	0.00	0.00	0.00	0.00
Input operaning unne tor each equipment (hrs) Input equipment load (default already present, user overrid Input motor efficiency (default already present, user overri		.85 0.85 .85 0.85	0.85	0.85	0.85	0.85
Input equipment horsepower (hp) Input number of equipments operating Input operating time for each equipment (hrs)		0 0 0 0 0 0	0 0 0 0	0	0 0 0 0	0 0 0 0
Choose method from drop down Method 1 - NAME PLATE SPECIFICATIONS ARE KNOWN	Me	thod 1 Method 1	Method 1	Method 1	Method 1	Method 1
BLOWER, COMPRESSOR, MIXER, AND OTHER EQUIPMENT Choose type of equipment from drop down	B	oment 1 Equipment	Blower	Equipment 4 Blower	Equipment 5 Blower	Equipment 6 Blower
For each type of equipment, select only one of the methods to calcul Enter "0" for all user input values for unused equipment columns or DECLARD COLLEGATION COL	inused methods					-
otherwise a default will be used by the tool)						
Equipment operating hours (hrs) Input estimated fuel consumption rate (gal/hr) (Input only i	f known for the pump selected,					
Choose fuel type from drop down menu Choose horsepower range from drop down menu	Ga	soline Gasoline ke: 0 to 1 2-Stroke: 0 t	Gasoline	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1	Gasoline 2-Stroke: 0 to 1
DIESEL AND GASOLINE PUMPS		mp 1 Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
Region Electricity Region	R	FCE RFCE	RFCE	RFCE	RFCE	RFCE
Input pump motor efficiency (default already present, decivernation per		.85 0.85	0.85	0.85	0.85	0.85
Input number of pumps operating Input operating time for each pump (hrs) Input pump load (default already present, user override po	ussible)	0 0 0 0 .85 0.85	0	0 0 0.85	0 0 0.85	0 0.85
Input pump horsepower (hp)		0 0 0 0	0	0	0	0
Input specific gravity (default already present, user overrid Method 3 - NAME PLATE SPECIFICATIONS ARE KNOWN	e possible)	1 1	1	1	1	1
Input operating time for each pump (hrs) Pump efficiency times motor efficiency (default already pre		0 0 .51 0.51	0.51	0	0 0.51 1	0 0.51
Input total head (ft) Input number of pumps operating		0 0 0 0	0	0	0	0
Method 2 - PUMP HEAD IS KNOWN Input flow rate (gpm)		0 0	0	0	0	0
Input pump electrical usage (KWh)		0 0	0	0	0	0
Choose method from drop down Method 1 - ELECTRICAL USAGE IS KNOWN		thod 1 Method 1	Method 1	Method 1	Method 1	Method 1
Enter "of roll user input values for unused pump columns or unuse PUMP OPERATION	ed methods	mp 1 Pump 2	Pump 3	Pump 4	Pump 5	Pump 6
For each pump, select only one of the three methods to calculate en	ergy and GHG emissions				П	
Input operating hours (hr)		to 3 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3
Choose fuel type from drop down menu Choose horsepower range from drop down menu	6	Coooline Coooline	2 Trencher 3	Trencher 4	Trencher 5	Trencher 6

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to landfill or recycling per trip (tons)	25					
Choose fuel used from drop down menu	Diesel	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips	4200					
Input number of miles per trip	250					
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)	94335					
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal Oxidizer					
Choose fuel type from drop down menu	Natural gas					
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)	3811000					
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

BASELINE INFORMATION

LONGTERM MONITORING COST AND DURATION	Entire Site
Input total longterm monitoring cost (\$)	593,014
Input duration of longterm monitoring (unit time)	1.0

MATERIAL PRODUCTION

VELL MATERIALS	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Choose specific material schedule from drop down menu	Sch 40 PVC					
Choose well diameter (in) from drop down menu	1/8	1/8	1/8	1/8	1/8	1/8
REATMENT CHEMICALS & MATERIALS	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input number of injection points						
Choose material type from drop down menu	Hydrogen Peroxide	Hydrogen Peroxid				
Input amount of material injected at each point (pounds dry mass)						
Input number of injections per injection point						
REATMENT MEDIA	Treatment 1	Treatment 2	Treatment 3	Treatment 4	Treatment 5	Treatment 6
Input weight of media used (lbs)						
Choose media type from drop down menu	Virgin GAC					
CONSTRUCTION MATERIALS	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material type from drop down menu	HDPE Liner					
Input area of material (ft2)						
Input depth of material (ft)						
/ELL DECOMMISSIONING	Well Type 1	Well Type 2	Well Type 3	Well Type 4	Well Type 5	Well Type 6
Input number of wells						
Input depth of wells (ft)						
Input well diameter (in)						
Choose material from drop down menu	Soil	Soil	Soil	Soil	Soil	Soil
ULK MATERIAL QUANTITIES	Material 1	Material 2	Material 3	Material 4	Material 5	Material 6
Choose material from drop down menu	Acetic Acid					
Choose units of material quantity from drop down menu	pounds	pounds	pounds	pounds	pounds	pounds
Input material guantity						

TRANSPORTATION

PERSONNEL TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose vehicle type from drop down menu*	Cars	Cars	Cars	Cars	Cars	Cars
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input distance traveled per trip (miles)						
Input number of trips taken						
Input number of travelers						
Input estimated vehicular fuel economy (mi/gal) (Input only if known for the vehicle selected,						
otherwise a default will be used by the tool)						
*For vehicle type 'Other' please enter values in Table 2b in the Look Up Table tab.			•		•	
PERSONNEL TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input number of travelers						
Input number of flights taken						
PERSONNEL TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Choose vehicle type from drop down menu	Intercity rail					
Input distance traveled (miles)						
Input number of trips taken						
Input number of travelers						
EQUIPMENT TRANSPORTATION - ROAD	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total distance traveled (miles) with a given load. Add return trip(s) with no load in a						
separate column if applicable.						
Input weight of equipment transported per truck load (tons)						
EQUIPMENT TRANSPORTATION - AIR	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of equipment transported (tons)						
EQUIPMENT TRANSPORTATION - RAIL	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (miles)						
Input weight of load (tons)						
EQUIPMENT TRANSPORTATION - WATER	Trip 1	Trip 2	Trip 3	Trip 4	Trip 5	Trip 6
Input distance traveled (mile)						
Input weight of load (tons)						

EARTHWORK	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6
Choose earthwork equipment type from drop down menu	Dozer	Dozer	Dozer	Dozer	Dozer	Dozer
Choose fuel type from drop down menu	Diesel	Diesel	Diesel	Diesel	Diesel	Diesel
Input volume of material to be removed (yd3)						
Will DIESEL-run equipment be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
DRILLING	Event 1	Event 2	Event 3	Event 4	Event 5	Event 6
Input number of drilling locations						
Input number of drilling locations Choose drilling method from drop down menu	Direct Push					
	Direct Push					

		Trencher 1	Trencher 2	Trencher 3	Trencher 4	Trencher 5	Trencher 6	
	Choose fuel type from drop down menu Choose horsepower range from drop down menu	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	Gasoline 1 to 3	
	Input operating hours (hr)							
	np, select only one of the three methods to calculate energy and GHG emissions							
Enter "0" for a PUMP OPER	all user input values for unused pump columns or unused methods ATION	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6	
Mothod 1 E	Choose method from drop down LECTRICAL USAGE IS KNOWN	Method 1	Method 1	Method 1	Method 1	Method 1	Method 1	
Metriod 1 - Et	Input pump electrical usage (KWh)	0	0	0	0	0	0	
Method 2 - Pl	UMP HEAD IS KNOWN							
	Input flow rate (gpm)	0	0	0	0	0	0	
	Input total head (ft) Input number of pumps operating	0	0	0	0	0	0	
	Input operating time for each pump (hrs) Pump efficiency times motor efficiency (default already present, user override possible)	0.51	0 0.51	0 0.51	0.51	0.51	0 0.51	
	Input specific gravity (default already present, user override possible)	1	1	1	1	1	1	
Method 3 - N	AME PLATE SPECIFICATIONS ARE KNOWN							
	Input pump horsepower (hp)	0	0	0	0	0	0	
	Input number of pumps operating Input operating time for each pump (hrs)	0	0	0	0	0	0	
	Input pump load (default already present, user override possible) Input pump motor efficiency (default already present, user override possible)	0.85	0.85 0.85	0.85 0.85	0.85	0.85	0.85	
	inpat pamp motor omolonoy (aonaak anoday procent, ador o romao pooliolo)	0.00	0.00	0.00	0.00	0.00	0.00	
Region	Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE	
DIESEL AND	OGASOLINE PUMPS Choose fuel type from drop down menu	Pump 1 Gasoline	Pump 2 Gasoline	Pump 3 Gasoline	Pump 4 Gasoline	Pump 5 Gasoline	Pump 6 Gasoline	
	Choose horsepower range from drop down menu Equipment operating hours (hrs)	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	2-Stroke: 0 to 1	
	Input estimated fuel consumption rate (gal/hr) (Input only if known for the pump selected,							
	otherwise a default will be used by the tool)							
	e of equipment, select only one of the methods to calculate energy and GHG emissions all user input values for unused equipment columns or unused methods							
	OMPRESSOR, MIXER, AND OTHER EQUIPMENT	Equipment 1	Equipment 2	Equipment 3	Equipment 4	Equipment 5	Equipment 6	
	Choose type of equipment from drop down Choose method from drop down	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	Blower Method 1	
Method 1 - N	AME PLATE SPECIFICATIONS ARE KNOWN							
	Input equipment horsepower (hp) Input number of equipments operating	0	0	0	0	0	0	
	Input operating time for each equipment (hrs) Input equipment load (default already present, user override possible)	0.85	0 0.85	0 0.85	0 0.85	0	0 0.85	
	Input motor efficiency (default already present, user override possible)	0.85	0.85	0.85	0.85	0.85	0.85	
Method 2 - El	LECTRICAL USAGE IS KNOWN							
	Input equipment electrical usage, if known (kWh)	0	0	0	0	0	0	
Region						1		
	Electricity Region	RFCE	RFCE	RFCE	RFCE	RFCE	RFCE	
GENERATOR	RS Choose fuel type from drop down menu	Generator 1 Gasoline	Generator 2 Gasoline	Generator 3 Gasoline	Generator 4 Gasoline	Generator 5 Gasoline	Generator 6 Gasoline	
	Choose horsepower range from drop down menu	0 to 1	0 to 1	0 to 1	0 to 1	0 to 1	0 to 1	
	Input operating hours (hr)							
AGRICULTU	RAL EQUIPMENT	Tillage Tractor 1	Tillage Tractor 2	Tillage Tractor 3	Tillage Tractor 4	Tillage Tractor 5	Tillage Tractor 6	
AGRICULTU	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	
AGRICULTU	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	
AGRICULTU	RAL EQUIPMENT Chose fuel type from drop down menu Input area to till (acre) Choses soil condition from drop down menu Choses soil type from drop down menu Input time available (work days)	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	
AGRICULTU	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil type from drop down menu	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	Gasoline Firm untilled soil	
AGRICULTUI	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT	Gasoline Firm untilled soil Clay Soil Equipment 1	Gasoline Firm untilled soil Clay Soil Equipment 2	Gasoline Firm untilled soil Clay Soil Equipment 3	Gasoline Firm untilled soil Clay Soil Equipment 4	Gasoline Firm untilled soil Clay Soil Equipment 5	Casoline Firm untilled soil Clay Soil Equipment 6	
	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (acre). Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in)	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	Gasoline Firm untilled soil Clay Soil	
	RAL EQUIPMENT Choses fuel type from drop down menu Input area to till (acre) Choses soil condition from drop down menu Choses soil type from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT Choses stabilization equipment type from drop down menu Choses fuel type from drop down menu Choses fuel type from drop down menu Input area (fiz)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Casoline Firm untilled soil Clay Soil Equipment 6 Roller	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline	
	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller	Casoline Firm untilled soil Clay Soil Equipment 6 Roller	
CAPPING EC	RAL EQUIPENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil type from drop down menu Input time available (work days) Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input time available (work days) IPMENT Choose fuel type from drop down menu Input time available (work days) IPMENT Choose huel type from drop down menu Choose horsepower range from drop down menu	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) JIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input trea (ft2) Input troute (vd3) Input tordurction rate (vd3/hr)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline	
CAPPING EC	RAL EQUIPRENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) IIPMENT Choose fuel type from drop down menu Input time available (work days) IIPMENT Choose fuel type from drop down menu Input time available (work days) IIPMENT Choose fuel type from drop down menu Input time available (work days) IIPMENT Choose forsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input set (yd3/hr)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose tabilization equipment type from drop down menu Choose tuel type from drop down menu Input area (ft2) Input time available (work days) JIPMENT Choose fuel type from drop down menu Choose horsepower range from drop down menu Choose horsepower range from drop down menu Input volume (vd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3	
CAPPING EC	RAL EQUIPRENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) IIPMENT Choose fuel type from drop down menu Input time available (work days) IIPMENT Choose fuel type from drop down menu Input time available (work days) IIPMENT Choose fuel type from drop down menu Input time available (work days) IIPMENT Choose forsepower range from drop down menu Input volume (yd3) Input production rate (yd3/hr) Input set (yd3/hr)	Gasoline Firm untilled soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) JIPMENT Choose huel type from drop down menu Choose huel type from drop down menu Input tooluction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) CMBUSTION ENGINES Choose fuel type from drop down menu Input Led consumption rate (gal/hr) or scf/hr)	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 1 to 3 Engine 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are). Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) JIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input ordure area (ft2) Input ordure area (ft2) Input rolume (yd3) Input volume (yd3) Input tordure in rate (yd3/hr) Input tordure in rate (yd3/hr) Input tordure in rate (yd3/hr) Input tordure till bype from drop down menu Choose fuel type from drop down menu Choose fuel type from drop down menu Input tordure on rate (yd3/hr) Input tordure type from drop down menu Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr)	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel	Casoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Input area (ft2) Input time available (work days) JIPMENT Choose huel type from drop down menu Choose huel type from drop down menu Input tooluction rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) CMBUSTION ENGINES Choose fuel type from drop down menu Input Led consumption rate (gal/hr) or scf/hr)	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline 1 to 3 Engine 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline 1 to 3 1 to 3 Engine 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil type from drop down menu Input depth of tillage (in) UIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose tuel type from drop down menu Input time available (work days) JIPMENT Choose huel type from drop down menu Input troduction rate (yd3/hr) Input setimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) Combustion rate (yd3/hr) Input setimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) Combustion rate (gal/hr) or sc/hr) Input uper form drop down menu Input uper form drop down menu Input uper consumption rate (gal/hr or sc/hr) Input uper form drop down menu Input uper form drop down menu	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5	Casoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6	
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (arer) Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Input time available (work days) Input area (ft2) Input time available (work days) Input area (ft2) Input time available (work days) IPMENT Choose fuel type from drop down menu Input time available (work days) IPMENT Choose fuel type from drop down menu Input production rate (yd3/hr) Input production rate (yd3/hr) Input production rate (yd3/hr) Input tolume (yd3) OMBUSTION ENCINES Choose fuel type from drop down menu Input tel consumption rate (gal/hr or scf/hr)	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Casoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6	
CAPPING EC	RAL EQUIPERIT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Choose soil type from drop down menu Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) IPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input only if work days) IIPMENT Choose horsepower range from drop down menu Input volume (vd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) or scf/hr) Input operating hours (hr) LED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) LABOR Choose fuel type from drop down menu <td cols<="" td=""><td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers</td><td>Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas</td><td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas</td><td>Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas</td><td>Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas</td><td>Casoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas</td></td>	<td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas</td> <td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas</td> <td>Casoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas</td>	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas	Casoline Firm untilled soil Clay Soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas
CAPPING EC	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are) Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (fi2) Input area (fi2) Input area (fi2) Input time available (work days) DUIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (fi2) Input area (fi2) Input type duction rate (yd3/hr) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (input only if known for the mixer selected, otherwise a default will be used by the tool) COMBUSTION ENCINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) Input volume (scf for Natural gas, gallons for all others) LABOR Choose eccupation from drop-down menu Input total time worked onsite (hours) Differencondition from streedonsite (hours) <td>Gasoline Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers 90</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers</td> <td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers</td> <td>Gasoline Firm untilled soll Clay Soll Clay Soll Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers</td>	Gasoline Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers 90	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline Firm untilled soll Clay Soll Clay Soll Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers	
CAPPING EC	RAL EQUIPERIT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Choose soil type from drop down menu Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input time available (work days) IPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input only if work days) IIPMENT Choose horsepower range from drop down menu Input volume (vd3) Input production rate (yd3/hr) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) or scf/hr) Input operating hours (hr) LED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) LABOR Choose fuel type from drop down menu <td cols<="" td=""><td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers</td><td>Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2</td><td>Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3</td><td>Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4</td><td>Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5</td><td>Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6</td></td>	<td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5</td> <td>Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6</td>	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3	Gasoline Firm untilled soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4	Gasoline Firm untilled soil Clay Soil Equipment 5 Roller Gasoline Mixer 5 Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6
	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are). Choose soil condition from drop down menu Choose soil condition from drop down menu Input time available (work days) Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Input area (ft2) Input area (ft2) Input area (ft2) Input time available (work days) Input area (ft2) Input rolume (yd3) Input rolume (yd3) Input volume (yd3) Input setimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) COMBUSTION ENCINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or scf/hr) Input operating hours (hr) LEDE OUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, galions for all others) EABOR Choose fuel type from drop down menu Input volume (scf for Natural gas, galions for all others) EXENCE Schose occupation from drop-down	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers 90 Analysis 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline Firm untilled soll Clay Soll Clay Soll Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers	
	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (are). Choose soil condition from drop down menu Choose soil condition from drop down menu Choose soil condition from drop down menu Input depth of tillage (in) Input depth of tillage (in) 2UIPMENT Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input area (ft2) Input time available (work days) IIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Choose horsepower range from drop down menu Input ordure (yd3) Input estimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) Choose fuel type from drop down menu Input fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) CMBUSTION ENGINES Choose fuel type from drop down menu Input fuel consumption rate (gal/hr or sc/ihr) Input operating hours (hr) LED EQUIPMENT Choose fuel type from drop down menu Input volume (scf for Natural gas, gallons for all others) Input total time worked onsite (hours) RY ANALYSIS XANALYSIS	Gasoline Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers 90	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline Firm untilled soll Clay Soll Clay Soll Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers	
CAPPING EQU MIXING EQU INTERNAL C OTHER FUEL	RAL EQUIPMENT Choose fuel type from drop down menu Input area to till (aree). Choose soil condition from drop down menu Choose soil condition from drop down menu Input depth of tillage (in) DUIPMENT Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose stabilization equipment type from drop down menu Choose fuel type from drop down menu Input area (ft2) Input tarea (ft2) Input tore available (work days) IIPMENT Choose fuel type from drop down menu Choose fuel type from drop down menu Input volume (yd3) Input stimated fuel consumption rate (gal/hr) (Input only if known for the mixer selected, otherwise a default will be used by the tool) CMBUSTION ENCINES Choose fuel type from drop down menu Input toel consumption rate (gal/hr or scf/hr) Input operating hours (hr) Input outume (scf for Natural gas, gallons for all others) LABOR Choose cocupation from drop-down menu Input total time worked onsite (hours) RY ANALYSIS Input dollars spent on laboratory analysis (\$) <t< td=""><td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers 90 Analysis 1</td><td>Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers</td><td>Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers</td><td>Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers</td><td>Gasoline Firm untilled soll Clay Soll Clay Soll Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers</td><td>Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers</td></t<>	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 1 Roller Gasoline Mixer 1 Gasoline 1 to 3 Engine 1 Diesel 5 30 Fuel 1 Natural gas Occupation 1 Construction laborers 90 Analysis 1	Gasoline Firm untilled soil Clay Soil Equipment 2 Roller Gasoline Mixer 2 Gasoline 1 to 3 Engine 2 Diesel Fuel 2 Natural gas Occupation 2 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 3 Roller Gasoline Mixer 3 Gasoline 1 to 3 Engine 3 Diesel Fuel 3 Natural gas Occupation 3 Construction laborers	Gasoline Firm untilled soil Clay Soil Clay Soil Equipment 4 Roller Gasoline Mixer 4 Gasoline 1 to 3 Engine 4 Diesel Fuel 4 Natural gas Occupation 4 Construction laborers	Gasoline Firm untilled soll Clay Soll Clay Soll Equipment 5 Roller Gasoline 1 to 3 Engine 5 Diesel Fuel 5 Natural gas Occupation 5 Construction laborers	Gasoline Firm untilled soil Clay Soil Equipment 6 Roller Gasoline Mixer 6 Gasoline 1 to 3 Engine 6 Diesel Fuel 6 Natural gas Occupation 6 Construction laborers	

Input N2O emission (metric ton CO2 e)	
Input CH4 emission (metric ton CO2 e)	
Input NOx emission (metric ton)	
Input SOx emission (metric ton)	
Input PM10 emission (metric ton)	
Input fatality risk	
Input injury risk	

ESIDUE DISPOSAL/RECYCLING	Soil Residue	Residual Water	Material Residue	Other Residuals	Other Residuals	Other Residuals
Will DIESEL-run vehicles be retrofitted with a particulate reduction technology?	No	No	No	No	No	No
Input weight of the waste transported to						
landfill or recycling per trip (tons)						ļ
Choose fuel used from drop down menu	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline	Gasoline
Input total number of trips						
Input number of miles per trip						
ANDFILL OPERATIONS	Operation 1	Operation 2	Operation 3	Operation 4	Operation 5	Operation 6
Choose landfill type for waste disposal	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous	Non-Hazardous
Input amount of waste disposed in landfill (tons)						
Input landfill methane emissions (metric tons CH4)						
HERMAL/CATALYTIC OXIDIZERS*	Oxidizer 1	Oxidizer 2	Oxidizer 3	Oxidizer 4	Oxidizer 5	Oxidizer 6
Choose oxidizer type from drop down menu	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal	Simple Thermal
	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer	Oxidizer
Choose fuel type from drop down menu	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas	Natural gas
Input waste gas flow rate (scfm)						
Input time running (hours)						
Input waste gas inlet temperature (F)						
Input contaminant concentration (ppmV)						
*(Electric blowers are included in the analysis)						

WATER CONSUMPTION	Treatment System 1	Treatment System 2	Treatment System 3	Treatment System 4	Treatment System 5	Treatment System 6
Input total water consumed from potable water treatment facility (gal)						
Input total water disposed to wastewater treatment facility (gal)						
ONSITE LAND AND WATER RESOURCE CONSUMPTION	Entire Site 1	Entire Site 2	Entire Site 3	Entire Site 4	Entire Site 5	Entire Site 6
Input volume of topsoil brought to site (cubic yards)						
Input volume of groundwater or surface water lost (gal)						

ATTACHMENT 2

ENVIRONMENTAL FOOTPRINT OF REMEDIAL ALTERNATIVES

Remedial Alternatives	GHG Emissions	Total energy Used	Water	NO _x emissions	SO _x Emissions	PM ₁₀ Emissions	Accident	Accident
Remedial Alternatives	metric ton	MMBTU	gallons	metric ton	metric ton	metric ton	Risk Fatality	Risk Injury
Alt3A	9994.49	1.35E+05	0.00E+00	2.77E+01	8.37E+00	4.01E+01	2.10E-02	2.09E+00
Alt3B	6964.27	9.40E+04	0.00E+00	1.93E+01	5.83E+00	2.79E+01	1.46E-02	1.45E+00
Alt4F	3572.62	4.78E+04	0.00E+00	1.06E+01	2.87E+00	1.38E+01	7.28E-03	7.43E-01
Alt4G	3462.23	4.66E+04	0.00E+00	9.81E+00	2.86E+00	1.37E+01	7.20E-03	7.22E-01
Alt4H	3440.66	4.64E+04	0.00E+00	9.65E+00	2.86E+00	1.37E+01	7.21E-03	7.26E-01
Alt4I	4425.10	5.97E+04	0.00E+00	1.24E+01	3.68E+00	1.76E+01	9.25E-03	9.26E-01
Alt4J	4430.09	5.97E+04	0.00E+00	1.24E+01	3.68E+00	1.76E+01	9.26E-03	9.27E-01

Additional Sustainability Metrics

Remedial Alternatives	Non-Hazardous Waste Landfill Space	Hazardous Waste Landfill Space	Topsoil Consumption	Costing	Lost Hours - Injury	Final Cost with Footprint Reduction
	tons	tons	cubic yards	\$		\$
Alt3A	214692.00	0.00E+00	0.00E+00	4.42E+07	1.67E+01	4.42E+07
Alt3B	149321.00	0.00E+00	0.00E+00	3.19E+07	1.16E+01	3.19E+07
Alt4F	73174.00	0.00E+00	0.00E+00	2.14E+07	5.94E+00	2.14E+07
Alt4G	73174.00	0.00E+00	0.00E+00	1.95E+07	5.78E+00	1.95E+07
Alt4H	73174.00	0.00E+00	0.00E+00	1.82E+07	5.81E+00	1.82E+07
Alt4I	94335.00	0.00E+00	0.00E+00	2.20E+07	7.41E+00	2.20E+07
Alt4J	94335.00	0.00E+00	0.00E+00	2.22E+07	7.42E+00	2.22E+07

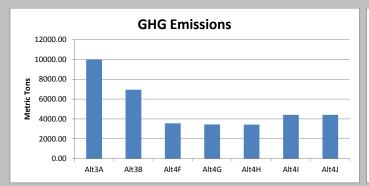
Relative Impact

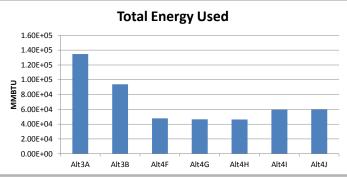
Remedial Alternatives	GHG Emissions	Energy Usage	Water Usage	NOx emissions	SOx Emissions	PM10 Emissions	*Accident Risk Fatality	*Accident Risk Injury	Community Impacts	Resources Lost
Alt3A	High	High	Low	High	High	High	High	High	user select	user select
Alt3B	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4F	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4G	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4H	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4I	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4J	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select

Relative Impact (User Override)

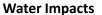
Remedial Alternatives	GHG Emissions	Energy Usage	Water Usage	NOx emissions	SOx Emissions	PM10 Emissions	*Accident Risk Fatality	*Accident Risk Injury	Community Impacts	Resources Lost
Alt3A	High	High	Low	High	High	High	High	High	user select	user select
Alt3B	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4F	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4G	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4H	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4I	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select
Alt4J	Medium	Medium	Low	Medium	Medium	Medium	Medium	Medium	user select	user select

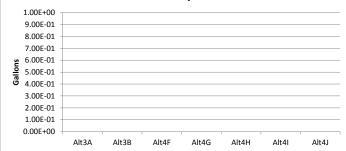
*Accident Risk is an estimate of how many accidents may occur. This risk is not the same as Cancer Risk, which is the probability (for a single person) of getting cancer. Accident risk is not comparable to Cancer Risk due to inherent fundamental differences.

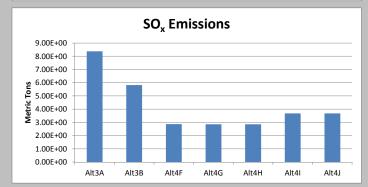




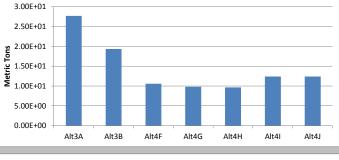
NO_x Emissions

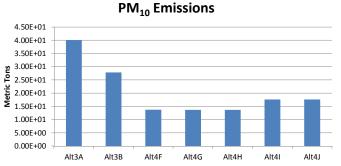


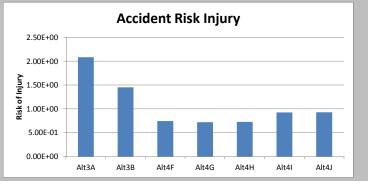




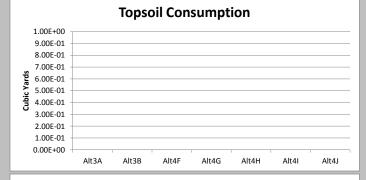




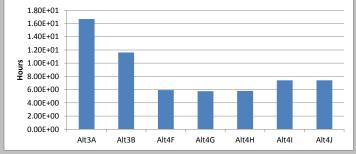




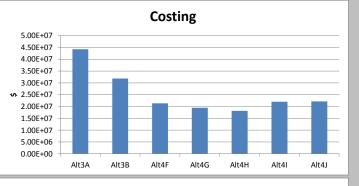




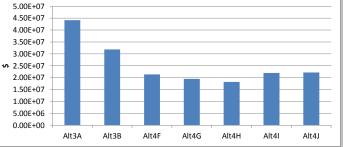




1.00E+00 9.00E-01 8.00E-01 7.00E-01 6.00E-01 5.00E-01 4.00E-01 3.00E-01 2.00E-01 1.00E-01 0.00E+00 Alt3A Alt3B Alt4F Alt4G Alt4H Alt4I Alt4J



Final Cost with Footprint Reduction



Hazardous Waste Landfill Space

APPENDIX G—CRITERIUM DECISION PLUS® ANALYSIS

TABLE OF CONTENTS

APPENDIX	G CRITERIUM DECISION PLUS ANALYSIS	G-1
G.1	INTRODUCTION	G-1
G.2	METHODOLOGY FOR CDP ANALYSIS	G-1
G.3	SENSITIVITY ANALYSIS	G-2
G.4	REFERENCES	G-7

ATTACHMENT 1 CDP FRAMEWORK FOR DETAILED ANALYSIS OF ALTERNATIVES

LIST OF TABLES

Table G-1.	CDP Analysis Output Scores	. G-4	4
------------	----------------------------	-------	---

LIST OF FIGURES

Figure G-1.	Sensitivity Analysis – Capital Cost C	3-5
Figure G-2.	Sensitivity Analysis – Treatment, Energy Use, Protection of Community C	3-6

APPENDIX G Criterium Decision Plus Analysis

G.1 INTRODUCTION

Multi-parameter analysis tools are developed based on the multi-criteria decision analysis which offers a scientifically sound decision framework for management of contaminated sediments. This method is useful because relative performance of each alternative with respect to each CERCLA evaluation criterion (i.e., threshold, balancing, and modifying criteria) including environmental benefits, impacts, risks, economics, and stakeholder participation can be incorporated into the comparative analysis.

This appendix presents the methodology and sensitivity analysis for multi-criteria comparative evaluation for MRC Site remedial alternatives. The analysis and the comparative evaluation are presented in Section 7 of this FS. A multi-parameter analysis tool, Criterium Decision Plus[®] (CDP) was utilized to provide a means of weighting and scoring of the remedial alternatives. CDP is a decision analysis tool utilizing decision-making techniques such as Analytical Hierarchy Process (AHP) and the Multiattribute Utility Theory using the Simple Multiattribute Rating Technique (SMART) incorporated into the tool (InfoHarvest, 2001).

G.2 METHODOLOGY FOR CDP ANALYSIS

The methodology for multi-criteria comparative analysis follows Lockheed Martin's Planning Manual for Environmental Remediation (Lockheed Martin, 2012).

In order to build the decision hierarchy and incorporate all the decision factors, each of the CERCLA evaluation criteria are represented by one or more individual metrics. To account for those metrics, up to three levels of evaluation criteria were established: Level 1 criteria are the major balancing and modifying criteria; Level 2 criteria have factors considered in evaluation of Level 1 criteria; and Level 3 has further subcomponent factors to evaluate the Level 2 criteria. The framework for comparative evaluation of alternatives is based on the framework provided in Lockheed Martin's Planning Manual included in Attachment 1.

G.3 SENSITIVITY ANALYSIS

After completion of the initial CDP analysis, sensitivity runs were performed to assess the robustness of the scoring and ranking. Sensitivity curves are utilized to determine if there are any cases where only slight changes (i.e., under 10 percent) in the criteria weights would cause a change in the score sufficient enough to change the ranking of alternatives. If that is the case, the weighting of such particular criteria is revisited and the ranking of the alternatives are re-assessed.

Sensitivity analysis was performed based on the output scores of the CDP analysis. The output scores of the analysis are provided in Table G-1. The difference of the scores between the best scored alternative, Alternative 4G (0.634) and the second runner up alternative, Alternative 4J (0.631) are calculated at the last column of Table G-1. In this column, positive numbers indicate that Alternative 4G performs better than Alternative 4J; the negative numbers indicate otherwise. For the range of the positive numbers, the criteria corresponding to a difference of 0.002 and above were identified to perform the sensitivity analysis because these criteria have the greatest potential influence on the outcome of the decision. These criteria are destruction of hazardous constituents through treatment, capital cost, protection of community during construction, and energy use.

Figure G-1 shows the sensitivity analysis of capital cost. The top graph shows the existing analysis output where the priority value correlated to the weighting factor of the capital cost is 0.8. The graph below shows the change necessary in the priority value so that Alternative 4J becomes best scored alternative. The new priority value to make the ranking of Alternative 4J higher than 4G is 0.7, which indicates that capital cost is moderately important as opposed to the original analysis where capital cost is critical with a priority value 0.8. It is concluded that change in the criteria weight would not change the decision score sufficient enough to change the ranking of the alternatives because the difference between the priority values is larger than 10%. Similar methodology was followed to assess the sensitivity of other criteria (i.e. destruction of hazardous constituents through treatment, protection of community during construction, and energy use). Sensitivity curves of these criteria are shown in Figure G-2. These curves show that Alternative 4G and 4J either overlaps or goes parallel, and a 10% change in weighting would not

make any difference in the decision score. This sensitivity analysis concludes that Alternative 4G is a robust alternative to be selected as the recommended alternative in this FS.

Table G-1. CDP Analysis Output Scores

	3A.	4G. Removal,	4H.	3B.	41.		4F. Partial			
	Complete	Insitu,	Removal,	Removal at		4J. Removal+,			Model	Alt 4G-
Lowest Level	Removal	MNR	MNR	CPC, DHC	MNR	Insitu, MNR		1. No Action	Weights	Alt.4J
Impacts on Water Resources	0	0.66	0.66	0.3	0.56	0.56	0.66	1	0.014	0.0014
Destruction of Hazardous Constituents	0	0.2	0	0	0	0.1	0.2	0	0.043	0.0043
GHG emissions	0	0.65	0.66	0.3	0.56	0.56	0.64	1	0.007	0.00063
Capital	0	0.58	0.61	0.28	0.52	0.51	0.54	1	0.104	0.00728
Protect Community	0	0.7	0.8	0	0.6	0.6	0.7	1	0.023	0.0023
Obtaining Other Approvals	0.5	0.75	0.75	0.5	0.75	0.75	0.25	1	0.047	0
Irreversibility of Treatment	0	1	0	0	0	1	1	0	0.043	0
Constructabilty	0.5	0.7	0.75	0.57	0.69	0.67	0.65	1	0.032	0.00096
Effectiveness of Monitoring	1	0.75	0.75	1	0.75	0.75	0.75	0	0.047	0
OM&M	1	0	0.13	1	0.41	0.45	0.06	1	0.026	-0.0117
Adaptability to Modify/Update	1	0	1	1	1	0	0	1	0.016	0
Energy Use	0	0.65	0.66	0.3	0.56	0.56	0.65	1	0.043	0.00387
Time to achieve RAOs	1	0.96	0.75	1	0.96	0.99	1	0	0.035	-0.00105
Residual Potential Risk	0.97	0.78	0.73	0.97	0.82	0.83	0.81	0.17	0.025	-0.00125
Availability of Experts and Technology	1	1	1	1	1	1	1	1	0.032	0
Technology Reliability	0.9	0.6	0.74	0.9	0.8	0.78	0.86	0	0.05	-0.009
State and Local Agency	0.06	0.09	0.04	0.07	0.09	0.1	0.05	0	0.065	-0.00065
Achievement of RAO 1, 2	1	1	0.91	1	1	1	1	0.46	0.05	0
Achievement of RAO 3	1	0.93	0.82	1	0.89	0.93	1	0.6	0.05	0
PM emissions	0	0.66	0.66	0.3	0.56	0.56	0.66	1	0.007	0.0007
SOx emissions	0	0.66	0.66	0.3	0.56	0.56	0.66	1	0.011	0.0011
NOx emissions	0	0.65	0.65	0.3	0.55	0.55	0.62	1	0.004	0.0004
Minimize Environmental Impacts	0	0.8	0.8	0	0.7	0.7	0.6	1	0.012	0.0012
Protect Construction Workers	0	0.7	0.8	0	0.6	0.6	0.7	1	0.017	0.0017
Community	0.5	0.8	0.3	0.5	0.8	0.8	0.7	0	0.065	0
Risk Mitigation	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.037	0
Corporate Brand	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.075	0
Cost Volatility	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.5	0.019	0
Results	0.465	0.634	0.563	0.523	0.597	0.631	0.613	0.518		

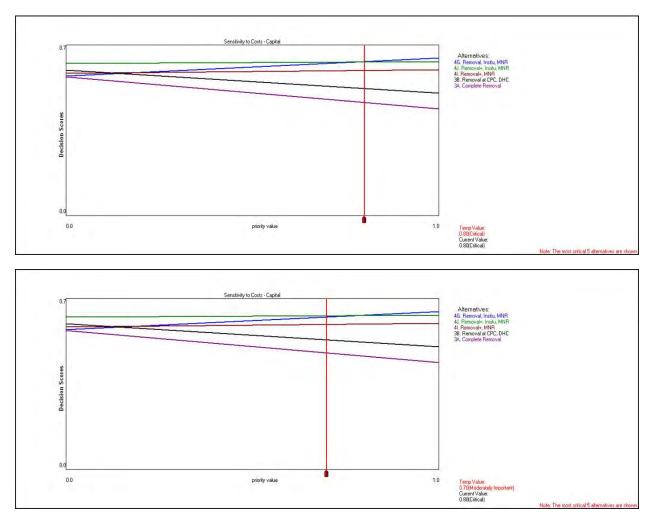
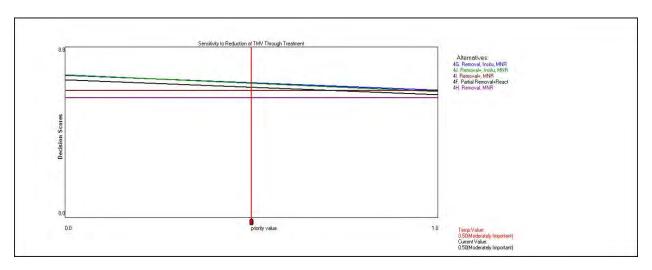
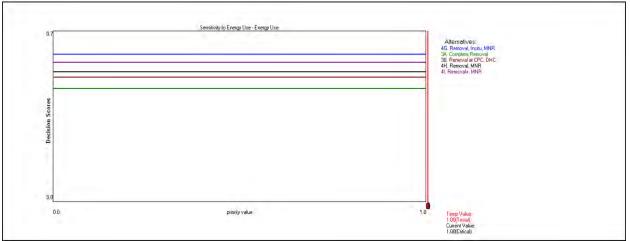


Figure G-1. Sensitivity Analysis – Capital Cost





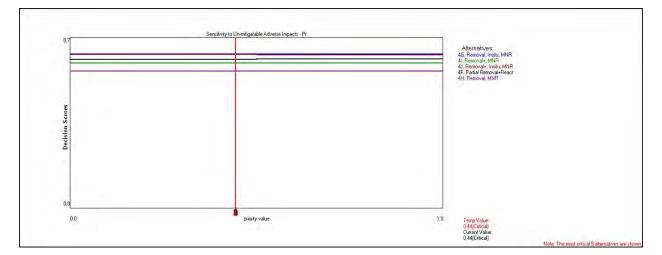


Figure G-2. Sensitivity Analysis – Treatment, Energy Use, Protection of Community

G.4 REFERENCES

- InfoHarvest, Inc. 2001. Criterium Decision Plus. The Complete Decision Formulation, Analysis, and Presentation for Windows Version 3.0 User's Guide Tutorial. Seattle, Washington.
- Lockheed Martin. 2012. Planning Manual for Environmental Remediation for EESH Management and Project Teams. Version H. Final Draft. May 2, 2012. Lockheed Martin Corporation Energy, Environment, Safety & Health.

ATTACHMENT 1

CDP FRAMEWORK FOR DETAILED ANALYSIS OF ALTERNATIVES

TABLE 6.3
CDP FRAMEWORK FOR DETAILED ANALYSIS OF ALTERNATIVES

CRITERIA LEVELS (and typical weights, maximum = 100)									
	LEVEL 1	Wt	Contribution ¹	LEVEL 2	Wt	Contribution	LEVEL 3	Wt	Contribution ¹
				Prevent Human Health Risks	100	5.0%			5.0%
	Long-Term	100	17 (0)	Minimize Ecological Risks	100	5.0%			5.0%
	Effectiveness and Permanence	100	17.6%	Residual Potential Risk (Assuming Remedy Failure)	50	2.6%			2.6%
	I el manence			Technology Reliability	100	5.0%			5.0%
	Reduction of TMV through	50	8.8%	Destruction of Hazardous Constituents	50	4.4%			4.4%
	Treatment	50	0.070	Irreversibility of Treatment	50	4.4%			4.4%
				Time to Achieve RAOs	50	3.5%			3.5%
				Un-mitigatable Adverse Impacts During Construction and OM&M			Protect Community	100	2.4%
	Short-Term Effectiveness	50	8.8%		75	5.3%	Protect Construction Workers	75	1.8%
Balancing							Minimize Environmental Impacts	50	1.2%
Criteria	Implementability	100	17.6%	Obtaining Other Approvals	75	4.8%			4.8%
				Constructability	50	3.2%			3.2%
				Availability of Experts and Technology	50	3.2%			3.2%
				Adaptability to Modify/Update as Necessary	25	1.6%			1.6%
				Effectiveness of Monitoring	75	4.8%			4.8%
		50		Energy Use	75	4.4%			4.4%
			8.8%	Air Emissions		2.9%	GHG Emissions	50	0.7%
	Environmental ²				50		NO _x Emissions	25	0.4%
	Environmental				50		SO _x Emissions	75	1.1%
							PM ₁₀ Emissions	50	0.7%
				Impacts on Water Resources	25	1.5%			1.5%
	Costs ³	75	13.2%	Capital	50	6.6%			6.6%
	Costs	75	13.2%	Long Term OM&M	50	6.6%			6.6%
	Acceptance	75	12 5%	State and Local Agency	50	6.2%			6.2%
	Acceptance	15	12.5%	Community	50	6.2%			6.2%
Modifying	Corporato			Risk Mitigation	50	3.6%			3.6%
	Corporate Considerations	75	12.5%	Corporate Brand	100	7.1%			7.1%
	Considerations			Cost Volatility	25	1.8%			1.8%
Total			100%			100%			100%

¹ Calculated by CDP from the weights
 ² Score alternatives for these criteria using output obtained from SiteWise to determine energy uses, emission rates and impacts on water resources.
 ³ Score alternatives for these criteria using the results of the Detailed Analysis Level Cost Estimate

Required only for the Detailed Analysis of Alternatives

GHG Greenhouse Gases OM&M Operations, Maintenance & Monitoring RAOs Remedial Action Objectives TMV Toxicity, Mobility and Volume (of hazardous constituents) NO_x Nitrous Oxides PM_{10} Particulate matter greater than 10 micron SO_x Sulfer Oxides

TABLE 6.4 CDP SCORING GUIDELINES – DETAILED

LEVEL 1	LEVEL 2 CRITERIA	BASIS FOR ESTABLISHING QUALITATIVE AND QUANTITATIVE SCORING TEMPLATES	LEVEL 3 CRITERIA	COMMENTS
VESS	Prevent Human Health Risks	Levels of risk mitigation to protect Human Health		
LONG-TERM EFFECTIVENESS	Minimize Ecological Risks	Levels of risk mitigation to protect Ecological Receptors		
G-TERM EI	Residual Potential Risk	Potential exposure pathways to remaining COCs		
TON	Technology Reliability	Success in achieving RAOs		
REDUCTION OF TMV THROUGH TREATMENT	Destruction of Hazardous Constituents	Estimated amount of destruction or stabilization of COCs. Destruction is preferred to stabilization		

= Required only for the Detailed Analysis of Alternatives.

COCsConstituents of ConcernOM&MOperations, Maintenance & MonitoringTMVToxicity, Mobility and Volume

Greenhouse Gas Pump and Treat

GHG

P&T

NPVNet Present ValueRAOsRemedial Action Objectives

TABLE 6.4 CDP SCORING GUIDELINES – DETAILED

LEVEL 1	LEVEL 2 CRITERIA	BASIS FOR ESTABLISHING QUALITATIVE AND QUANTITATIVE SCORING TEMPLATES	LEVEL 3 CRITERIA	COMMENTS
	Irreversibility of Treatment	Potential for COCs to re-occur after remedy implementation ¹		
И SS	Time to Achieve RAOs	Relative time from start of remedy implementation to completion of remedy compared to Alternative with the longest time		
SHORT-TERM EFFECTIVENESS	Un-mitigatable Adverse Impacts During Construction and OM&M	Relative impacts to Human Health and Ecological Receptors (i.e. compared to Alternative with the highest impact)	Protect Community	Relative impacts to Human Health (i.e., compared to Alternative with the highest impact)
SHOR EFFEC			Protect Construction Workers	Relative impacts to Human Health (i.e., compared to Alternative with the highest impact)
			Minimize Environmental Impacts	Relative impacts to Ecological Receptors (i.e. compared to Alternative with the highest impact)

- = Required only for the Detailed Analysis of Alternatives.
- COCsConstituents of ConcernGHGOM&MOperations, Maintenance & MonitoringP&TTMVToxicity, Mobility and VolumeP&T

NPVNet Present ValueRAOsRemedial Action Objectives

Greenhouse Gas

Pump and Treat

¹ For example, re-solution of adsorbed COCs after Pump and Treat is completed.

TABLE 6.4 **CDP SCORING GUIDELINES – DETAILED**

X	Obtain Other Approvals	Number and difficulty in obtaining permits and approvals from agencies not related to the remedy approval (e.g. from local cities and counties, transportation agencies, water purveyors, etc.), relative to the most difficult Alternative		
IMPLEMENTABILITY	Constructability	Levels of sophistication of construction oversight and planning relative to the most complex Alternative		
	Availability of Experts and Technology	Accessibility ² of special expertise and equipment that is required		
	Adaptability to Modify/Update, as necessary	Ease with which changes can be made compared to the least adaptable Alternative		
	Effectiveness of Monitoring	Reliability of assessing Alternative performance by monitoring		
IAL	Energy Use	Estimated amount of energy use		For detailed analysis, use output from the SiteWise TM model runs
ENVIRONMENTAL			GHG Emissions	For the detailed analysis, expand the
	Air Emissions	Toxic and GHG emissions	NO _X Emissions	Level 2 criterion into these for Level 3 criteria. Use output from the
	AII LIIIISSIOIIS		SO _x Emissions	SiteWise TM model runs to score Alternatives
E			PM ₁₀ Emissions	Anematives

GHG

COCs Constituents of Concern

OM&M Operations, Maintenance & Monitoring

P&T

Toxicity, Mobility and Volume TMV

Greenhouse Gas Pump and Treat

NPV Net Present Value **Remedial Action Objectives** RAOs

² Accessibility means technology and/or expertise could be mobilized and utilized with short notice, i.e., days or weeks.

⁼ Required only for the Detailed Analysis of Alternatives.

	Impacts on Water Resources	Relative (percentage) amount of water consumed	For detailed analysis, use output from the SiteWise TM model runs to score Alternatives. Modify as necessary and as discussed in text (end of Section 6.8).
COSTS	Capital	NPV \$s	
CO	OM&M	NPV \$s	
ACCEPTANCE	State and Local Agency	Level of acceptability relative to the least acceptable Alternative	
ACCEP	Community	Level of acceptability relative to the least acceptable Alternative	
E IONS	Risk Mitigation	Extent to which Lockheed Martin's exposure to liability is limited	
CORPORATE CONSIDERATIONS	Corporate Brand	Extent to which Lockheed Martin's Corporate Brand will be negatively impacted	
	Cost Volatility	Relative cost volatility compared to the highest volatility Alternative	

TABLE 6.4CDP SCORING GUIDELINES – DETAILED

= Required only for the Detailed Analysis of Alternatives.

COCsConstituents of ConcernOM&MOperations, Maintenance & MonitoringTMVToxicity, Mobility and Volume

Greenhouse Gas Pump and Treat

GHG

P&T

NPVNet Present ValueRAOsRemedial Action Objectives

APPENDIX H—RESPONSE TO MDE, EPA AND PUBLIC COMMENTS



Martin O'Malley Governor

Anthony G. Brown Lieutenant Governor

April 17, 2013

Thomas D. Blackman Project Lead, Environmental Remediation Lockheed Martin Corporation 6801 Rockledge Drive, MP: CCT 246 Bethesda, MD 20817

Re: Comments on Sediment Feasibility Study adjacent to Middle River Complex Middle River, MD

Dear Mr. Blackman:

The Maryland Department of the Environment's CHS Enforcement Section ("the Section") has completed its review of the Feasibility Study for the Remediation of Sediment adjacent to the Lockheed Martin Middle River Complex, submitted on December 17, 2012 on behalf of Lockheed Martin Corporation (LMC). In the attached document, the Section has provided its comments and has identified issues that require further consideration and/or modification.

If you have any questions regarding the comments, please call me or Mark Mank at (410)-537-3493. Otherwise, we will await your written response.

Sincerely,

arthur O'Comele

Arthur O'Connell, Chief State Assessment and Remediation Division

AOC:

Encl. cc: Mr. Mark Williams, MAA Mr. Horacio Tablada Mr. James Carroll Mr. Brian Dietz Mr. Mark Mank Ms. Anuradha Mohanty Robert M. Summers, Ph.D.

Secretary

MDE Comments on Tetra Tech's December 2012 Feasibility Study for the Remediation of Sediments Adjacent to Lockheed Martin Middle River Complex, Middle River, Maryland

General Comments:

- Lockheed has verbally communicated that additional characterization activities will occur in portions of Cow Penn Creek to more clearly define the bounds of future remedial activities. Please confirm this intent, submit all appropriate characterization plans and results and include these results in the forthcoming Design Phase Report for the Remediation of Sediments.
- 2. Given the projected extensive remedial activities that will occur in Darkhead Cove the following characterization activities may be necessary prior to implementing remedial actions. PAHs are present in areas throughout Darkhead and particularly along Wilson Point Road and the MRC. The Department requests Lockheed and Martin State Airport (MSA) collect additional sediment samples from storm water discharge points along Wilson Point Road to confirm whether on not current discharges continue to contribute PAH contamination to sediment within Darkhead Cove.

Specific Comments:

- 3. *Executive Summary, page ES-1*; Please include as an ARAR Environmental Article 7-222 of the Annotated Code of Maryland which authorizes the hazardous Substance Response Plan.
- 4. *Site Background Current Conditions, page 2-8*; Please provide additional comments regarding the statement indicating potential MRC influences approximately 4000 feet south of MRC.
- 5. 2.6.2 Baseline Ecological Risk Assessment, page 2-25; PAHs cannot be eliminated based upon the assertion that they may represent typical urban runoff when they have been retained as a primary COC for human health within RAO 1 and RAO 2. Please clarify this position and determine whether additional revisions regarding RAO 3 are necessary.
- 6. 3.4.2 Development of Ecological PRGs, page 3-12; Please revise or confirm the lead background concentration (198 mg/kg) as it appears to contradict the supporting table.

Response to MDE Comments on Tetra Tech's December 2012 Feasibility Study for the Remediation of Sediments Adjacent to Lockheed Martin Middle River Complex, Middle River, Maryland

General Comments:

 Lockheed has verbally communicated that additional characterization activities will occur in portions of Cow Pen Creek to more clearly define the bounds of future remedial activities. Please confirm this intent, submit all appropriate characterization plans and results and include these results in the forthcoming Design Phase Report for the Remediation of Sediments.

Response: Lockheed Martin confirms that additional characterization activities will occur in Cow Penn Creek and Dark Head Cove in summer 2013 to more clearly define the bounds of future remedial activities. Lockheed Martin will submit the Sediment Remedy Design Investigation Work Plan to MDE for its review. The results of the sampling will be incorporated into the remedial design.

2. Given the projected extensive remedial activities that will occur in Dark Head Cove the following characterization activities may be necessary prior to implementing remedial actions. PAHs are present in areas throughout Dark Head Cove and particularly along Wilson Point Road and the MRC. The Department requests Lockheed and Martin State Airport (MSA) collect additional sediment samples from storm water discharge points along Wilson Point Road to confirm whether or not current discharges continue to contribute PAH contamination to sediment within Dark Head Cove.

Response: Lockheed Martin is coordinating with MSA to collect sediment samples from storm water discharge points along Wilson Point. Lockheed Martin has also included additional sediment sampling from storm drains discharging to Dark Head Cove and Cow Pen Creek into the Sediment Remedy Design Investigation Work Plan. Sampling locations and procedures will be detailed in the Sediment Remedy Design Investigation Work Plan.

Specific Comments:

3. *Executive Summary, page ES-1;* Please include as an ARAR Environmental Article 7-222 of the Annotated Code of Maryland which authorizes the hazardous Substance Response Plan.

Response: Reference to the Environmental Article 7-222 was included into page ES-1 and Section 1.1. The referenced article is a governing state regulation and not considered as a federal or state chemical-specific or location-specific ARAR. Therefore, it is not added to the ARAR tables in Section 3.

4. *Site Background Current Conditions, page 2-8*; Please provide additional comments regarding the statement indicating potential MRC influences approximately 4000 feet south of MRC.

Response: Lockheed Martin has further reviewed the background data in question (presented in the first several pages of the Site Characterization Report, Appendix C, Tables C-1 through C-

4). Some of the metals concentrations detected at the Middle River location do appear to be elevated when compared to concentrations reported for the Bowleys Quarters and Marshy Point locations. However, a comparison of Middle River location data to regional data collected by the USEPA and NOAA indicates that data for the Middle River location likely reflect regional background conditions and the developed nature of the area surrounding the MRC. (USEPA/NOAA regional data are presented for select metals in Table 3-4 of the report.) Consequently, the referenced paragraph on page 2-8 was revised to indicate that data from this sampling location appeared to be somewhat elevated when compared to data from other site-specific background sampling locations and the data from the Middle River location was excluded from the background dataset. Please see below how the referenced paragraph will be revised.

Sediment analytical data from this sampling location appeared to be somewhat elevated when compared to sediment concentration data from other site-specific background sampling locations. However, based on comparisons to regional sediment data, available as a consequence of investigations conducted by the USEPA and NOAA, the sediment concentrations detected at the referenced Middle River location may simply reflect regional background conditions and the developed nature of the area surrounding the MRC. Conservatively, the sediment analytical data from the Middle River location were excluded from the background dataset.

5. 2.6.2 Baseline Ecological Risk Assessment, page 2-25; PAHs cannot be eliminated based upon the assertion that they may represent typical urban runoff when they have been retained as a primary COC for human health within RAO 1 and RAO 2. Please clarify this position and determine whether additional revisions regarding RAO 3 are necessary.

Response: Total PAHs were eliminated as COCs for ecological receptors primarily because the potential risks to benthic macroinvertebrates were only limited to a few locations so PAHs are not ecological risk drivers for the site. Although the fact that most site concentrations were lower than reference concentrations was another line of evidence presented in the ERA, it is not needed to justify why ecological PRGs were not developed for PAHs. Therefore, the reference to background concentrations will be eliminated from the fourth paragraph in Section 2.6.2 of the FS. Please see below how the referenced paragraph will be revised. Also, no changes are needed to RAO 3.

However, risks to benthic macroinvertebrates from PAHs in the sediment are not expected to drive the cleanup at the site because potential risks were generally low, with very few exceptions, and the sediment benchmark for ecological receptors is much greater than it is for humans. As shown on Figure 2-16, the PEC for total PAHs (22,800 ug/kg) is only exceeded at a few locations. All of these locations have concentrations of other chemicals that exceed ecological PRGs (primarily cadmium and PCBs). Therefore, PAHs are not risk drivers for determining clean up, so they are not retained as risk-driver COCs for ecological receptors and ecological PRGs were not developed for PAHs.

6. *3.4.2 Development of Ecological PRGs, page 3-12;* Please revise or confirm the lead background concentration (198 mg/kg) as it appears to contradict the supporting table.

Response: The concentration in the supporting table is correct; corrected the value on page 3-12 to 190 mg/kg.



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY REGION III 1650 Arch Street Philadelphia, Pennsylvania 19103-2029

May 15, 2013

Tom Blackman Lockheed Martin Corporation MP: CCT-246 6801 Rockledge Drive Bethesda, MD 20817

Dear Mr. Blackman:

The U.S. Environmental Protection Agency (EPA) has reviewed the corrective measure study for PCBs, as provided in the December 17, 2012 report titled *Feasibility Study for the Remediation of Sediments Adjacent to Lockheed Martin Middle River Complex*. The EPA has no comments on the recommended remedial alternative, and looks forward to receive a Toxic Substances Control Act (TSCA) Risk-based Disposal Approval (RBDA) Application for the treatment, cleanup, and disposal of PCB remediation waste at Lockheed Martin Middle River Complex.

Sincerely,

Sharon D. Kenny Remedial Project Manager U.S. EPA Region III 1650 Arch St. – 3LC40 Philadelphia, PA 19103

cc:

 \mathfrak{O}

Jim Carroll, MDE

Public Comments Related to the Sediment Feasibility Study, Middle River Complex, Lockheed Martin

Written comments submitted:

1. Dan and Donna Doerfer, Wilson Point Civic Improvement Association: Lockheed Martin should create a 100 ft. buffer along the shore next to the Middle River Complex with trees and native plantings to reduce runoff.

Response: Lockheed Martin will have to meet the requirements of the Maryland Department of Environment's (MDE) tidal and non-tidal wetlands permits. During the sediment remedy design and permitting process, Lockheed Martin will endeavor to balance the desire for a buffer with future use of the site.

2. Al Fischer: I liked what I seen and heard at my first meeting. I like the proposed cleanup activities. I would like to propose a motto, like a contractor we have here in Baltimore. He says: If you're not happy (the public) we're not done.

Response: Acknowledged.

Verbal comments as presented:

1.31.13 Civic Association Leaders Briefing:

Allen Robertson: There's an unused crumbling access road that runs parallel to (the Cow Pen Creek) stream, plus part of an old parking lot that's used for storage, with storage just being placed elsewhere, that could be dedicated for perhaps a 300' Critical Area easement to this, and help that whole environment. And that's what I would be suggesting as a comment.

Response: Acknowledged.

Bob Bendler: Is there any way to expedite the implementation process? I mean you've got 2 years for design and permitting, and then you don't start anything until 2015. I mean it seems to be that this is important enough for the permitting people to give a higher priority by permitting so we can get some actual work started sooner than 2015.

Response: Lockheed Martin will provide contact information for the various permitting agencies upon submittal of the sediment remedy design documents and permit applications. Lockheed Martin encourages interested parties to express their desire for expediting the required permits.

Allen Robertson: The stream up behind school and going towards Eastern Avenue tends to be where this is eroding the most – is there any action to take to recreate more marshland, or with the Gunpowder Conservancy to create land to come out of the Martin area, to prevent more of the sediment going back into the, covering what you're doing? Or possibly with Baltimore County, because they remediation funds from other companies, taking up wetlands, funds to reestablish that, that wouldn't be a cost to Martin's, but it would have to be done on their property, because Hawthorne doesn't have any room to do any of that mitigation.

Response: Sediment runoff management will be employed during remediation and will be a significant consideration in restoration at the completion of the remediation project. Lockheed Martin will have to meet the requirements of MDE's tidal and non-tidal wetlands permits and will endeavor to balance the

desire for a buffer with future use of the site. Lockheed Martin can only address efforts for additional sediment runoff management on its own property.

Rocky Jones: Okay, ... the process that you designated to do, do you think that it has any concern with the agencies that you have to deal with? Can we help?

Response: Lockheed Martin has briefed many of the permitting entities on the scope of the project and has not identified any objections. Lockheed Martin will provide contact information for the various permitting agencies upon submittal of the sediment remedy design documents and permit applications. Lockheed Martin encourages interested parties to express their desire for expediting the required permits.

Comments provided during the discussion regarding leaving the Voluntary Cleanup Program:

Bob Bendler: If it was cleaned up to the industrial level and you pursued industrial redevelopment, or development in the various blocks, would the current Chesapeake Bay Critical Area laws, buffers, and setbacks and so forth on the wetlands and water and so forth, do they apply to that new development? So, maybe I'm being overly optimistic; so we're saying a lot of that impervious surface that goes right up to the lagoon and up to Cow Pen Creek, that impervious would have to be removed, and Chesapeake Critical area would leave that as green space? From Wilson Point standpoint, I won't speak for Hawthorne, we would look favorably on anything that would return that waterfront to its natural state.

Response: Lockheed Martin will have to meet the requirements of the Maryland Department of Environment's (MDE) tidal and non-tidal wetlands permits including the requirements of the Chesapeake Bay Critical Areas law. Lockheed Martin understands the desire for additional -pervious surfaces and will endeavor to balance the desire for a buffer with future use of the site.

2.28.13 Public Information Session:

Unidentified Gentleman 1: This shoreline from back here along through here, there are trees that are growing along the bank hanging out over the water that provide shade that large-mouth bass and other species of fish like to get under the shade on hot summer days. If you're working along that shoreline, there's also rocks and things along that edge, bass, and other species that are structure oriented fish, in other words they will move up there and hang out where those rocks are, or where those trees are laying in the water, we call them laydowns; those are prime habitat for large-mouth bass. And if you go in there and work along that shoreline, and from the slides that I've seen, you are going to go in there and try and clean that all out, and make it nice and smooth, and the fish aren't going to like that at all. So you come along and tear down their homes and not leave a field there for them to live in. So are you going to do any remediation to put back structure?

Response: Some form of habitat restoration and/or improvements is expected to be part of the remedial design. Lockheed Martin will have to meet the requirements of the U.S. Fish and Wildlife service, Maryland Fishery Resources office, Maryland Department of Natural Resources as well as MDE's Tidal and Non-tidal Wetlands group. Any input from other organizations such as Gunpowder Conservancy will be considered throughout the project's design process.

Scott Sewell, Conservation Director of the Maryland Bass Nation; President of Middle River Bass Anglers, and I own shoreline on Middle River: Like you have areas here, there and there, it just seems odd that all these other areas have contaminants, but all of a sudden we have a little area here with nothing. It seems to me the proper thing to do is go ahead and do the whole thing.

Response: Additional data collection is planned in the areas in question as part of a pre-design characterization effort. This will confirm the presence or absence of contaminants in these areas and across the width of the creek and allow Lockheed Martin to finalize the remediation plans.

That may look ugly to some people, but to people who really know what certain species like, they know what looks good to one person is supporting the real habitat they live in. Second thing – There's a lot of SAV - submerged aquatic vegetation – in Cow Pen Creek – that whole creek's been full of it now for the last couple of years. I'm sure you guys know this, once you're done, are you going to do anything to put SAV back in the areas that you've removed it from?

Response: Some form of habitat restoration and/or improvements is expected to be part of the remedial design. Lockheed Martin will have to meet the requirements of the U.S. Fish and Wildlife service, Maryland Fishery Resources office, Maryland Department of Natural Resources as well as MDE's Tidal and Non-tidal Wetlands group.

Unidentified Gentleman 2: Why are you trucking it out instead of barging it out?

Response: The selected contractor will do additional evaluation of this during the final design and procurement. However, the final destination of the removed material is at an upland landfill rather than a marine location (called a controlled aquatic disposal site). Therefore, the removed sediment will require dewatering and transportation in trucks. The use of a barge would likely add additional handling steps.

Marsha Ayres: You showed the process that goes through the U.S. government and then the state and then down to Baltimore County, does that work from top down or do some of the things happen at the state level while the U.S. is working on it, or is it they have to do this one first? It seems it's very important to speed the process up, since you have to go to so many agencies.

Response: Many of the permit requests and considerations will proceed in parallel. Lockheed Martin has briefed many of the permitting entities on the scope of the project and has not identified any objections. Lockheed Martin will provide contact information for the various permitting agencies upon submittal of the sediment remedy design documents and permit applications. Lockheed Martin encourages interested parties to express their desire for expediting the required permits.

Bill Hurt: You can't dredge something without bringing something back up. You can't do it. I mean you're going to spread the contamination.

Response: Acknowledged. Sediment removal does result in temporary resuspension. Engineering controls like silt curtains and operational controls (e.g., slower dredging) will be employed in deep water and some of the work in Cow Pen Creek may occur "in the dry". Water quality monitoring will also be employed during dredging to ensure that temporary resuspension and turbidity does not exceed water quality criteria to be established by the MDE. At the completion of removal a layer of clean material will

be placed over the dredged sediment surface. The net result is removal of contaminant mass from the water body and cleaner sediments on the surface.

Scott Sewell: (Pointing out) There is a drain that comes out right about there (from Martin State Airport) and the areas where the sediment has built up and it wasn't natural along there, are you going to remove that sediment, to a natural depth along there? In that corner – very shallow, there's a lot of sediment built up and it's very shallow.

Response: Sediment removal is planned in the area of Dark Head Cove near the Martin State Airport outfall where significant sediment accumulation has occurred.

3.1.13 meeting with Baltimore County Department of Environmental Remediation officials:

Tom Vidmar: The County would stand with the community requesting that anything to improve run-off would be considered positive.

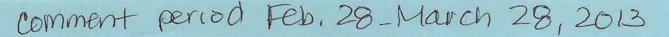
Response: Lockheed Martin will have to meet the requirements of the Maryland Department of Environment's (MDE) tidal and non-tidal wetlands permits. During the sediment remedy design and permitting process, Lockheed Martin will endeavor to balance the desire for a buffer with future use of the site.

Pat Farr: A reduced buffer requirement could reduce requirements for variance later on (with development).

Response: Lockheed Martin will have to meet the requirements of the Maryland Department of Environment's (MDE) tidal and non-tidal wetlands permits. During the sediment remedy design and permitting process, Lockheed Martin will endeavor to balance the desire for a buffer with future use of the site.

Pat Farr: For bass habitat, remedial options should be proposed in a mitigation plan.

Response: Some form of habitat restoration and/or improvements is expected to be part of the remedial design. Lockheed Martin will have to meet the requirements of the U.S. Fish and Wildlife service, Maryland Fishery Resources office, Maryland Department of Natural Resources as well as MDE's Tidal and Non-tidal Wetlands group.



Comment or Evaluation Form

Lockheed Martin, the Maryland Department of the Environment, and the U.S. Environmental Protection Agency are interested in your comments or suggestions on this topic. There are several ways you can provide comments. They include:

- Attending public meetings and giving your comments directly
- > Returning this comment form to the registration table during or following the meeting
- > Returning this comment form or other written comments to the address on the back
- Commenting by electronic mail to darrylkay@aol.com
- Calling (888) 340-2006 and leaving a voice mail message

Comments:

Please share any comments or suggestions you may have on the Sediments Feasibility Study and proposed cleanup activities:

LOCKHEED MARTIN SHOULD CREATE A 100 FT. BUFFER ALONG THE SHORE NERT TO THE MIDDLE PIVER COMPLEX WITH TREES AND NATIVE PLANTINGS TO REDUCE RUNOFE

Do you have any suggestions to share on the other topics?

Thank you for your input. Please use additional sheets if necessary and attach them to this form.

OPTIONAL INFORMATION: + DONNA Name: DAN DOBRFER	
Name: DAN DOBRFER	_ Add me to your mailing list
Organization: WPCIA	Take me off your mailing list
Address: 1914 WILSON PT	
City: MIDDLE State: MD Zip: 21220 Email address:	docutena
Phone Number: 443-463 -5556 Fax No.	Venizon. Nel

Comment period Feb. 28 - March 28, 2013

Comment or Evaluation Form

Lockheed Martin, the Maryland Department of the Environment, and the U.S. Environmental Protection Agency are interested in your comments or suggestions on this topic. There are several ways you can provide comments. They include:

- > Attending public meetings and giving your comments directly
- Returning this comment form to the registration table during or following the meeting
- Returning this comment form or other written comments to the address on the back
- Commenting by electronic mail to darrylkay@aol.com
- Calling (888) 340-2006 and leaving a voice mail message

Comments:

Please share any comments or suggestions you may have on the Sediments Feasibility Study and proposed

cleanup activities: I LIKED WHAT I SEEN AND HEARD AT My FIRST MEETING. I LIKE THE PROPOSEd CLEANUPACTIVITIES. I Would LIKE TO PROPOSE A MOTTO, LIKE A CONTRACTOR WE HAVE HERE IN BALTI, HE SAYS ; If your NOT HAPPY (THE PUBLIC) WERE NOT DONE.

Do you have any suggestions to share on the other topics?

Thank you for your input. Please use additional sheets if necessary and attach them to this form.

OPTIONAL INFORMATION: Add me to your mailing list Name: Take me off your mailing list Organizat Mr. Al Fischer 109 Conestoga Rd Middle River, MD 21220 Address: Email address: ALBASS MANFISCHER @ qmAil.Comm City: p: Phone Number: Fax No.